



BPM Change Management Meeting

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July 25, 2023

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- Please remember to state your name and affiliation before making your comment.
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Agenda – BPM Change Management Meeting July 25, 2023

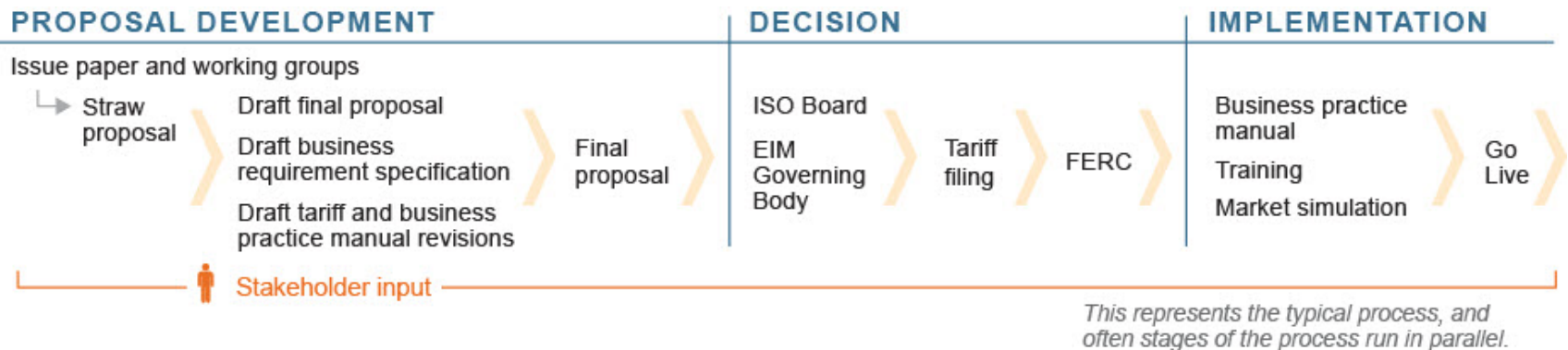
Topic	Presenter
Introduction / Meeting Overview	Nicole Hines
Discussion of active proposed changes:	
Scheduling Coordinator Certification and Termination	Nicole Hines
Metering	Priyanka Namburi
Managing Full Network Model	Vivian Liang
Generator Management	Jill Jordan
Outage Management	Abdul Mohammed-Ali
Reliability Requirements	Melanie Schimschal
Market Instruments	Michael Rugh
Market Operations	Michael Rugh
Energy Imbalance Market	Michael Martin
Wrap-Up and Next Steps	Nicole Hines

BPM Change Management Process

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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Scheduling Coordinator Certification and Termination BPM

PRR	PRR Title	Stage
1515	Adding additional clarifying information for the 24/7 grid test	Initial

PRR 1515: Adding additional clarifying information for the 24/7 grid test

- Reason for revision
 - Added section 5.3.8.1 for common questions for the Grid Ops test and 24/7 real time phone number.
- Initial Comments: None
- Initial comment period expires: July 19, 2023
- Next step: Post Recommendation

Metering BPM

PRR	PRR Title	Stage
1518	Meter data retention	Initial

PRR 1518: Metering

- Reason for revision
 - The reason for revision is to add additional information after an internal review.
- Initial Comments: None
- Initial comment period expires: July 19, 2023
- Next step: Post Recommendation

Managing Full Network Model BPM

PRR	PRR Title	Stage
1513	Full network model scope change management process update	Recommendation

PRR 1513: Full network model scope change management process update

- Reason for revision
 - This revision includes the following change in Section 5.1.3:
 - Update the full network model scope change management process for the request which is submitted after the request deadline.
 - The effective date of the change will be August 1, 2023.
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2023
- Next step: Post Final Decision

Generator Management BPM

PRR	PRR Title	Stage
1512	Updates to battery energy storage system conversions, modification submissions, and phased generating facility clarification	Recommendation

