BPM Change Management Meeting

Isabella Nicosia
BPM Change Management Process Administrator

BPM_CM@caiso.com

October 27, 2020
# Agenda – BPM Change Management Meeting
October 27, 2020

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<tr>
<th>Topic</th>
<th>Presenter</th>
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<tr>
<td>Introduction / Meeting Overview</td>
<td>Isabella Nicosia</td>
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<tr>
<td><strong>Discussion of active proposed changes:</strong></td>
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<tr>
<td>Generator Management BPM</td>
<td>Debi Le Vine</td>
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<tr>
<td>Generator Interconnection and Deliverability Allocation Procedures BPM</td>
<td>Phelim Tavares</td>
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<td>Demand Response BPM</td>
<td>Pia Sok</td>
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<td>Market Instruments BPM</td>
<td>Jamal Batakji</td>
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<td>Energy Imbalance Market BPM</td>
<td>Jamal Batakji</td>
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<td>Market Operations BPM</td>
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<td>Reliability Coordinator Services BPM</td>
<td>Abdul Mohammed-Ali</td>
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<td>Reliability Requirements BPM</td>
<td>Abdul Mohammed-Ali</td>
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<tr>
<td>Wrap-Up and Next Steps</td>
<td>Isabella Nicosia</td>
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BPM Change Management Process
916-608-5829 [BPM_CM@caiso.com](mailto:BPM_CM@caiso.com)
California ISO Stakeholder Initiative Process

- Business Practice Manuals
  - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
    - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
      - *Policy changes submitted though the PRR process will be referred to the policy initiative road map process.*
    - Each subject area in a BPM is based on enabling language in the ISO tariff.
      - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*
Reminders

• Calls are structured to stimulate an honest dialogue and engage different perspectives

• Please keep comments friendly and respectful
## Generator Management BPM

<table>
<thead>
<tr>
<th>PRR</th>
<th>PRR Title</th>
<th>Stage</th>
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<tbody>
<tr>
<td>1287</td>
<td>Updates to generator interconnection process due to hybrid initiative and process changes</td>
<td>Initial</td>
</tr>
</tbody>
</table>
PRR 1287 – Updates to generator interconnection process due to hybrid initiative and process changes

• Reason for revision
  – Hybrid and generator deliverability initiatives and process changes.

• Initial comments:
  – No comments submitted

• Initial comment period expired:
  – October 20, 2020

• Next step:
  – Post recommendation
Generator Interconnections and Deliverability Allocation Procedures BPM

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<tr>
<th>PRR</th>
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<tbody>
<tr>
<td>1284</td>
<td>Determining refundable amount of interconnection financial security for withdrawn projects and implementing off-peak deliverability status</td>
<td>Initial</td>
</tr>
</tbody>
</table>
PRR 1284 – Determining refundable amount of interconnection financial security for withdrawn projects and implementing off-peak deliverability status

• Reason for revision
  – Clarifying language related to interconnection financial security (IFS) and implementing off-peak deliverability status

• Initial comments:
  – SDG&E; submitted 10/20/2020

• Initial comment period expired:
  – October 20, 2020

• Next step:
  – Post recommendation
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<tr>
<th>PRR</th>
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<tr>
<td>1283</td>
<td>Update to section 5.7, and correction to Appendix B for ESDER 3B</td>
<td>Initial</td>
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PRR 1283 – Update to section 5.7, and correction to Appendix B for ESDER 3B

- Reason for revision
  - Add additional ISO tariff section reference to section 5.7, and correction to Appendix B, for PDR_LSR Consumption (CON) resource ID under "LOAD" measurement type for ESDER 3B.

