UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

California Independent System Operator Corporation
Docket No. ER06 - _______

CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION
ELECTRIC TARIFF FILING TO REFLECT
MARKET REDESIGN AND TECHNOLOGY UPGRADE

February 9, 2006
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