



# BPM Change Management Meeting

Nicole Hines

Sr. Customer Onboarding Specialist

[BPM\\_CM@caiso.com](mailto:BPM_CM@caiso.com)


November 29, 2022

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# Housekeeping reminders

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- Meeting is structured to stimulate honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.

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- If you are connected to audio through your computer or used the “call me” option, select the raise hand icon  above the chat window located on bottom right corner of the screen. **Note:** #2 only works if you dialed into the meeting.
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

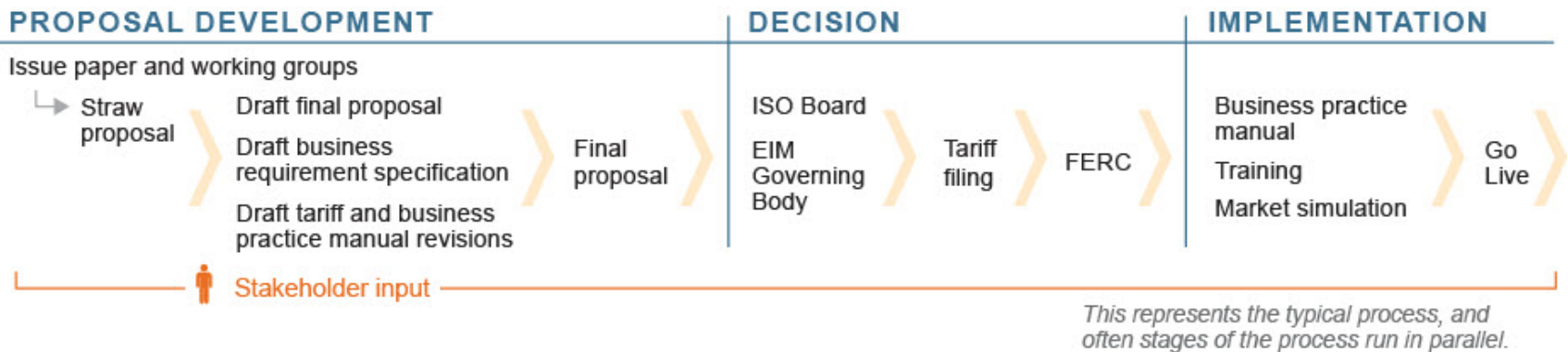
# Agenda – BPM Change Management Meeting

## November 29, 2022

Topic	Presenter
Introduction / Meeting Overview	Nicole Hines
<b>Discussion of active proposed changes:</b> Demand Response Rules of Conduct Administration  Reliability Requirements Generator Management Market Operations Market Instruments Energy Imbalance Market Settlements and Billing	Hewayda Ahmed Angelica Stahl, Kathleen Fernandez Abdulrahman Mohammed-Ali Jill Jordan Michael Martin, Jacob Fox Michael Martin, Jacob Fox Michael Martin Massih Ahmadi
Wrap-Up and Next Steps	Nicole Hines

BPM Change Management Process  
[BPM\\_CM@caiso.com](mailto:BPM_CM@caiso.com)

# California ISO Stakeholder Initiative Process



- Business Practice Manuals
  - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
  - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
    - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
  - Each subject area in a BPM is based on enabling language in the ISO tariff.
    - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

# Demand Response BPM

PRR	PRR Title	Stage
1472	Updates to section 15 of the demand response BPM	Recommendation

# PRR 1472: Updates to section 15 of the demand response BPM

- Reason for revision
  - Version 10 of the Demand Response BPM contains updates to Section 15 - Outages. The update is a correction to the language to align it with the OMS BPM. Version 10 of the Demand Response BPM is effective 9/29/2022.
- Recommendation Comments: None
- Recommendation comment period expired: November 15, 2022
- Next step: Post Final Decision

# Rules of Conduct Administration BPM

PRR	PRR Title	Stage
1469	Renaming of tariff section 37.5.2	Recommendation



# PRR 1469: Renaming of tariff section 37.5.2

- Reason for revision
  - Changing Tariff Section 37.5.2 name in BPM to match the Tariff change that is proposed in the bucket filing.
- Recommendation Comments: None
- Recommendation comment period expired: November 15, 2022
- Next step: Post Final Decision

