

Reliability Coordinator Project Steering Committee

Meeting Date: October 16, 2018	Time: 11a.m.– 4 p.m. Pacific
Location: California ISO, 250 Outcropping Way, Folsom	

RPSC member entities in attendance (in person or via Webinar):

AEPCO; APS; Avangrid; BANC; BPA; CENACE; Douglas County PUD; Grant County PUD; Hetch Hetchy; IID; LDWP; MID; NaturEner; North Western Energy; NV Energy; PacifiCorp; PG&E; Portland General Electric; Public Service New Mexico; Puget Sound Energy; Salt River Project; Snohomish; SCE; SDGE; SUMD; Tacoma Power; Tri-State; Turlock Irrigation District; WAPA-SN Region

Meeting Summary

Approvals:

- RC Training Plan
- RC Restoration Plan (including below sub items)
 - Restoration Principles
 - Whole / Partial System Restoration checklist
 - Blackout Restoration using connection to energize system checklist
 - Synchronization checklist
 - EOP Plan Review checklist
- RT Procedures (w/ material changes)
 - Monitoring Frequency and BA Performance
- Documents to make public – charter, meeting notes, and public procedures

Discussion:

Training

- Training Committee – Similar Committee does not exist at Peak today. Quarterly committee meetings of entities training staff are anticipated.
- RC Site Visits. Outreach to individual entities will include the On-boarding PM (Joanne Alai).
- Grid Ex may be coordinated via continuity offices, and should be communicated to on-boarding PMs
- RC Restoration Plan – ensure that RC can Keep Open or end restoration plan as needed by area.

NDA and Public Communication

- NDA does not prohibit originally confidential information being designated as public through RPSC committee approval.
 - Proposal to make public – charter, meeting notes, and public procedures
 - Place on the ISO's public web-page – label as RC services
- The RC services agreement will have a confidentiality provision
- The Oversight charter also has the confidential provision

Confidential vs Public designations

- 3 Areas

- Security Sensitive*; Market Sensitive; Proprietary

*includes all CEII information should apply to all Regional/ Area Specific Guides
NOTE: if “parent” procedure is public, attachments may contain restricted content

UDSA Modifications and process for moving forward

- CAISO is standing up a successor agreement (WIDSA) to the Peak UDSA
- Posted on the RC collaboration site October 15 and other RC on October 19– red-line and clean versions
- Signatories to the UDSA can provide feedback
- Summary of Changes
 - Confidential information remains the same as the current Peak UDSA
 - Recital section modified to reflect that there will be one or more RCs in the west
 - Updated definition of the term CEII to align with FAST Act
 - Suggestion to remove section with the provision of sharing confidential information with third parties
 - Delineation split roles of “Administrator” and “Responsible RC” – CAISO is willing to be the administrator. New role of “Responsible RC” for the RC’s service area and will act as a clearing house for its customers information
- Signatories will need to sign the new agreement prior to when the peak agreement ceases
- Discussed SPPs request of adding a provision that allows the eastern TOPs ability to sign the agreement so SPP can use one (un parsed) network model for their HAA users
 - May need to have an open discussion on this issue before the RPSC members vote on the changes
- ACTION – CAISO to send out an email identify the comment period Nov 1 including the SPP request.

Modifications operating plan, procedures and methodologies – Oversight Committee’s Role

- CAISO is committed to share, discuss procedure changes with the RTWG and gain approval from the Oversight Committee when appropriate
- ACTION: CAISO to propose a procedure change and approval process

RPSC meeting Times

- Currently 11 – 4 PT at the CAISO
- Agreement to move the meetings from 12:30 – 3:30 PT to allow for travel

Discussion of RC to RC joint meeting topic of fall 2019 multiple implementation dates

- BCH – September 4
- CAISO – November 1
- SPP – December 1 (earliest)
- Concerns raised of December 1 start date – Thanksgiving weekend
- ACTION: CAISO to verify if Peak can support a longer shadow period CAISO date moves
- November 15 would be latest date considered by the RPSC

Action Items:

- CAISO to make public – charter, meeting notes, and public procedures

- CAISO to send out an email identify the comment period Nov 1 including the SPP request.
- CAISO to propose a procedure change and approval process
- CAISO Verify if Peak can support a longer shadow period CAISO date moves

