

1	/22/2015	Master Stakeholder Engagement Plan																								
Release	Phase	Initiative	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-14	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
	Policy	Bidding Rules [on hold]				4											>	4								<u> </u>
	Policy	Capacity Procurement Mechanism Replacement		4	4													4		<u> </u>						
	Policy	Combined Demand Response Product		4		4				\longrightarrow			\longrightarrow					4		$\overline{}$			igwdown		\longrightarrow	<u> </u>
	Policy	Commitment Costs Enhancements Phase 2		4	_	_		<u> </u>		\vdash								_		\vdash			\vdash			
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₾.	Policy	Flexible Ramping Product		4																						
	Policy	Interconnection Process Enhancements 2015		4																						
	Policy	Load Granularity Refinements		4	4															<u> </u>						<u> </u>
	Policy	Reliability Services																								
	Policy	Revisions to ISO Transmission Planning Standards				1																				
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	Implementation	Flexible Resource Adequacy Criteria and Must Offer Obligation											A	7												
	Implementation	Many-to-Many Substitution (SCP Availability Calculations)												-		→										
	Implementation	Outage Management System Replacement																								
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	Implementation	Pay for Performance Review and Enhancement			-										7								\longrightarrow			
Spring 201	Implementation	Convergence Bidding at the Interties																								
	Implementation	Maintenance Release															7									
	Implementation	Many-to-Many Substitution / App Consolidation															7	*								
	Implementation	ADS UI Replacement and Web Service Standardization																					7			
	Implementation	BAL-003 Compliance																					7	~		
	Implementation	Capacity Procurement Mechanism Replacement																					7	7		
Fall 2015	Implementation	Contingency Modeling Enhancements																					*			
	Implementation	EIM 2015 (NV Energy)																					7			
	Implementation	EIM Year 1 Enhancements																					7	7		
	Implementation	Expanding Metering and Telemetry Options - placeholder																					4			
	Implementation	Flexible Ramping Product - placeholder																					4			
	Implementation	OMAR Replacement Project																					7			
	Implementation	Pricing Enhancements																								
	Implementation	RIMS Functional Enhancements																					J			
	Policy	Aggregated Pumps and Pump Storage																								
	Policy	AS Substitution																								
	Policy	Bid Cost Recovery for Unit over Multiple Days																								
	Policy	Cost Allocation Overall Market Review																								
TBD	Policy	Frequency Response Procurement		4																						
	Policy	Marginal Loss Surplus Allocation																								
	Policy	Multi Day Unit Commitment		4																			Legend			
	Policy	Reliability Must-Run Pump Load																					Policy - Start			
	Implementation	Subset of Hours																					Policy - Board Decision			
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Techn ology Roadm ap	Policy Planning	Enterprise Model Management																				*		Deployme	ent Date	

Changes on 1/22/15

Flexible ramping product initiative moved to May 2015 Board meeting

Changes on 1/1/15

Deleted "Multi-Year Reliability Framework" as this stakeholder initiative was completed last year when we took a proposal to the Board.

Bidding rules is on hold until further notice. The Bidding rules initiative will likely be split into a smaller initiative, with phase 1 being implemented in fall 2015.

Changes on 1/1/15

Moved Pay for Performance Review and Enhancements from Policy Section to Independent Releases. Deployment on 1/30/15.

Removed Natural Gas Pipeline Penalty Recovery as the policy initiative is complete.

Moved Pricing Enhancements from Policy Section to Fall 2015 Release (although implementation will be phased)

Moved Commitment Costs Enhancements deployment date into January 2015 (pending FERC order)

Removed Energy Storage Interconnection as the policy initiative is complete.

Moved Interconnection Process Enhancements 2015 from recurring initiatives to policy initiatives.

Changes on 12/8/14

Moved Outage Management System deployment/activation from 11/1/14 to 2/3/15

Moved Many-to-Many Substitution (SCP Availability Calculations) deployment/activation from 11/1/14 to 2/3/15

Moved Commitment Cost Enhancements deployment/activation from 11/1/14 to mid-December 2014

Moved DRS api deployment/activation from 12/18/14 to 1/27/15

Removed Circular Scheduling implementation (manual process will remain in place)

Moved Load Granularity Refinements from March 2015 Board decision to May 2015 Board decision

Natural Gas Pipeline Penalty Recovery schedule for Board decision in December 2014

Bidding rules started in December but Board decision date is not yet determined

Changes on 11/1/14

Load Granularity Refinements will go to Board in March 2015

2015 Stakeholder Initiative Catalog will go to Board in Feb 2015

Removed Full Network Model implementation as complete

Removed Energy Imbalance Market implementation as complete

Added FRAC-MOO effective date on 1/1/15

Added DRS API deployment on 12/15/14

Opportunity costs has started and is now called "Commitment Cost Enhancements Phase 2". It is targetted for Board decision in March 2015.

The Capacity Procurement Mechanism Replacement initiative is planned for Board decision in February (moved from January).