# Reliability Requirements BPM

PRR	PRR Title	Stage
1475	Central Procurement Entity Project	Initial

# PRR 1475: Central Procurement Entity Project

- Reason for revision
  - BPM changes due to the Central Procurement Entity (CPE) initiative changes
- Initial Comments: PG&E
- Initial comment period expired: November 15, 2022
- Next step: Post Recommendation

# Generator Management BPM

PRR	PRR Title	Stage
1470	Updates to accommodate how the CAISO publishes queue management-related study results	Recommendation

# PRR 1470: Updates to accommodate how the CAISO publishes queue management-related study results

- Reason for revision
  - Updates to accommodate how the CAISO publishes queue management-related study results
- Recommendation Comments: None
- Recommendation comment period expired: November 15, 2022
- Next step: Post Final Decision

# Energy Imbalance Market BPM

PRR	PRR Title	Stage
1468	Small changes to unaccounted for energy and resource sufficiency evaluation demand response attestation forms	Recommendation

# PRR 1468: Small changes to unaccounted for energy and resource sufficiency evaluation demand response attestation forms

- Reason for revision
  - Small changes to the Unaccounted for Energy (UFE) Election and Resource Sufficiency Evaluation (RSE) Demand Response attestation letters.
- Recommendation Comments: None
- Recommendation comment period expired: November 15, 2022
- Next step: Post Final Decision

# Market Instruments BPM

PRR	PRR Title	Stage
1467	Reliability demand response resource enhancements phase 2 supporting resource data template Changes	Recommendation
1474	Flexible Ramping Product Deliverability	Initial



# PRR 1467: Reliability demand response resource enhancements phase 2 supporting resource data template Changes

- Reason for revision
  - Reliability demand response resource enhancements phase 2 supporting resource data template Changes
- Recommendation Comments: None
- Recommendation comment period expired: November 15, 2022
- Next step: Post Final Decision

# PRR 1474: Flexible Ramping Product Deliverability

- Reason for revision
  - Updating BPM to reflect calculation and report changes due to the the Flexible Ramp Product Deliverability Policy Initiative
- Initial Comments: PG&E
- Initial comment period expired: November 15, 2022
- Next step: Post Recommendation

# Market Operations BPM

PRR	PRR Title	Stage
1466	Reliability demand response resource enhancements Phase 2	Recommendation
1471	Updates for hybrid resources phase 2b policy initiative	Recommendation
1473	Flexible Ramping Product Deliverability	Initial

# PRR 1466: Reliability demand response resource enhancements Phase 2

- Reason for revision
  - BPM changes that support the Reliability demand response resource enhancements Phase 2 project that adjusts the Pmin and Minimum Load Cost (MLC) for discrete RDRRs.
- Recommendation Comments: None
- Recommendation comment period expired: November 15, 2022
- Next step: Post Final Decision

# PRR 1471: Updates for hybrid resources phase 2b policy initiative

- Reason for revision
  - Updates that support the Hybrid Resource Phase 2b project including ACC Constraint structures, market processes, Dynamic limits, examples and diagrams.
- Recommendation Comments: None
- Recommendation comment period expired: November 15, 2022
- Next step: Post Final Decision

# PRR 1473: Flexible Ramping Product Deliverability

- Reason for revision
  - Updating BPM to reflect calculation and report changes due to the the Flexible Ramp Product Deliverability Policy Initiative
- Initial Comments: None
- Initial comment period expired: November 15, 2022
- Next step: Post Recommendation