Notes:

- Send inquiries or comments to ISORC@caiso.com

October 16, 2018 - RPSC Meeting		Vote - Approval			Notes
Name	LOI Entity	RC Training Plan	RC Restoration Plan	RT Procedures Monitoring Frequency and BA Performance	
SHANE SANDERS	AEPCO (AZ Electric Power Coop)	x	x	x	
AN NEMARIE STEINHOFF/KRISTI COCCO	APS	x	x	x	
	Arlington Valley Energy				
	Avangrid Renewables	x	x	x	
MIKE MAGRUDER	Avista				
JIM SHETLER	Balancing Authority of Northern California (BANC)	x	x	x	
	Black Hills Energy	0	0	0	Jim Farby indicated representative be removed
MICHELLE CATHCART	Bonneville Power Administration (BPA)	x	x	x	
GABRIEL SANTILLAN	CENACE	x	x		
CHAD BOWMAN	Chelan PUD				
	Colorado Springs Utilities	0	0	0	Requested that Kaleb Brimhall remain aware via email list; all others removed
JEFF HEMINGER	Douglas County PUD	x	x	x	
	El Paso Electric Company	0	0	0	Requested to be remove representatives
	Eugene Water and Electric Board				
	Farmington Electric Utility System	0	0	0	Requested to be remove representatives
JESUS LOPEZ	Grant County PUD	x	x		
	Grid Force Energy				
	Griffith Energy				
	Hetch Hetchy Water and Power (City and County of San Francisco)	x	x		
	Idaho Power				
MATT SMELSER	Imperial Irrigation District (IID)	x	x	x	
	Intermountain Rural Electric Association (IREA)	0	0	0	Asked that Pam Feuerstein remain aware via email list; all others removed
	Los Angeles Department of Water and Power (LADWP)	x	x	x	
	Los Alamos Labs (DOE, Nat'l Nuclear Security Admn)				
	Metropolitan Water District of Southern California (MWD)				
	Modesto Irrigation District	x	x	x	
	Montana Alberta Tie Line (MATL)				
	NaturEner USA	x	x	x	
CASEY JOHNSTON	NorthWestern Energy			x	Joined after 2nd vote
CHRIS HOFFMAN/SHAZAAD LEHTEF	NV Energy		x	x	Joined after 1st vote
JD PODLESNIK	PacifiCorp	x	x	x	
	Pend Oreille PUD				
TOM FRENCH	PG&E	x	x	x	
	Platte River Power Authority	0	0	0	Requested to be remove representatives
BOB FROST	Portland General Electric	x	x	x	
	Public Service Colorado / XCEL	0	0	0	Requested that Vahram Stepanyan remain aware via email list; all others removed
MANUEL SACHER	Public Service Co. of New Mexico	x	x	x	
SHANE TRAN	Puget Sound Energy	x	x	x	
STEVE COBB	Salt River Project	x	x	x	
TONY EDISON	SCE	x	x	x	
	SDGE	a	x	x	Abstained on first vote
PAWEL KRUPA	Seattle City Light				
	Silicon Valley Power (City of Santa Clara)				
MARK WILLIS	SMUD	x	x	x	
	Snohomish County	x	x	x	
JOHN NIERENBEGER	Tacoma Power	x	x	x	
	Trans Bay Cable				
KEITH CARMAN	Tri-State Generation and Transmission Association	x	x	x	
	Tucson Electric Power	0	0	0	Requested that John Tolo remain aware via email list; all others removed
CASEY HASHIMOTO	Turlock Irrigation District	x	x	x	
	Valley Electric Association				
	WAPA-Desert SW Region	0	0	0	Requested to remain aware via email list; all others removed
SHAUN ERICKSON/REBECCA JOHNSON	WAPA-SN Region	x	x	x	
	<ul style="list-style-type: none"> Votes will be counted from LOI signatory entities who are represented either in person, on the phone, or who have submitted an email indicating their entity's vote prior to the start of the RPSC meeting. 				
	<ul style="list-style-type: none"> Approvals are based on a simple majority – i.e., greater than 50%. 				