BLACKLINED AMENDMENT NO. 1 TO THE

METER SERVICE AGREEMENT FOR ISO METERED ENTITIES

TH IS AMENDMENT is dated this ____ day of April, 1998 and is entered into, by and be tween:

(1) Pacific Gas and Electric Company having its registered and principal place of business located in 77 Beale St., San Francisco, CA 9 4177 ("PG& E"):

and

(2) California Independent System Operator Corporation, a California nonprofit public benefit Corporation having a principal executive office located at such place in the State of California as the ISO Governing Board may from time to time designate, initially 151 Blue Ravine Road, Folsom, California 9 5630 (the "ISO").

PG& E and the ISO are hereinafter referred to as the "Amending Parties."

Whereas:

- A. The Amending Parties entered into the Meter Service Agreement for ISO Metered Entities dated December 5, 1997 (the "Principal Agreement").
- B. By orders issued on December 17, 1997, and March 12, 1998, the Federal Energy Regulatory Commission required that the Meter Service Agreement for ISO Metered Entities be amended.

NOW THEREFORE, THE AMENDING PARTIES AGREE as follows:

1) Effective Date. This Amendmentshall be effective as of the effective date of the Principal Agreement and shall remain in full force and effect until the termination of the Principal Agreement.

- 2) Amendment to the Principal Agreement. The Principal Agreementshall be amended as set out be low:
 - a) Recital C is amended as follows:
 - C. The Parties are entering into this Agreement in order to establish the terms and conditions upon which the ISO and the ISO Metered Entity shall discharge their respective duties and responsibilities pursuant to this Agreement, and the ISO Metering Protocol.
 - b) Recital D is amended as follows:
 - D. All obligations and responsibilities included in this Agreement may be set forth in further detail in the ISO Metering Protocol of the ISO Tariff.
 - c) Section 1.1 is amended as follows:
 - 1.1 Master Definitions Supplement. Unless the context otherwise requires, a All terms and expressions used in this Agreement shall have the same meaning as those contained in the Master Definitions Supplement to the ISO Tariff.
 - d) Section 1.2 is amended as follows:
 - 1.2 Special Definitions for this Agreement. In this Agreement, the following words and expressions shall have the meanings set forth below:

"Authorized Users" means users authorized by the ISO Metered Entity to access the Meter Data of that ISO Metered Entity held by the ISO.

"ISO Authorized Inspector" has the meaning as defined in the ISO Tariff.

"ISO Metered Entity" means:

- (a) any one of the following entities that is directly connected to the ISO Controlled Grid:
 - i. a Generator other than a Generator that sells all of its Energy (excluding any Energy consumed by

auxiliary load equipmentelectrically connected to that Generator at the same point) and Ancillary Services to the UDC in whose Service Area it is located;

- ii. an Eligible Cus tomer; or
- iii. an End-User other than an End-User that purchases all of its Energy from the UDC in whose Service Area it is located; and
- (b) any one of the following entities:
 - i. a Participating Generator; or
 - ii. a Participating T0 in relation to its Tie Point Meters with other T0s or Control Areas.

"ISO—Me tering Protocol" means the ISO—Protocol of the ISO

Tariff on the subject of revenue quality me tering which sets forth requirements and procedures that ISO Me tered Entities, amongs to thers, shall meet and follow in order to comply with their obligations under Section 10 and Appendix J of the ISO Tariff.

"MDAS" means the ISO revenue metering data acquisition and processing system.

"Me tering Facilities" means revenue quality meters, instrument transformers, secondary circuitry, secondary devices, meter data servers, related communication facilities and other related local equipment.

"SC" means Scheduling Coordinator.

"Scheduling Coordinator Metered Entity" or "SC Metered Entity" means a Generator, Eligible Customer or End User that is not an ISO Metered Entity.

- e) Section 1.3 (a) is amended as follows:
 - (a) if there is any inconsistency be tween this Agreement and the ISO Tariff, the ISO Tariff and √or the ISO Metering Protocol will pre vail to the extent of the inconsistency;

- f) Section 1.3 (I) is amended as follows:
 - (I) references to the ISO Metering Protocol of the ISO Tariff and other ISO Documents shall be interpreted in accordance with any exceptions or exemptions to such as may have been granted by the ISO.
- g) Section 2.2.1 is amended as follows:
 - 2.2.1 Term ination by ISO. Subject to Section 4.2, the ISO may term inate this Agreement by giving written notice of term ination in the event that the ISO Metered Entity commits any default under this Agreement, and/or the ISO Tariff and/or the ISO Protocols which, if capable of being remedied, is not remedied within thirty (30) days after the ISO has given it written notice of the default, unless excused by reason of Uncontrollable Force in accordance with Section 15 of the ISO Tariff. With respect to aAny notice of term ination given pursuant to this Section, the ISO must file a timely notice of term ination with FERC. This Agreement shall term inate upon acceptance by FERC of such a notice of term ination. must also be filed at the FERC. Pending acceptance by the FERC of such term ination the operation of the terms of this Agreement and of the ISO Tariffshall be suspended.
- h) Section 2.2.2 is amended as follows:
 - 2.2.2 Term ination by ISO Metered Entity. In the event that the ISO Metered Entity wishes to term inate this Agreement, the ISO Metered Entity shall give the ISO ninety (90) days written notice provided, however, that the ISO Metered Entity shall have the right to modify Schedule 1 which, in accordance with Section 3.2.2, shall not constitute an amendment to this Agreement, and such modification shall be effective upon receipt of notice by the ISO. With respect to a Any notice of term ination given pursuant to this Section, the ISO must file a timely notice of term ination with FERC. This Agreement shall term inate upon acceptance by FERC of such a notice of term ination. must also be filed at the FERC. Pending acceptance by the FERC of such term ination the operation of the terms of this Agreement and of the ISO Tariffshall be suspended.

