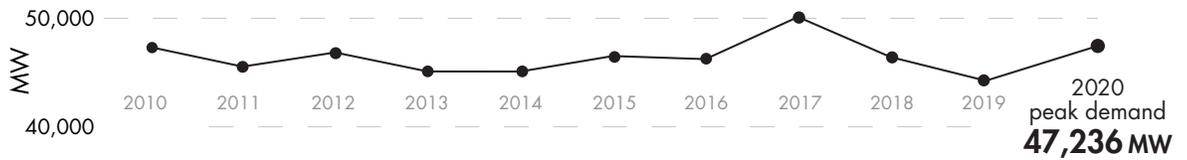
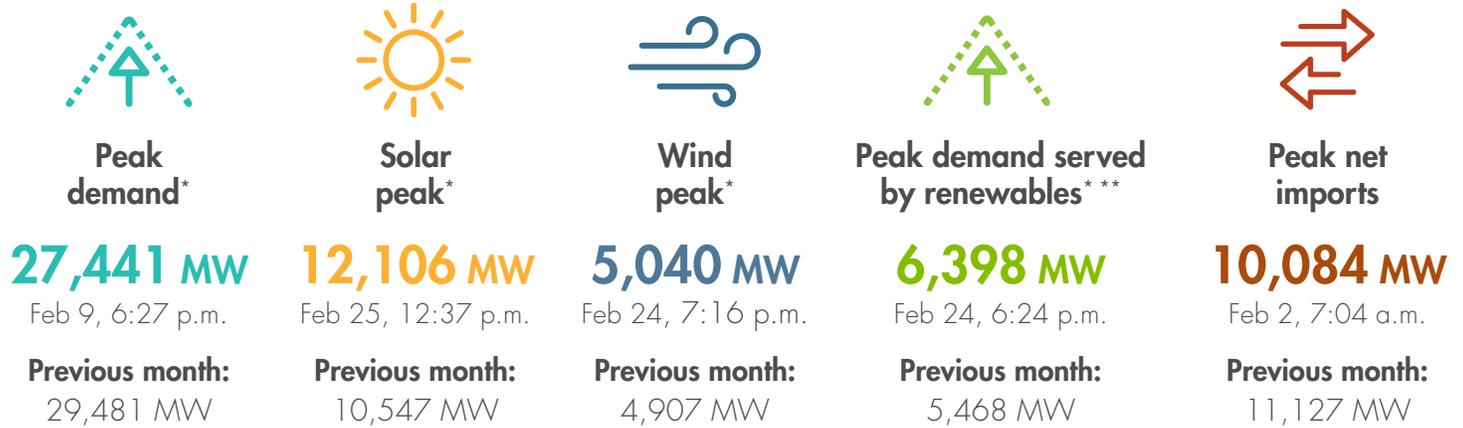


Peaks for February 2021



[Peak load history](#)

Historical statistics and records (as of 3/01/2021)

 **Solar peak *NEW!***
12,335 MW
March 1, 2021 at 2:04 p.m.
Previous record:
12,106 MW, Feb 25, 2021

 **Wind peak**
5,318 MW
April 30, 2020 at 5:36 p.m.
Previous record:
5,309 MW, May 8, 2019

 **Peak renewables serving load *NEW!***
89%
Feb 27, 2021 at 11:21 a.m.
Previous record:
84.6%, Feb 21, 2021

 **Peak net imports**
11,894 MW
Sep 21, 2019 at 6:53 p.m.

 **Peak demand**
50,270 MW
July 24, 2006 at 2:44 p.m.
Second highest:
50,116 MW, Sep 1, 2017

 **Steepest ramp over 3-hour period *NEW!***
17,447 MW
Feb 28, 2021 at 3:34 p.m.
Second highest:
15,639 MW, Jan 1, 2019

* Based on 1-minute averages, and includes dynamic transfers. Values are subject to revision as data is refined.