# Settlements and Billing BPM

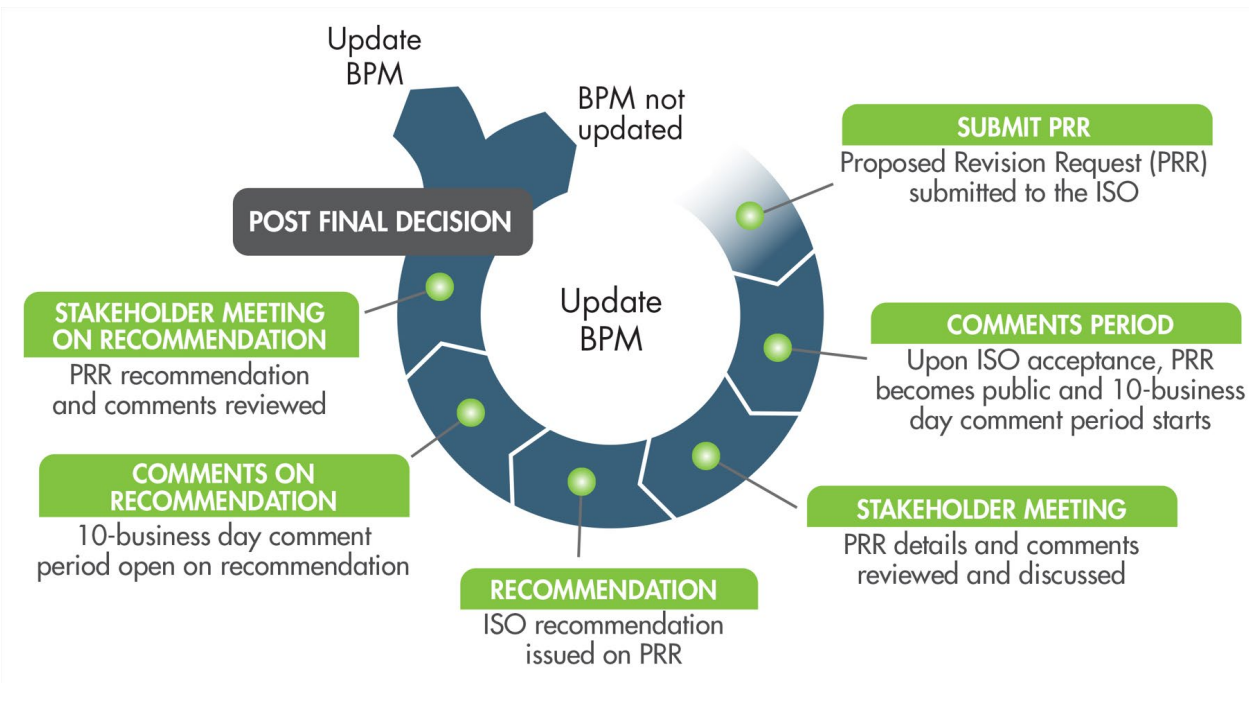
PRR	PRR Title	Stage
1476	CG PC HVAC Metered Load_5.6, CG CC 374 High Voltage Access Charge Revenue Payment_5.3a, CG CC 372 High Voltage Access Charge Allocation_5.2a	Initial

# PRR 1476: CG PC HVAC Metered Load\_5.6, CG CC 374 High Voltage Access Charge Revenue Payment\_5.3a, CG CC 372 High Voltage Access Charge Allocation\_5.2a

- Reason for revision
  - By leaving the CAISO Market mid-month, a PTO has exposed a configuration issue associated with Monthly Major Groups associated with daily or monthly charge types where those charge types have factors as input.
  - A configuration change is required so that calculations can accurately account for a PTO which elects to exit the CAISO Market mid-month so as to ensure accurate High Voltage Access Charge allocations.
  - Since the existing methodology in the HVAC Metered Load which allocates monthly PTB load exemptions to days within the month required charge types be associated with monthly major groups the configuration will be modified to allocate that value using a View and change specific daily charge type monthly major group associations to daily major group associations.
  - CC 372, CC 374, and HVAC Metered Load PC are impacted. The effective date of the change is 10/1/2022 and the anticipated implementation date is 12/28/2022. .
- Initial Comments: None
- Initial comment period expires: December 20, 2022
- Next step: Continue Comment Period



# Next BPM PRR Review Monthly Meeting: December 27, 2022 @ 11 a.m.



BPM change management  
process questions:

Nicole Hines

[BPM\\_CM@caiso.com](mailto:BPM_CM@caiso.com)