Removed December Board decision from Energy Storage Interconnection initiative.

Moved Competitive Solicitation Process Enhancements from TBD to Policy section. It started in October and will go to the March 2015 Board meeting.

Start of Bidding Rules policy initiative moved from October to November.

Changes on 10/2/14

Moved EIM Enhancements from Policy section to implementation (EIM in Fall 2014 Release)

Removed Commitment Cost Enhancements from Policy section as it was approved by the Board (see Independent Releases for implementation)

Removed Transmission planning standards from Policy section as it was approved by the Board

Removed FERC 789 / Contingency Reserve Cost Allocation as it is complete.

Removed Acceptable Use Policy Phase 1 & 2 as it is complete.

Moved FNM Expansion activation from 10/1/14 to 10/15/14

Moved EIM full deployment from 10/1/14 to 11/1/14 (with Parallel Production from 10/1/14 to 11/1/14)

Moved OMS deployment from 10/1/14 to 11/1/14 with EIM and 12/1/14 for tariff section 9 changes

Moved Many-to-Many Substitution (SCP Availability Calculations) activation from 10/1/14 to 12/1/14 (with OMS tariff section 9 changes)

Removal of Standard Capacity Product Phase 3 from TBD section. The RSI initiative will include the demand response related to SCP 3.

Moved Subset of Hours from Fall 2015 Release to TBD section. It is subject to further release planning.

Added Opportunity Costs Board decision of March 2015

Added implementation date of 12/1/14 for Commitment Cost Enhancements

Moved Frequency Response Procurement from Policy to TBD section

Added Natural Gas Pipeline Penalty Recovery initiative to Policy section

Added EIM Year 1 Enhancements to Policy section

Changes on 9/2/14

Added Outage Management System to Independent Releases with 12/1/14 deployment, in addition to the 10/1/14 deployment with the Fall 2014 Release

Reliability Services target Board decision in March 2015

Flexible Ramping Product Board decision moved to February 2015

Updated policy initiative the Energy Storage Roadmap and show it starting in July 2014 and ending in December 2014

Contingency Modeling Enhancements target Board decision in March 2015

Opportunity costs starting in October 2014 and targeted for Feb 2015 Boarc decision

Moved start of Bidding Rules to October 2014

Changes on 8/1/14

Added Capacity procurement mechanism replace to Fall 2015 release (instead of Reliability Services Initiative - placeholder)

Added Contingency Modeling Enhancements to Fall 2015 release

Added Commitment Cost Enhancements to Independent Releases (schedule to be determined)

Moved Contingency Reserve Cost Allocation from Policy phase (approved) to Fall 2014 release

Renamed BAL-002 Compliance to FERC 789 / Contingency Reserve Cost Allocation in Fall 2014 release

Removed Interconnection Process Enhancements from Policy Phase (approved)

Moved Interconnection Process Enhancements 2015 from TBD to Recurring Policy

Added Pay for Performance Review and Enhancement to Policy section - planned to start in August 2014

Added Load Granularity Refinements to Policy section - planned to start in August 2014

Added Bidding Rules to Policy section - planned to start in August/September 2014

Added Frequency Response Procurement to Policy section - planned to start in August/September 2014

Added Stakeholder Initiative Catalog Process to Recurring Initiatives - planned to start in August/September 2014

Added Combined Demand Response Product to Policy Initiatives - planned to start in August/September 2014

Changes on 7/1/14

Acceptable Use Policy Phase 1 and 2 implementation - Mutual Authentication deployed to production June 16; additional services identified for enforcement; analysis of services requiring refactoring underway Pricing Enhancements - added Board decision date of December 2014

Added Interconnection Process Enhancements with Board decision for topics 13 and 14 in July 2014

Contingency Modeling Enhancements - Board decision date is to be determined and implementation removed until release is determined

Changed the start of the Energy Storage Interconnection policy initiative to April 2014 and the end to November 2014

Moved Competitive Solicitation Process Enhancements policy initiative to the TBD section

Added Capacity Procurement Mechanism Replacement with Board decision planned for January 2015

Added Interconnection Process Enhancements 2015 to TBD section

Changes on 6/2/14

Removed Interconnection Process Enhancements as approved in May 2014

Added EIM Enhancements policy initiative to start in Q2 2014

Moved start dates for following policy initiatives to June 2014: Flexible Ramping Product, Pricing Enhancements

Policy initiatives to start in Q2 2014: Competitive Solicitation Process Enhancements, Energy Storage Interconnection

Acceptable Use Policy implementation dates moved to 5/27/14 (OASIS) and 6/16/14 (mutual authentication)

Moved Flexible Resource Adequacy Criteria and Must Offer Obligation implementation to independent release with deployment date of 11/6/14

Phased Many-to-Many Substitution with Fall 2014 release to include SCP Availability Calculations functionality

