BPM Change Management Meeting

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January 23, 2024

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Housekeeping reminders

• This call is being recorded for informational and convenience purposes only. Any related transcriptions should not be reprinted without ISO’s permission.

• Meeting is structured to stimulate honest dialogue and engage different perspectives.

• Please keep comments professional and respectful.
Instructions for raising your hand to ask a question

• If you are connected to audio through your computer or used the “call me” option, select the raise hand icon 🙋 above the chat window located on bottom right corner of the screen. **Note:** #2 only works if you dialed into the meeting.

• Please remember to state your name and affiliation before making your comment.

• If you need technical assistance during the meeting, please send a chat to the event producer.
## Agenda – BPM Change Management Meeting

**January 23, 2024**

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BPM Change Management Process

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• **Business Practice Manuals**
  - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
  - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
    - *Policy changes submitted through the PRR process will be referred to the policy initiative roadmap process.*
  - Each subject area in a BPM is based on enabling language in the ISO tariff.
    - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*
## Market Operations

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<th>PRR</th>
<th>PRR Title</th>
<th>Stage</th>
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<tr>
<td>1542</td>
<td>Addition of regulation attenuation factors associated with the state of charge equation with ancillary impact</td>
<td>Recommendation</td>
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PRR 1542 – Addition of regulation attenuation factors associated with the state of charge equation with ancillary impact

- Reason for revision
  - Adds regulation attenuation factors associated with the state of charge equation with ancillary impact and their associated formulas for Energy Storage Enhancements Phase 2 deployment. Effective date 11/1/2023.

- Recommendation comments: None
- Recommendation comment period expired: January 19, 2024
- Next step: Post Final Decision
## Market Instruments

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<th>PRR</th>
<th>PRR Title</th>
<th>Stage</th>
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<td>1546</td>
<td>New market active resource constraint report on customer market results interface</td>
<td>Initial</td>
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PRR 1546 – New market active resource constraint report on customer market results interface

• Emergency PRR
• Reason for revision
  – With the ESE Ph 2 effort, a new CMRI report was introduced that reports a 15-minute and 5-minute flag for resources that have been uneconomically dispatched to support the State of Charge for a current or future interval. This report is called the Market Active Resource Constraint report.
  – Effective Date 7/1/2023
• Initial comments: None
• Initial comment period expired: January 19, 2024
• Next step: Post Recommendation
# Generator Interconnection and Deliverability Allocation Procedures

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<tr>
<th>PRR</th>
<th>PRR Title</th>
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<td>1543</td>
<td>Site exclusivity demonstration clarifications</td>
<td>Initial</td>
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<td>1544</td>
<td>Non-load serving entity power purchase agreement clarifications</td>
<td>Initial</td>
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<td>1545</td>
<td>Interim Deliverability allocation to projects in operation clarification</td>
<td>Initial</td>
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PRR 1543 – Site exclusivity demonstration clarifications

- Reason for revision
  - Site exclusivity requirements clarification affecting the following:
    - Site exclusivity deposit
    - Site Exclusivity Demonstration Form
    - Acreage reasonably required
- Initial comments: Terra-Gen, Golden State Clean Energy
- Initial comment period expired: January 19, 2024
- Next step: Post Recommendation
PRR 1544 – Non-load serving entity power purchase agreement clarifications

• Reason for revision
  – Clarification of the CAISO's practice of reviewing Power Purchase Agreements (PPA) with non-LSE off takers to ensure that they comport with the CAISO's tariff and purpose.

• Initial comments: None
• Initial comment period expired: January 19, 2024
• Next step: Post Recommendation
PRR 1545 – Interim Deliverability allocation to projects in operation clarification

• Reason for revision
  – Clarifying that the TP Deliverability Allocation date or Distributed Generation Deliverability Allocation date will be used to determine interim deliverability allocation priority.

• Initial comments: None
• Initial comment period expired: January 19, 2024
• Next step: Post Recommendation
Next BPM PRR Review Monthly Meeting:
February 20, 2024 @ 11 a.m.

BPM change management process questions:
Nicole Hines
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