- i) Section 3.1 is amended as follows:
 - 3.1 Agreement Subject to ISO Tariff and ISO Metering Protocol.

 This Agreement shall be subject to the provisions of the ISO Tariff and ISO Metering Protocol which shall be deemed to be incorporated herein, as the same may be changed or superseded from time to time. The Parties agree that they will comply with the provisions of Section 10 of the ISO Tariff and the ISO Metering Protocol of the ISO Tariff.
- j) Section 3.2.1 is amended as follows:
 - 3.2.1 Submission of Meter Data through MDAS. The ISO Metered Entity agrees to make available to the ISO through MDAS its Meter Data in accordance with the ISO Tariffand the ISO Metering Protocol. The ISO's requirements regarding the frequency with which it requires Meter Data to be made available to it through MDAS by the ISO Metered Entity are referred to in the ISO Metering Protocol of the ISO Tariff.
- k) Section 3.2.3 is amended as follows:
 - 3.2.3 Trans former and/or Line Loss Correction Factors. If the ISO Metered Entity uses low voltage side metering, it shall use the ISO approved transformer and/or line loss correction factor referred to in the ISO—Metering Protocol of the ISO Tariff.
- I) Section 3.2.4 is amended as follows:
 - 3.2.4 Rights to Access Metering Facilities. The ISO Metered Entity shall use its best efforts to procure any rights necessary for the ISO to access all Metering Facilities of the ISO Metered Entity to fulfill its obligations under the ISO Tariff, the ISO Metering Protocol and its obligations under this Agreement. If, after using its best efforts, the ISO Metered Entity is unable to provide the ISO with such access rights, the ISO Metered Entity shall ensure that one of its employees is an ISO Authorized Inspector and such employee undertakes, at the ISO's request, the certification, testing, inspection and/or auditing of those Metering Facilities in accordance with the procedures established pursuant to the ISO Metering Protocol of the ISO Tariff, including the requirement to complete and provide to the ISO all necessary documentation. The ISO

ack now ledges that it will not be prevented from fulfilling its obligations under the ISO Tariff, the ISO Metering Protocol or this Agreement by reason of the fact that it is provided with escorted access to the Metering Facilities of the ISO Metered Entity.

- m) Section 3.2.5 is amended as follows:
 - 3.2.5 Security and Validation Procedures. The security measures and the validation, editing and estimation procedures that the ISO will apply to Meter Data made available to the ISO by the ISO Metered Entity shall be as referred to in the ISO Metering Protocol of the ISO Tariff.
- n) Section 3.3.1 is amended as follows:
 - 3.3.1 Direct Polling of MDAS. The ISO shall allow the SC representing the ISO Metered Entity and all Authorized Users to directly poll MDAS for the Meter Data relating to the ISO Metered Entity in accordance with the procedures referred to in the ISO—Metering Protocol of the ISO Tariff.
- o) Section 3.3.2 is amended as follows:
 - 3.3.2 ISO as Third-Party Beneficiary. The ISO shall be a third-party beneficiary to any future agreement between the ISO Metered Entity and any other party relating to the Metering Facilities of the ISO Metered Entity for the purpose of granting the ISO access to any relevant information, records and facilities as needed by the ISO to fulfill its obligations under the ISO Tariff, the ISO Metering Protocol and its obligations under this Agreement.
- p) Section 3.4 is amended as follows:
 - 3.4 Exemptions Granted by the ISO. Any exemptions provided for under the ISO Tariffor the Metering Protocol that are granted by the ISO shall be set forth in Schedule 2 of this Agreement. Any amendment or addition to Schedule 2 shall not constitute an amendment to this Agreement.

- q) Section 4.2 is amended as follows:
 - 4.2 Corrective Measures. If the ISO Metered Entity fails to meet or maintain the standards for Metering Facilities or comply with the audit or test procedures as referred to in the ISO Tariff and the ISO Metering Protocol, the ISO shall be permitted to take corrective measures. The corrective measures and rights the ISO may exercise upon any failure by any entity to meet those standards for Metering Facilities or to comply with the audit or test procedures shall be set forth in Schedule 4 Part B.

IN WITNESS WHEREOF, the Amending Parties have caused this Amendment No. 1 to be duly executed by and through their respective authorized representatives as of the date hereinabove written.

California Independent System Operator Corporation