

"No Potential DGD worksheet" for SCE service territory (all values in Megawatts unless otherwise noted)

A		B	C	L	P
DG Node		Transmission Level KV	DG in Base Portfolio	Potential DGD	Notes
Substation					
DEVERS		115	16.25	0.00	Contribute to Devers 230/115kV bank overload; upgrades required for QC5.
FARREL		115	0.00	0.00	
BLYTHE		161	4.71	0.00	Contribute to deliverability constraints associated with Red Bluff - Devers 500kV line outages and Eldorado area outages; Upgrades remove per QC1 ~ 4 TB.
EAGLE MOUNTAIN		230	0.00	0.00	
ELDORDO		230	0.00	0.00	
MOHAVE		500	0.00	0.00	
INYO		115	0.00	0.00	
INYOKERN		115	0.00	0.00	Contribute to Inyokern to Kramer, Kramer to Lugo constraints; upgrades required for Serial Group and QC3&4
KRAMER		115	0.25	0.00	Contribute to Kramer to Lugo constraints; upgrades required for Serial Group
TORTILLA		115	0.00	0.00	
EDWARDS		115	20.00	0.00	
GALE		115	1.50	0.00	
DUNNSIDE		115	0.00	0.00	
RECTOR		230	65.63	0.00	Contribute to Lugo - Victorville overload; upgrades removed per QC1 ~ 4 Technical Bulletin.
SPRINGVL		230	46.43	0.00	
BIG CRK3		230	0.00	0.00	
GOLETA		230	9.19	0.00	
BAILEY		66	0.00	0.00	
S.CLARA		230	0.00	0.00	
SAUGUS		230	11.13	0.00	
GOODRICH		230	10.00	0.00	
MOORPARK		230	0.00	0.00	