** Indicates the highest amount of renewables serving peak electricity demand on any given day.

KEY STATISTICS

Western EIM benefits: Q4 2020 [Read report](#)

Benefits
\$68.86 million

Previous quarter:
\$119.3 million

ISO avoided curtailments
39,956 MWh

Previous quarter:
37,548 MWh

ISO GHG savings*
17,101 MTCO₂

Previous quarter:
16,071 MTCO₂

Western EIM benefits since 2014 [Visit Western EIM](#)

Benefits
\$1.18 billion

ISO avoided curtailments
1.3 GWh

ISO GHG savings*
586,553 MTCO₂

Active participants
11

Future participants
11

Number of states
8

* The GHG emission reduction is associated with the avoided curtailment only.

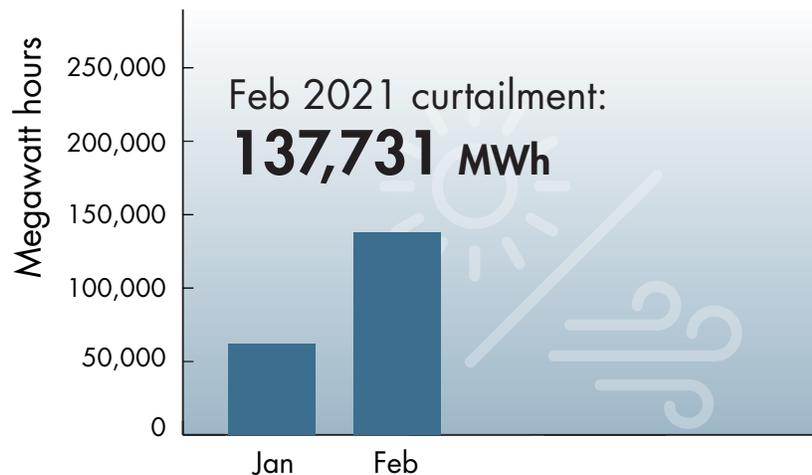
Resources *(as of 3/01/2021)*



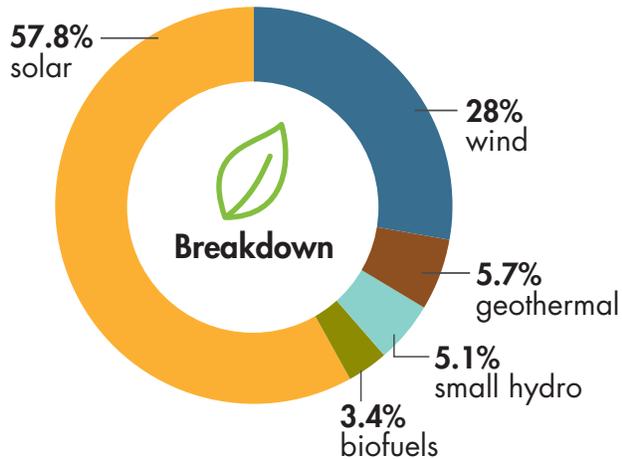
Resource adequacy net qualifying capacity (NQC) = **42,391 MW**
Does not include current outages

Wind and solar curtailment totals

For more on oversupply, [visit here](#).



Installed renewable resources *(as of 3/01/2021)*



	Megawatts
 Solar	14,066
 Wind	6,826
 Geothermal	1,389
 Small hydro	1,235
 Biofuels	822
TOTAL	24,338

[See Today's Outlook](#)

NOTE — The ISO is using updated methodology to generate data. Only fully commercial units are now counted; units that are in test mode or partially online are excluded. For that data, view the Master Control Area Generating Capability List in the Master Generating File on OASIS under "Atlas Reference."



Other facts

- 32 million consumers
- Serve ~80% of California demand
- Serve ~33% of WECC demand within the ISO balancing authority
- 1 MW serves about 750-1,000 homes (1 MWh = 1 million watts used for one hour)
- 20 participating transmission owners
- ~26,000 circuit miles of transmission
- 258 market participants
- RC West is the reliability coordinator for 41 entities across 14 western states and northern Mexico

[See previous key statistics](#)