



BPM Change Management Meeting

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April 28, 2020

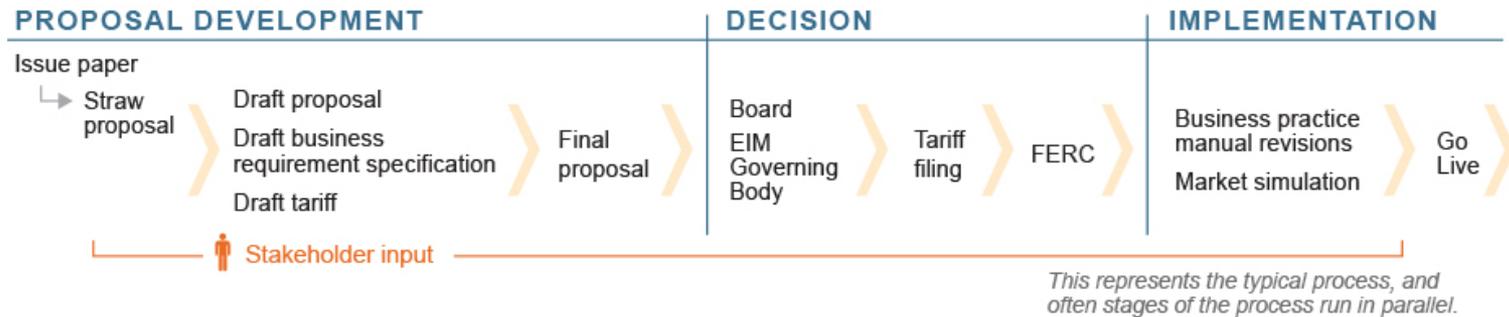
Agenda – BPM Change Management Meeting

April 28, 2020

Topic	Presenter
Introduction / Meeting Overview	Isabella Nicosia
Discussion of active proposed changes: Congestion Revenue Rights BPM Reliability Requirements BPM Outage Management BPM Market Operations BPM Market Instruments BPM Settlements and Billing BPM Transmission Planning Process BPM Candidate CRR Holder Registration BPM Direct Telemetry BPM Managing Full Network Model BPM	Jim McClain Kyle Woody Kalyani Abhyankar Jamal Batakji Jamal Batakji Brenda Corona Gary DeShazo Rashele Wiltzius Priyanka Namburi Vivian Liang
Wrap-Up and Next Steps	Isabella Nicosia

BPM Change Management Process
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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Congestion Revenue Rights BPM

PRR	PRR Title	Stage
1240	Congestion revenue rights clarifications	Initial

PRR 1240 – Congestion revenue rights clarifications

- Reason for revision
 - The purpose of this PRR submission is to add additional clarification to sections 7.2.2, 7.3.1, 7.3.2.2.5 and Attachment J
- Initial comments:
 - No comments submitted
- Initial comment period expired:
 - April 14, 2020
- Next step:
 - Post recommendation

Reliability Requirements BPM

PRR	PRR Title	Stage
1239	Stabilization of maximum import capability baseline calculation	Initial
1237	Removal of reference to outage management BPM section 4.5 for 1122 appeals decision	Initial

PRR 1239 – Stabilization of maximum import capability baseline calculation

- Reason for revision
 - Changes are required in order to provide an enhanced level of MIC stabilization from one year to the next and the proposal is the final result of the Maximum Import Capability Stabilization and Multi-Year Allocation stakeholder initiative as available in the Revised Straw Proposal posted March 12, 2020.
- Initial comments:
 - Six Cities; submitted 4/14/2020
 - SDG&E; submitted 4/21/2020
- Initial comment period expired:
 - April 14, 2020
- Next step:
 - Post recommendation

PRR 1237 – Removal of reference to outage management BPM section 4.5 for 1122 appeals decision

- Reason for revision
 - This emergency implementation is due to PRR 1122 Appeal Committee Decision.
- Initial comments:
 - NCPA; submitted 3/20/2020
- Initial comment period expired:
 - April 14, 2020
- Next step:
 - Post recommendation

Outage Management BPM

PRR	PRR Title	Stage
1236	Removal of section 4.5 as an implementation of 1122 appeals decision	Initial

PRR 1236 – Removal of section 4.5 as an implementation of 1122 appeals decision

- Reason for revision
 - This emergency implementation is due to PRR 1122 Appeal Committee Decision.
- Initial comments:
 - NCPA; submitted 3/20/2020
- Initial comment period expired:
 - April 14, 2020
- Next step:
 - Post recommendation

Market Operations BPM

PRR	PRR Title	Stage
1235	Manual dispatch codes	Initial

PRR 1235 – Manual dispatch codes

- Reason for revision
 - This is an update to the listing of expected energy types to include some manual dispatch codes. This is already in effect.
- Initial comments:
 - No comments submitted
- Initial comment period expired:
 - April 14, 2020
- Next step:
 - Post recommendation

Market Instruments BPM

PRR	PRR Title	Stage
1230	Additional clarification and timeline for review of Masterfile modifications	Recommendation

PRR 1230 – Additional clarification and timeline for review of Masterfile modifications

- Reason for revision
 - The proposed modifications to the Master File Procedures section B.1 provide additional clarifications and defined timelines for review of Masterfile changes, including timelines for submission of supporting documentation and ISO response.
 - Effective date is upon completion of the PRR process.
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - April 14, 2020
- Next step:
 - Post final decision

Settlements and Billing BPM

PRR	PRR Title	Stage
1234	Updated BPM configuration guides for CC 5701 and CC 5705 to allow for correct settlement of the reliability coordinator minimum charge for entities onboarding outside of April 1 timeline	Recommendation
1233	Updated configuration guides for CC 1001, CC 1101 and CC 3101 and created new BPM configuration guides for CC 3102 and CC 1102 with regard to settlement and invoicing impacts from Black start system restoration phase 2 initiative	Recommendation

