

May 18, 2009

***Via Overnight Delivery***

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: *California Independent System Operator Corporation*  
Docket No. ER09-\_\_\_\_-000

**Transmission Access Charge Informational Filing**

Dear Secretary Bose:

The California Independent System Operator Corporation ("ISO") hereby submits an original and five copies of an informational filing that is intended to provide notice regarding the ISO's further revised transmission access charges effective March 1, 2009. The basis for the revision is to implement the revised transmission revenue requirement ("TRR") of Pacific Gas and Electric Company ("PG&E"). The revisions to PG&E's TRR were set forth in an offer of settlement filed with the Commission by PG&E in Docket No. ER08-1318 on April 20, 2009, regarding which the Commission's chief judge issued an order on May 11, 2009 authorizing the interim implementation of PG&E's revised TRR pending action by the Commission on PG&E's offer of settlement.<sup>1</sup>

Changes in Rates

The transmission access charges provided in the present filing revise the access charges and wheeling access charges provided for informational purposes in the ISO's submission of March 31, 2009 in Docket No. ER09-935 (deemed by the Commission as filed on April 1, 2009). The changes in the present filing are effective March 1, 2009, in accordance with ISO Tariff Appendix F, Schedule 3, Section 8. As these rates reflect a settlement of the proceeding in Docket No. ER08-1318, which was one of the dockets that served as the basis for the rates filed in Docket No. ER09-935, these rates serve as a revision to the rates filed in Docket No. ER09-935, also effective as of March 1, 2009.

Worksheets illustrating the recalculation of the ISO's transmission access charges are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective March 1, 2009, are as follows:

Northern Area-	\$4.1117/MWh
East/Central Area	\$4.2057/MWh
Southern Area	\$4.1764/MWh

<sup>1</sup> *Pacific Gas and Electric Company*, 127 FERC ¶ 63,010 (2009).

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

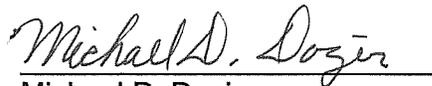
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\*Individuals designated for service pursuant to Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, and the participating transmission owners, and on all parties with effective Scheduling Coordinator Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO's website.

An additional copy of this filing is enclosed to be date-stamped and returned in the enclosed, pre-paid Federal Express envelope. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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California Independent System Operator  
Corporation  
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Attachment

## ATTACHMENT A

### March 01, 2009 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

Based on the FERC Order on PG&E's Offer of Settlement (Docket No. ER08-1318)

**TAC Components:**

	Filed Annual TRR Existing HV Facilities (\$) [1]	Filed Annual TRR New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total Filed TRR (\$) [5] =[1]+[2]	EHVF only Utility Specific Rate (\$/MWh) [6] =[1]/[3]	EHVF only TAC Area Rate (\$/MWh) [7] =[21]	HV Utility Specific Rate (\$/MWh) [8] =[5]/[3]	TAC Area Rate (\$/MWh) [9] =[19]
PGE	\$ 134,892,376	\$ 166,550,793	94,466,738	N	\$ 301,443,169	\$ 1.4279	\$ 1.8538	\$ 3.1910	\$ 4.1117
SCE	\$ 185,323,802	\$ 216,797,390	92,450,710	EC	\$ 402,121,192	\$ 2.0046	\$ 1.9420	\$ 4.3496	\$ 4.2057
SDGE	\$ 44,809,755	\$ 70,036,379	21,596,392	S	\$ 114,846,134	\$ 2.0749	\$ 1.9184	\$ 5.3178	\$ 4.1764
Anaheim	\$ 20,212,164	\$ -	2,766,313	EC	\$ 20,212,164	\$ 7.3065	\$ 1.9420	\$ 7.3065	\$ 4.2057
Azusa	\$ 1,226,554	\$ -	239,575	EC	\$ 1,226,554	\$ 5.1197	\$ 1.9420	\$ 5.1197	\$ 4.2057
Banning	\$ 930,800	\$ -	139,457	EC	\$ 930,800	\$ 6.6745	\$ 1.9420	\$ 6.6745	\$ 4.2057
Pasadena	\$ 6,796,373	\$ -	1,239,884	EC	\$ 6,796,373	\$ 5.4815	\$ 1.9420	\$ 5.4815	\$ 4.2057
Riverside	\$ 15,236,716	\$ -	1,814,019	EC	\$ 15,236,716	\$ 8.3994	\$ 1.9420	\$ 8.3994	\$ 4.2057
Vernon	\$ 1,204,988	\$ -	1,288,684	EC	\$ 1,204,988	\$ 0.9351	\$ 1.9420	\$ 0.9351	\$ 4.2057
Atlantic P15	\$ -	\$ 29,265,042	-	N	\$ 29,265,042	\$ -	\$ -	\$ -	\$ 4.1117
Startrans	\$ 5,646,254	\$ -	-	EC	\$ 5,646,254	\$ -	\$ 1.9420	\$ -	\$ 4.2057
<b>ISO Total</b>	<b>\$ 416,279,781</b>	<b>\$ 482,649,604</b>	<b>216,001,772</b>		<b>\$ 898,929,385</b>				