- Initial comments:
  - No comments submitted

- Initial comment period expired:
  - October 20, 2020

- Next step:
  - Post recommendation
## Market Instruments BPM

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<tr>
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<tbody>
<tr>
<td>1281</td>
<td>Energy imbalance market enhancements 2020</td>
<td>Recommendation</td>
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PRR 1281 – Energy imbalance market enhancements 2020

• Reason for revision
  – Changes and enhancements are related to user display, new reports for added market transparency based on feedback from market participants in the Energy Imbalance Market

• Recommendation comments:
  – No comments submitted

• Recommendation comment period expired:
  – October 20, 2020

• Next step:
  – Post final decision
### Energy Imbalance Market BPM

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<tr>
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<tbody>
<tr>
<td>1279</td>
<td>Clarification for greenhouse gas allocation for the energy imbalance market</td>
<td>Recommendation</td>
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</table>
PRR 1279 – Clarification for greenhouse gas allocation for the energy imbalance market

• Reason for revision
  – To further clarify how the market processes Greenhouse Gas (GHG) Allocation when there is a market disruption.
  – Effective date: upon completion of the PRR process

• Recommendation comments:
  – No comments submitted

• Recommendation comment period expired:
  – October 20, 2020

• Next step:
  – Post final decision
# Market Operations BPM

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<tr>
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<tbody>
<tr>
<td>1282</td>
<td>Scheduling of export resources in real time market</td>
<td>Initial</td>
</tr>
<tr>
<td>1278</td>
<td>Non-generator resource update</td>
<td>Recommendation</td>
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California ISO
PRR 1282 – Scheduling of export resources in real time market

• Reason for revision
  – These changes are to improve the scheduling of resources in the Residual Unit Commitment (RUC) and real-time process based on expected priorities for exports.
  – This PRR goes into effect on September 5, 2020.

• Initial comments:
  – PG&E; submitted 10/20/2020
  – CPUC; submitted 10/20/2020
  – IID; submitted 10/20/2020
  – SMUD; submitted 10/20/2020

• Initial comment period expired:
  – October 20, 2020

• Next step:
  – Post recommendation
PRR 1278 – Non-generator resource update

• Reason for revision
  – The ISO has implemented several improvements to the Non-Generator Resource (NGR) Model in the day-ahead and real-time market. The PRR document provides detailed information regarding the changes applied to the market model.
    – Effective Date: 8/27/2020
• Recommendation comments:
  – CESA; submitted 10/20/2020
  – LS Power; submitted 10/20/2020
• Recommendation comment period expired:
  – October 20, 2020
• Next step:
  – Post final decision
## Reliability Coordinator Services BPM

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<tr>
<td>1286</td>
<td>Updates to settlements timeline and overall cleanup and formatting</td>
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PRR 1286 – Updates to settlements timeline and overall cleanup and formatting

• Reason for revision
  – Updates for the settlements timeline and overall cleanup and formatting.

• Initial comments:
  – No comments submitted

• Initial comment period expired:
  – October 20, 2020

• Next step:
  – Post recommendation
## Reliability Requirements BPM

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<th>PRR</th>
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<tr>
<td>1285</td>
<td>Reliability must run credits for legacy reliability must run contracts</td>
<td>Initial</td>
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<tr>
<td>1280</td>
<td>Local regulatory authority resource adequacy adjustments</td>
<td>Recommendation</td>
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PRR 1285 – Reliability must run credits for legacy reliability must run contracts

• Reason for revision
  – Setting the process for allocating RMR credits for resources under legacy RMR contracts.

• Initial comments:
  – PG&E; submitted 10/20/2020

• Initial comment period expired:
  – October 20, 2020

• Next step:
  – Post recommendation
PRR 1280 – Local regulatory authority resource adequacy adjustments

• Reason for revision
  – Process for local regulatory authority resource adequacy (LRA RA) adjustments (credits) submission and when/how they can be applied

• Recommendation comments:
  – SDG&E; submitted 10/20/2020
  – CalCCA; submitted 10/20/2020
  – SCE; submitted 10/20/2020
  – CLECA; submitted 10/20/2020
  – NCPA; submitted 10/20/2020
  – PG&E; submitted 10/20/2020
  – CPUC; submitted 10/20/2020

• Recommendation comment period expired:
  – October 20, 2020

• Next step:
  – Post final decision
Next BPM PRR Review Monthly Meeting: November 17, 2020 @ 11 a.m.

BPM change management process questions:
Isabella Nicosia
916-608-5829
BPM_CM@caiso.com