PRR 1234 – Updated BPM configuration guides for CC 5701 and CC 5705 to allow for correct settlement of the reliability coordinator minimum charge for entities onboarding outside of April 1 timeline

- Reason for revision
 - Configuration changes allow for the correct settlement of the reliability coordinator (RC) minimum charge to no-load Transmission Operator customers that may onboard outside of the April 1 timeline. These changes include the ability to charge via a re-calculation, as needed in the initial onboarding year, the pro-rata charges of the RC minimum charge.
 - Clarified BPM for Settlements and Billing and BPM Configuration guide for CC 5702 with regard to RC Services invoice payment due date and late payment assessment.
 - The planned production deployment date is 4/29/2020 with a 1/1/2020 effective date.
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - April 14, 2020
- Next step:
 - Post final decision

PRR 1233 – Updated configuration guides for CC 1001, CC 1101 and CC 3101 and created new BPM configuration guides for CC 3102 and CC 1102 with regard to settlement and invoicing impacts from Black start system restoration phase 2 initiative

- Reason for revision
 - Configuration changes for the settlement and invoicing impacts in black start system restoration phase 2 initiative, the CAISO is changing its current practice regarding procurement and compensation for black start services. Therefore, CC 3102 will be derived based on black start capability payments and contractual cost recovery payments to generator owners and CAISO allocate such payments to participating transmission owners in CC 1102 on the black start capability invoice. Also, CC 1001 will also be updated to accommodate settlement of 'BLACK START' exceptional dispatch types.
 - The two charge codes that will be terminated are CC 1101 black start capability allocation and CC 3101 black start capability settlement. The CC 1001 black start energy payment was updated while CC 3102 black start capability settlement and CC 1102 black start capability allocation were newly created.
 - BPM for Settlements and Billing has also been further revised to support the implementation for black start capability invoice.
 - The planned production deployment date is 4/29/2020 with a 5/1/2020 effective date
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - April 14, 2020
- Next step:
 - Post final decision

Transmission Planning Process BPM

PRR	PRR Title	Stage
1232	Consolidation of interregional transmission coordination information into a single chapter	Recommendation

PRR 1232 – Consolidation of interregional transmission coordination information into a single chapter

- Reason for revision
 - Current version 19 of the Transmission Planning Process BPM has information and requirements associated with Order 1000 interregional transmission coordination in several sections associated with the Phase 1 and Phase 2 transmission planning process. Version 20 consolidates interregional transmission coordination BPM information and requirements into a single chapter.
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - April 14, 2020
- Next step:
 - Post final decision

Candidate CRR Holder Registration BPM

PRR	PRR Title	Stage
1231	Update to congestion revenue rights holder application and corrected formatting	Recommendation

PRR 1231 – Update to congestion revenue rights holder application and corrected formatting

- Reason for revision
 - Added proposed commencement date to CRR Holder Application form per tariff requirement. Also updated all URL links in document and corrected outline formatting and table of contents.
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - April 14, 2020
- Next step:
 - Post final decision

Direct Telemetry BPM

PRR	PRR Title	Stage
1229	Removing dispersive technologies	Recommendation

PRR 1229 – Removing dispersive technologies

- Reason for revision
 - Dispersive is no longer an CAISO telemetry transport option.
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - April 14, 2020
- Next step:
 - Post final decision

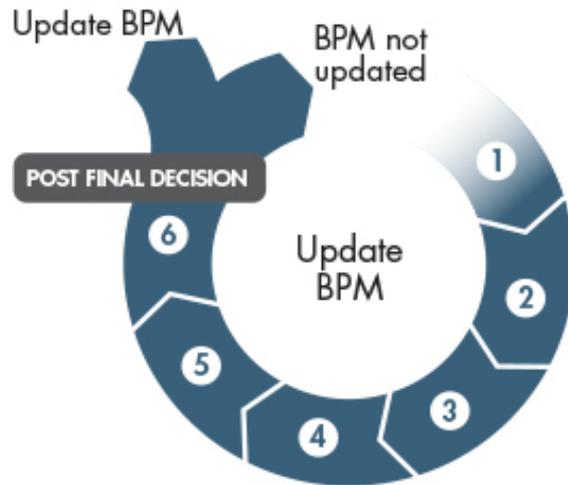
Managing Full Network Model BPM

PRR	PRR Title	Stage
1228	Aliso Canyon tariff provisions – FERC Order ER20-273	Recommendation

PRR 1228 – Aliso Canyon tariff provisions – FERC Order ER20-273

- Reason for revision
 - This revision includes the changes in Section 4.2.7.1.2 to align with tariff revisions to make Aliso Canyon provisions permanent per FERC Order ER20-273.
 - The effective date was December 31, 2019.
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - March 14, 2020
- Next step:
 - Post final decision

Next BPM PRR Review Monthly Meeting: May 26, 2020 @ 11 a.m.



- 1 SUBMIT PRR**
Proposed Revision Request (PRR) submitted to the ISO
- 2 COMMENTS PERIOD**
Upon ISO acceptance, PRR becomes public and 10-business day comment period starts
- 3 STAKEHOLDER MEETING**
PRR details and comments reviewed and discussed
- 4 RECOMMENDATION**
ISO recommendation issued on PRR
- 5 COMMENTS ON RECOMMENDATION**
10-business day comment period open on recommendation
- 6 STAKEHOLDER MEETING ON RECOMMENDATION**
PRR recommendation and comments reviewed

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process questions:
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