**STEP 1: Calculate the Access Charge Rate for each TAC Area.**

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (10%) divided by the Total Load of each area.

The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (90%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$) [10] =[1]	Annual TAC Area TRR (\$) [11] =[10] x 10%	Annual TAC Area TRR (w/Load) (\$) [11B] =[10] w/Load x 10%	Annual Gross Load (MWh) [12] =[3]	TAC Area Rate (\$/MWh) [13] =[11]/[12]	TAC Area Rate (TRR w/Load) (\$/MWh) [13B] =[11B]/[12]																							
North	\$ 134,892,376	\$ 13,489,238	\$ 13,489,238	94,466,738	\$ 0.1428	\$ 0.1428	<table border="1"> <thead> <tr> <th></th> <th>TAC Rate (TAC Area + ISO Wide) (\$/MWh) [19] =[13]+[17]</th> <th>Wheeling Rate (TAC Area + ISO Wide) (\$/MWh) [20] =[19]</th> <th>Existing HV Facilites (EHVF) only TAC Rate (\$/MWh) [21] =[13B]+[18]</th> <th>New HV Facilites (NHVF) only TAC Rate (\$/MWh) [22] =[15]/[16]</th> </tr> </thead> <tbody> <tr> <td>North</td> <td>\$ 4.1117</td> <td>\$ 4.1117</td> <td>\$ 1.8538</td> <td>\$ 2.2345</td> </tr> <tr> <td>East/Central</td> <td>\$ 4.2057</td> <td>\$ 4.2057</td> <td>\$ 1.9420</td> <td>\$ 2.2345</td> </tr> <tr> <td>South</td> <td>\$ 4.1764</td> <td>\$ 4.1764</td> <td>\$ 1.9184</td> <td>\$ 2.2345</td> </tr> </tbody> </table>		TAC Rate (TAC Area + ISO Wide) (\$/MWh) [19] =[13]+[17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWh) [20] =[19]	Existing HV Facilites (EHVF) only TAC Rate (\$/MWh) [21] =[13B]+[18]	New HV Facilites (NHVF) only TAC Rate (\$/MWh) [22] =[15]/[16]	North	\$ 4.1117	\$ 4.1117	\$ 1.8538	\$ 2.2345	East/Central	\$ 4.2057	\$ 4.2057	\$ 1.9420	\$ 2.2345	South	\$ 4.1764	\$ 4.1764	\$ 1.9184	\$ 2.2345		
	TAC Rate (TAC Area + ISO Wide) (\$/MWh) [19] =[13]+[17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWh) [20] =[19]	Existing HV Facilites (EHVF) only TAC Rate (\$/MWh) [21] =[13B]+[18]	New HV Facilites (NHVF) only TAC Rate (\$/MWh) [22] =[15]/[16]																									
North	\$ 4.1117	\$ 4.1117	\$ 1.8538	\$ 2.2345																									
East/Central	\$ 4.2057	\$ 4.2057	\$ 1.9420	\$ 2.2345																									
South	\$ 4.1764	\$ 4.1764	\$ 1.9184	\$ 2.2345																									
East/C	\$ 236,577,650	\$ 23,657,765	\$ 23,093,140	99,938,642	\$ 0.2367	\$ 0.2311																							
South	\$ 44,809,755	\$ 4,480,976	\$ 4,480,976	21,596,392	\$ 0.2075	\$ 0.2075																							
<b>Total</b>	<b>\$ 416,279,781</b>	<b>\$ 41,627,978</b>	<b>\$ 41,063,353</b>	<b>216,001,772</b>																									
	ISO Wide TRR Existing HV Facilities (\$) [14] Total ([10]) x 90%	ISO Wide TRR EHVF w/Load (\$) [14B] Total ([10] w/Load) x 90%	ISO Wide TRR New HV Facilities (\$) [15] = Total [2]	ISO Wide Annual Gross Load (MWh) [16] = Total [3]	ISO Wide Rate (\$/MWh) [17] =[14]+[15]/[16]	EHVF ISO-Wide Rate TRR w/Load only (\$/MWh) [18] =[14B]/[16]																							
<b>ISO-wide</b>	<b>\$ 374,651,803</b>	<b>\$ 369,570,175</b>	<b>\$ 482,649,604</b>	<b>216,001,772</b>	<b>\$ 3.9690</b>	<b>\$ 1.7110</b>																							