PRR 1512: Updates to battery energy storage system conversions, modification submissions, and phased generating facility clarification

- Reason for revision
 - To align language for Battery Energy Storage System (BESS) conversions in the repowering section with language in the modification section, update the requirements for modification submissions for technical changes, and clarify Phased Generating Facility requirements. Some clean-up of section references and removal of downsizing window language..
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2023
- Next step: Post Final Decision

Outage Management BPM

PRR	PRR Title	Stage
1509	Use limit reached outage cards	Recommendation

PRR 1509: Use limit reached outage cards

- Reason for revision
 - Clarifications for the use limited outage cards regarding PDR and RDRR resources use.
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2023
- Next step: Post Final Decision

Reliability Requirements BPM

PRR	PRR Title	Stage
1508	Clarifications to new use import commitment submission and processing	Recommendation
1514	2024 Availability assessment hours	Recommendation

PRR 1508: Clarifications to new use import commitment submission and processing

- Reason for revision
 - Provides detailed instruction to Load Serving Entities (LSEs) to properly submit New Use Import Commitment (NUIC) templates, and explains how they are processed. There is no change to the existing procedure, but the revision helps provide clarification for the process.
 - This is an emergency PRR because it is effective immediately (5/17) and the LSEs must submit NUIC templates (starting the 17th and before the end of this month), and this clarification explains what to submit and how it is processed.
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2023
- Next step: Post Final Decision

PRR 1514: 2024 Availability assessment hours

- Reason for revision
 - Added availability assessment hours for 2024.
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2023
- Next step: Post Final Decision

Market Instruments BPM

PRR	PRR Title	Stage
1511	Clarifications regarding the use limit plan data template and opportunity costs for use-limited resources	Recommendation
1516	Bidding limitations for non-generating resources and default energy bid changes associated with energy storage enhancements track 1	Initial
1517	Transition cost bid adjustments, reference level change request clarifications, hydro default energy bid update; wholesale electricity price calculation update	Initial

PRR 1511: Clarifications regarding the use limit plan data template and opportunity costs for use-limited resources

- Reason for revision
 - Current BPM language could be improved regarding ULPLT and Opportunity Costs regarding Use-Limited Resources
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2023
- Next step: Post Final Decision

PRR 1516: Bidding limitations for non-generating resources and default energy bid changes associated with energy storage enhancements track 1

- Reason for revision
 - To accommodate changes associated with the Energy Storage Enhancements project.
 - Emergency PRR: Effective July 1, 2023
- Initial Comments: SRP
- Initial comment period expired: July 19, 2023
- Next step: Post Recommendation

PRR 1517: Transition cost bid adjustments, reference level change request clarifications, hydro default energy bid update; wholesale electricity price calculation update

- Reason for revision
 - The reasons for the revisions are to make clarifications on existing BPM guidance, as well as make corrections to existing BPM guidance. These clarifications and corrections impact formulas and processes. They do not reflect any new policies and would not require changes to market participants' systems.
- Initial Comments: None
- Initial comment period expired: July 19, 2023
- Next step: Post Recommendation

Market Operations BPM

PRR	PRR Title	Stage
1510	Clarifications regarding use-limited resources	Recommendation

PRR 1510: Clarifications regarding use-limited resources

- Reason for revision
 - Current BPM language requires clarification regarding use-limited resources..
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2023
- Next step: Post Final Decision

Energy Imbalance Market BPM

PRR	PRR Title	Stage
1498	Assistance energy transfer	Recommendation
1508	Clarifications to new use import commitment submission and processing	Initial

