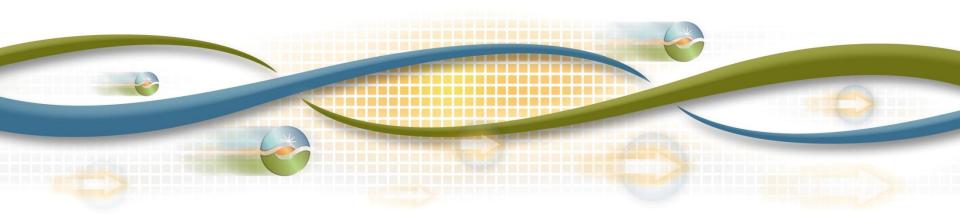


2013 Stakeholder Initiatives Catalog

Stakeholder Conference Call Carrie Bentley October 10, 2013



Stakeholder Initiatives Catalog – Agenda 10/10/13

Time	Topic	Presenter
10:00 – 10:05	Introduction & Meeting Objective	Julia Payton
10:05 – 10:35	Catalog Overview	Carrie Bentley
10:35 – 10:55	Stakeholder Comments Request	Carrie Bentley
10:55 – 11:00	Next steps	Julia Payton



Catalog Overview



Introduction

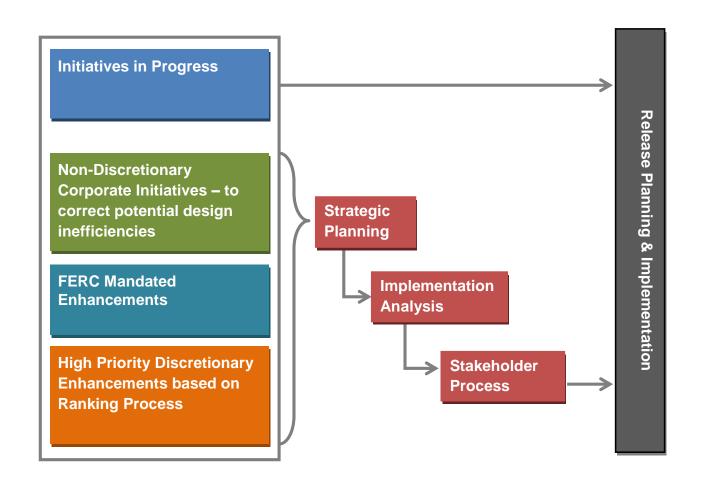
- Catalog documents current and proposed policy changes and enhancements, which require a stakeholder process.
- Also tracks completed initiatives and no longer relevant or necessary initiatives.
- Used for several purposes:
 - Tracking
 - Planning
 - Perspective



Catalog description

- 2013 catalog contains both market design and infrastructure and planning initiatives.
- Initiatives can fall into four different categories:
 - In progress (I)
 - Non-discretionary (N)
 - FERC-mandated (F)
 - Discretionary (D)

Initiative and priority process overview





Catalog organization

Section 1 – Introduction	Section 8 – Resource/Supply Adequacy
Section 2 – Day-Ahead Market	Section 9 – Seams and Regional Issues
Section 3 – Real-Time Market	Section 10 – Infrastructure and Planning
Section 4 – Residual Unit Commitment	Section 11 – Other
Section 5 – Ancillary Services	Section 12 – Completed Initiatives
Section 6 – Congestion Revenue Rights	Section 13 – Deleted Initiatives
Section 7 – Convergence Bidding	



Categories

	In progress	FERC	Non-Discretionary	Discretionary
Day Ahead Market Design	2	0	0	4
Real-Time Market Design	3	1	0	9
Residual Unit Commitment	1	0	0	1
Ancillary Services	2	0	0	3
Congestion Revenue Rights	0	0	0	6
Convergence Bidding Enhancements	0	0	0	3
Resource/Supply Adequacy Initiatives	1	1	0	5
Seams and Regional Issues	0	0	0	2
Infrastructure & Planning	0	0	0	4
Other	4	0	2	5
TOTAL	13	2	2	42



New initiatives since last catalog

Section	Initiative	Status
Real-Time Market Design	Bidding Rules	D
Real-Time Market Design	Multi-Stage Generation Transition Costs	D
Real-Time Market Design	Regional Flexible Ramping Product	D
Real-Time Market Design	Stepped Transmission Constraint	D
Convergence Bidding Enhancements	Convergence Bidding Clawback	D
Convergence Bidding Enhancements	Real-time Congestion Uplift Cost Allocation	D
Resource/Supply Adequacy Initiatives	Joint Relaibility Framework	D
Resource/Supply Adequacy Initiatives	Voluntary Demand Response Auction	D
Seams and Regional Issues	EIM Transmission Access Charge	D
Infrastructure & Planning	Affected Systems	D
Other	Electric Vehicle Charging Station Demand Response Product	D
Other	Generator Unit Testing	D
Day Ahead Market Design	Full Network Model	I, N
Other	Exceptional Dispatch Decremental Settlement	N
Other	Greenhouse Gas Rules	N



Stakeholder Comments Request



Stakeholder comments request

Two comment requests-

- First due October 23rd:
 - 1. Review discretionary initiatives for completeness.
 - 2. Add discretionary initiatives not listed in this version.
 - 3. Suggest additions, deletions, or clarifications to items in catalog.
- Second due November 22nd:
 - 1. Rank discretionary items.
 - 2. Note any initiatives that should not be on delete list.

Comments due October 23rd

- 1. Review the discretionary initiatives for completeness
 - Questions and clarifications
 - Suggest initiatives to be deleted
- 2. Add discretionary initiatives not listed in catalog
 - Provide:
 - □ Detailed explanation of new initiative;
 - □ Explain how it may affect market participants, reliability and/or efficiency of the market;
 - □When it needs to be addressed.

Comments due November 22nd: rank initiatives

3. Rank discretionary initiatives

- Select five discretionary market design initiatives.*
- Rank each of these initiatives based on four of the high level prioritization criteria (see next slide).
- For each initiative provide a rationale for considering this initiative over others and discuss why a score was provided under each criterion.
- Focus on initiatives with broad market benefits.

*Infrastructure and planning can be considered separately



Comments due November 22nd: high level prioritization criteria

		Critoria	HIGH	MEDIUM	LOW	NONE	
j	Criteria		10	7	3	0	
A		Grid Reliability	Significant Improvement	Moderate Improvement	Minimal Improvement	No Improvement	Provide score
В	Benefit	Improving Overall Market Efficiency	Significant improvement	Moderate improvement	Minimal improvement	No impact	Provide score
С		Desired by Stakeholders	Universally desired by stakeholders	Desired by majority of stakeholders	Desired by a small subset of stakeholders	No apparent desire	Optional / ISO to make assessment
D	Feasibility	Market Participant Implementation Impact (\$ and resources)	No Impact	Minimal Impact	Moderate Impact	Significant impact	Provide score
Е	Feas	ISO Implementation Impact (\$ and resources)	No Impact	Minimal Impact	Moderate Impact	Significant impact	Provide score

For each criterion use 0, 3, 7, or 10 for total maximum score of 40



Next Steps

Item	Date
Stakeholder comments due for items (1) and (2) feedback	10/23/13
Post updated draft 2013 Stakeholder Initiatives Catalog and ranking template	11/05/13
Stakeholder comments due for item (3)	11/22/13
Post revised draft 2013 Stakeholder Initiatives Catalog	12/17/13

Please submit comments to MarketDesign@caiso.com