### March 01, 2009 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

**STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden.** Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	Filed Gross Load (MWH)	EHVF only TAC Rate (\$/MWH)	Amount Paid Based on Filed Gross Load (\$)	EHVF only Utility Specific Rate (\$/MWH)	Would Have Paid w/ EHVF Utility Specific Rate (\$)	EHVF Access Charge (Benefit)/Burden (\$)
[23] =[4]	[24] =[3]	[25] =[7]	[26] =[24] x [25]	[27] =[6]	[28] =[24] x [27]	[29] =[26] - [28]
PGE N	94,466,738	\$ 1.8538	\$ 175,117,953	\$ 1.4279	\$ 134,892,376	\$ 40,225,577
SCE EC	92,450,710	\$ 1.9420	\$ 179,542,253	\$ 2.0046	\$ 185,323,802	\$ (5,781,549)
SDGE S	21,596,392	\$ 1.9184	\$ 41,431,517	\$ 2.0749	\$ 44,809,755	\$ (3,378,238)
Anaheim EC	2,766,313	\$ 1.9420	\$ 5,372,269	\$ 7.3065	\$ 20,212,164	\$ (14,839,895)
Azusa EC	239,575	\$ 1.9420	\$ 465,262	\$ 5.1197	\$ 1,226,554	\$ (761,292)
Banning EC	139,457	\$ 1.9420	\$ 270,830	\$ 6.6745	\$ 930,800	\$ (659,970)
Pasadena EC	1,239,884	\$ 1.9420	\$ 2,407,895	\$ 5.4815	\$ 6,796,373	\$ (4,388,478)
Riverside EC	1,814,019	\$ 1.9420	\$ 3,522,883	\$ 8.3994	\$ 15,236,716	\$ (11,713,833)
Vernon EC	1,288,684	\$ 1.9420	\$ 2,502,666	\$ 0.9351	\$ 1,204,988	\$ 1,297,678
Startrans EC	-	\$ 1.9420	\$ 0	\$ 0	\$ 0	\$ 0
<b>ISO Total</b>	<b>216,001,772</b>		<b>\$ 410,633,527</b>		<b>\$ 410,633,527</b>	<b>\$ (0)</b>

**STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.**

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOU's Burden Exceeds IOU's Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
[30] =[29]	[31]	[32] IF ([31] - [30] > 0) = [31] - [30]. If no cap, then 0.	[33] IF [30] - [31] > 0 = [30] - [31]. If no cap, then 0.	[34] IOUs = ([32] / total[32]) x total[33]. Munis w/ Benefit = ([30] / total[30]) x total[33] - total[32]	[35] = [34] - [33]	[36] = [30] + [35]	[37] Reallocate IOU Burden [39] so it is proportional to IOU Cap [31] = [39] - [36]	[38] = [35] + [37]	[39] = [36] + [37]	[40] = [38] / [24]
\$ 40,225,577	\$ 32,000,000	\$ 0	\$ 8,225,576.6668	\$ 0	\$ (8,225,577)	\$ 32,000,000	\$ (17,616,237)	\$ (25,841,813)	\$ 14,383,763	\$ (0.2736)
\$ (5,781,549)	\$ 32,000,000	\$ 37,781,549	\$ 0	\$ 7,319,057	\$ 7,319,057	\$ 1,537,509	\$ 12,846,255	\$ 20,165,312	\$ 14,383,763	\$ 0.2181
\$ (3,378,238)	\$ 8,000,000	\$ 11,378,238	\$ 0	\$ 2,204,197	\$ 2,204,197	\$ (1,174,041)	\$ 4,769,982	\$ 6,974,179	\$ 3,595,941	\$ 0.3229
\$ (14,839,895)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (14,839,895)	\$ 0	\$ 0	\$ (14,839,895)	\$ 0
\$ (761,292)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (761,292)	\$ 0	\$ 0	\$ (761,292)	\$ 0
\$ (659,970)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (659,970)	\$ 0	\$ 0	\$ (659,970)	\$ 0
\$ (4,388,478)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (4,388,478)	\$ 0	\$ 0	\$ (4,388,478)	\$ 0
\$ (11,713,833)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (11,713,833)	\$ 0	\$ 0	\$ (11,713,833)	\$ 0
\$ 1,297,678	\$ 0	\$ 0	\$ 1,297,678	\$ 0	\$ (1,297,678)	\$ 0	\$ 0	\$ (1,297,678)	\$ 0	\$ (1.0070)
\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>Total</b>	<b>\$ 72,000,000</b>	<b>\$ 49,159,787</b>	<b>\$ 9,523,254</b>	<b>\$ 9,523,254</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>

**March 01, 2009 TAC Rates**  
Based on Filed Annual TRR/TRBA and Load Data

**STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.**

	Filed Annual TRR New HV Facilities (\$) [41] = [2]	ISO Wide Annual Gross Load (MWh) [42] = [3]	New HVTRR Rate (\$/MWh) [43] = ([15]) / [16]	New HVTRR Cost Responsibility (\$) [44] = ([42]) * [43]	NHVF Access Charge (Benefit)/Burden (\$) [45] = ([44]) - [41]	Total Access Charge (Benefit)/Burden (\$) [46] = ([45]) + [39]
PGE	\$ 166,550,793	94,466,738	\$ 2.2345	\$ 211,083,147	\$ 44,532,354	\$ 58,916,117
SCE	\$ 216,797,390	92,450,710	\$ 2.2345	\$ 206,578,391	\$ (10,218,999)	\$ 4,164,765
SDGE	\$ 70,036,379	21,596,392	\$ 2.2345	\$ 48,256,502	\$ (21,779,877)	\$ (18,183,936)
Anaheim	\$ -	2,766,313	\$ 2.2345	\$ 6,181,245	\$ 6,181,245	\$ (8,658,650)
Azusa	\$ -	239,575	\$ 2.2345	\$ 535,323	\$ 535,323	\$ (225,968)
Banning	\$ -	139,457	\$ 2.2345	\$ 311,613	\$ 311,613	\$ (348,357)
Pasadena	\$ -	1,239,884	\$ 2.2345	\$ 2,770,484	\$ 2,770,484	\$ (1,617,994)
Riverside	\$ -	1,814,019	\$ 2.2345	\$ 4,053,372	\$ 4,053,372	\$ (7,660,461)
Vernon	\$ -	1,288,684	\$ 2.2345	\$ 2,879,526	\$ 2,879,526	\$ 2,879,526
Atlantic P15	\$ 29,265,042	0	\$ 2.2345	\$ 0	\$ (29,265,042)	\$ (29,265,042)
<b>Total</b>	<b>\$ 482,649,604</b>	<b>216,001,772</b>		<b>\$ 482,649,604</b>	<b>\$ (0)</b>	<b>\$ 0</b>