



### **Changes on 5/1/15**

Reliability services phase 1 under tariff is separated in phase 1a and 1b. 1b is targeted for Q3 tariff.  
Reactive Power targeted for November 2015 BOG decision  
Release Items added - Fall 2015: Commitment cost enhancements phase 2; Internet Explorer 11 migration; PIRP D  
Removed from Fall 2015 Release: RIMS functional enhancements - it is under Fall 2016 Release.  
Added a date to Reactive Power (comments due).  
Added FERC Order 809 to Bidding rules enhancements. This is a topic that requires immediate attention from stal  
Added dates to the 2016 Budget and GMC stakeholder initiative

### **Changes on 4/7/15**

Load Granularity Refinements not going to Board  
Including initiative under Tariff process

### **Changes on 3/30/15**

Frequency Response policy start July; no Board meeting date yet  
Renewable integration market and product review bid cost recovery refinements = name change to "Bid cost reco  
Expanding metering and telemetry Board targeted for July 2015  
Interconnection process enhancements Board targeted for September 2015  
2015-2016 transmission planning started Feb 2015, Board March 2016  
Removed Enabling demand response - registration api deployed on 3/25/15.  
Removed Outage management system replacement - deployed on 2/26/15  
Removed Many-to-Many substitution (SCP availability calculations) - deployed on 2/26/15  
Removed Spring 2015 maintenace release - completed.  
Removed Flexible Ramping Product - Phase 1. The FRP will be implementated in Fall 2016 and there will not be ar  
Part of the Commitment Cost Enhancements Phase 2 will be implemented in the Fall 2015 release. Remainder of  
Added Contingency Modeling Enhancments Implementation to Fall 2016 Release  
Added EIM 2016 Implementation to Fall 2016 Release

### **Changes on 3/12/15**

Contingency Modeling Board meeting moved to Sept 2015

### **Changes on 3/3/15**

Enabling Demand deployment date moved from 2/24/15 to 3/10/15.  
Removed Many-to-Many Substitution / App Consolidation from Spring 2015 Release - to be determined  
Moved ADS UI replacement from Fall 2105 to TBD  
Moved OMAR Replacement Project and RIMS Functional Enhancements from Fall 2015 to Fall 2016  
Removed Contingency Modeling Enhancements Implementation from Fall 2015 - to be determined  
Changed Flexible Ramping Product - placeholder to Phase 1 in Fall 2015 release  
Added Commitment Costs Phase 2 implementation to Fall 2015 release  
Added Commitment Costs Phase 3 to the Policy section  
Changed timeline for Competitive Solicitation Process Enhancements  
Changed timeline for Durable Flexible Capacity Product Studies  
Changed timeline for Reliability Services Phase 2  
Added timeline for Interconnection Process Enhancements

### **Changes on 2/13/15**

Removed Expanding Meter and Telemetry Options from 2015 Fall Release

Moved Capacity Procurement Mechanism from Policy to Tariff (MRTU Release 2), Durable Flexible Capacity Product Studies, Energy Storage and Aggregated DER, Exceptional Dispatch Decremental Settlement, Frequency Response Requirements, Integrated DA Market, Marginal Loss Surplus Allocation, Reactive Power & Voltage Control Requirements for Asynchronous Resources, Step

#### **Changes on 2/1/15**

proposal to the Board.

phase 1 being implemented in fall 2015.

Moved Flexible Ramping Product from March 2015 Board decision to May 2015 Board decision

Removed Flexible Resource Adequacy Criteria and Must Offer Obligation as the implementation is complete.

Removed Commitment Costs Enhancements as the implementation is complete.

DRS api renamed to Enabling Demand Response and implementation date moved to 2/24/15.

Removed Pay for Performance Review and Enhancement as the implementation is complete.

Moved Many-to-Many Substitution (SCP Availability Calculations) and Outage Management System Replacement de

Moved Capacity Procurement Mechanism Replacement and Reliability Services implementation to Early 2016

Moved BAL-003 Compliance implementation to Fall 2016 based on effective date

Removed Subset of Hours (replaced by Reliability Services)

Removed Web Service Standardization from the ADS UI Replacement project

#### **Changes on 1/1/15**

Moved Pay for Performance Review and Enhancements from Policy Section to Independent Releases. Deployment

Removed Natural Gas Pipeline Penalty Recovery as the policy initiative is complete.

Moved Pricing Enhancements from Policy Section to Fall 2015 Release (although implementation will be phased)

Moved Commitment Costs Enhancements deployment date into January 2015 (pending FERC order)

Removed Energy Storage Interconnection as the policy initiative is complete.

Moved Interconnection Process Enhancements 2015 from recurring initiatives to policy initiatives.