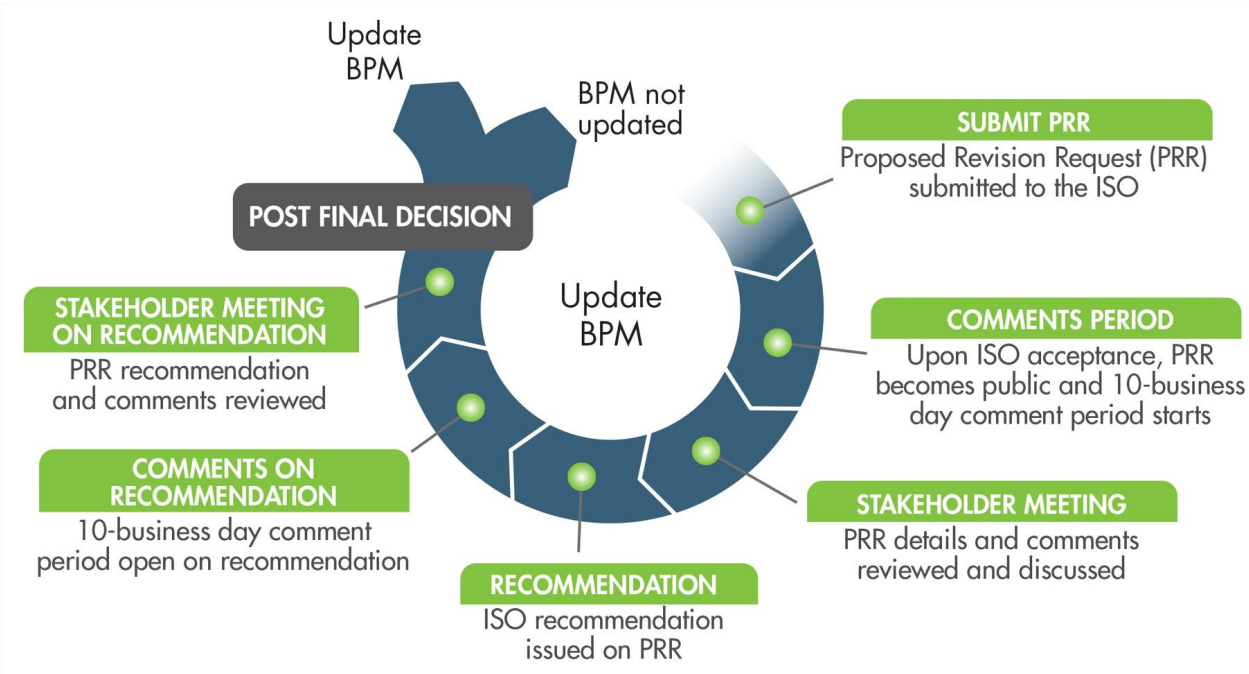
PRR 1498: Assistance energy transfer

- Reason for revision
 - Added section introducing the Assistance Energy Transfer (AET) concept as part of the Resource Sufficiency Evaluation Enhancement (RSEE) Phase 2 Project. Assistance Energy Transfers allow WEIM entities to provide reliability benefits to balancing authority areas (BAAs) deficient in capacity or flexibility. BAAs that have voluntarily opted into receiving assistance energy transfers will also be subject to an ex-post surcharge (the “EIM Assistance Energy Transfer Surcharge”) when they fail the RSE.
 - Effective date updated as part of RSE Summer Release 7/1/23
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2023
- Next step: Post Final Decision

PRR 1508: Clarifications to new use import commitment submission and processing

- Reason for revision
 - Provides detailed instruction to Load Serving Entities (LSEs) to properly submit New Use Import Commitment (NUIC) templates, and explains how they are processed. There is no change to the existing procedure, but the revision helps provide clarification for the process.
 - This is an emergency PRR because it is effective immediately (5/17) and the LSEs must submit NUIC templates (starting the 17th and before the end of this month), and this clarification explains what to submit and how it is processed.
- Initial Comments: None
- Initial comment period expired: July 19, 2023
- Next step: Post Recommendation

Next BPM PRR Review Monthly Meeting: August 22, 2023 @ 11 a.m.



BPM change management
process questions:

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