Added Many-to-Many Substitution / App Consolidation to Spring 2015 release

Added activation of Convergence Bidding at the Interties to Spring 2015 release

Added EIM 2015 (NV Energy) to Fall 2015 release

Added BAL-003 Compliance to Fall 2015 release

Moved Subset of Hours from TBD to Fall 2015 release

Added RIMS functional enhancements to Fall 2015 release

Added OMAR replacement project to Fall 2015 release

Moved ADS UI Replacement and Web Service Standardization from TBD to Fall 2015 release

Capacity Market Conceptual Design from TBD section (replaced by Reliability Services Initiative)

Moved DRS api from TBD to Independent Releases (late summer or Fall 2014)

Added implementation placeholders to Fall 2015 Release that are currently in the policy phase: Expanding Metering and Telemetry Options, Reliability Services, Flexible Ramping Product

Moved Contingency Modeling Enhancements Board decision from July 2014 to September 2014 (tentative)

Changes on 5/5/14

Removed Spring 2014 Release as complete

Moved Acceptable Use Policy Phase 1 & 2 from Spring 2014 Release to Independent Release (no change in dates)

Moved Circular Scheduling from Fall 2014 Release to Spring 2015 Release

Removed columns from 2013

Removed GIDAP Reassessment Process from Policy section as complete

Moved start of next phase of Expanding Metering and Telemetry Options policy to October 2014

Removed Voluntary Preferred Resource Auction (no longer valid)

Added Variable Transmission Constraint Relaxation Parameters to the policy section

Added Pricing Enhancements to the policy section

Added Transmission Planning Standards Board decision in September 2014

Added Energy Storage Interconnection Board decision in December 2014

Changes on 4/1/14

Administrative Pricing Rules targeted to start April 2014 (was February 2014)

Flexible Ramping Product targeted to restart May 2014 (was March 2014)

Revisions to ISO transmission planning standards targeted to start April 2014

Commitment Cost Enhancements targeted to start April 2014

Contingency Reserve Cost Allocation targeted to start April 2014

Energy Storage Interconnection targeted to start April 2014

Removed Flexible Resource Adequacy Criteria and Must Offer Obligation from policy section (approved); implementation Fall 2014 Release

Removed Interconnection Process Enhancements from policy section

Removed Competitive Transmission Improvements from policy section

Removed Stakeholder Initiatives Roadmap from policy section

Removed Intermittent Resource Transitional Protective Measure from policy section

FERC 784 deployed on 3/24/14 (removed)

One-For-Many Outage Substitution deployed on 4/1/14 (removed)

Remaining projects in Spring 2014 Release deployment/activation moved from 4/1/14 to 5/1/14

Acceptable Use Policy Phase 1 activation moved from 5/1/14 to 5/19/14

Changes on 3/1/14

Removed Load Aggregation Point Granularity from Policy Section

Removed Full Network Model Expansion from Policy Section (approved)

Removed Outage Management System from Policy Section (approved)

Moved Contingency Modeling Enhancements Board decision from May 2014 to July 2014

Added FERC Order 784 to Spring 2014 Release

Clarified activation dates for Acceptable Use Policy as 5/1/14 for Phase 1 and 6/2/14 for Phase 2

Added BAL-002 Compliance to Fall 2014 Release

Added Spring 2015 maintenance release

Changes on 2/1/14

Moved Administrative Pricing Rules Board decision from May 2014 to July 2014

Removed Bid Cost Recovery Refinements for Multi-Stage Generation Resources from Policy section per Stakeholder Initiatives Roadmap

Removed Black Start and System Restoration Phase 2 from Policy section per Stakeholder Initiatives Roadmap

Removed Energy Imbalance Market - Governance from Policy section as complete

Added Stakeholder Initiatives Roadmap with Board briefing in March 2014

Added Reliability Services to Policy section

Administrative pricing rules targeted to start in Feb. 2014

Expanding metering and telemetry options targeted to start in Feb 2014

Flexible ramping product targeted to start in March 2014

Revisions to ISO transmission planning standards targeted to start Q1 2014

Added Acceptable Use Policy Phase 1 (logging only) to Spring 2014 Release

Added One For Many Outage Substitution (manual process) to Spring 2014 Release

Moved Contingency Modeling Enhancements implementation to Independent Release (deployment date to be determined)

Changes on 1/6/14

Removed Access and Identity Management (deployed in December 2013)

Removed Replacement Requirements for Scheduled Generation Outages Phase 2 (deployed in December 2013)

Removed RIMS Generation (deployed in December 2013)

Removed GMT (deployed in December 2013)

Moved Contingency Modeling Enhancements Board decision from February 2014 to May 2014 (tentative - the policy initiative schedule is under review)

Moved Flexible Resource Adequacy Criteria and Must Offer Obligation Board decision from February 2014 to March 2014

Corrected Administrative Pricing Rules Board decision date from June 2014 to May 2014

Added GIDAP Reassessment Process as policy initiative with Board decision in May 2014