



California ISO

# Reliability Coordinator West Oversight Committee

Public Meeting

April 17, 2019

1:00 – 2:30 p.m. PDT

# Agenda

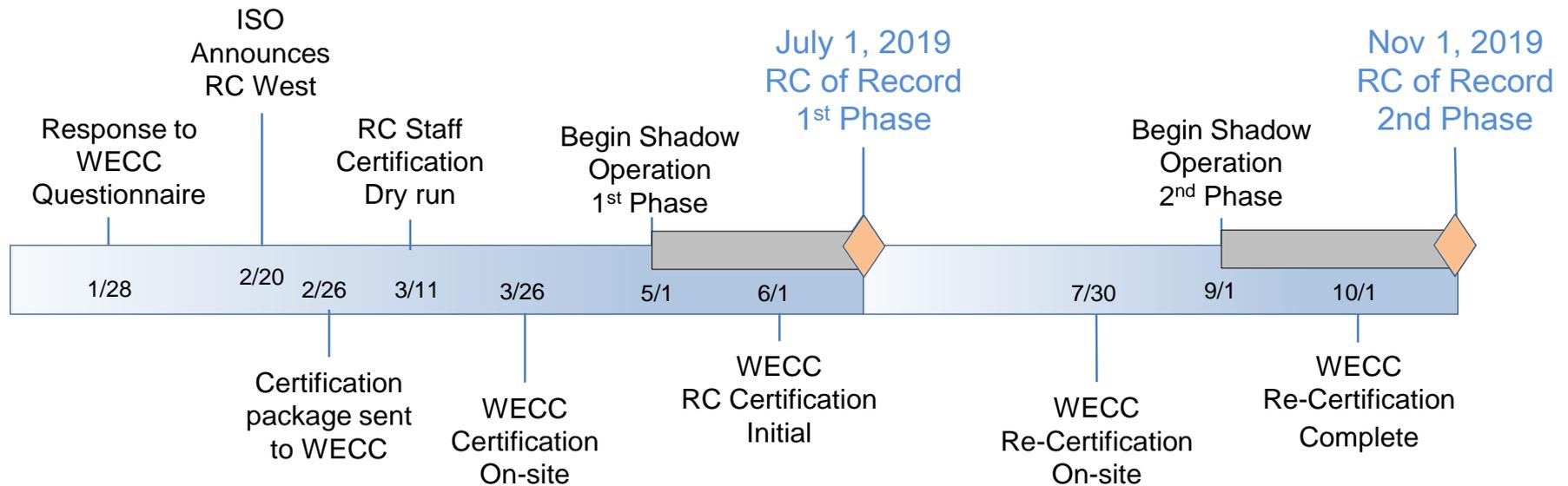
<b>Time:</b>	<b>Topic:</b>	<b>Presenter:</b>
1:00 – 1:05	Welcome/agenda	Kristina Osborne – CAISO
1:05 – 1:10	Roll call	Steve Cobb – Vice Chair
1:10 – 1:25	Update: RC Operations <ul style="list-style-type: none"> <li>• RC-RC shadow operations</li> <li>• WECC recommended procedure changes</li> <li>• Seams</li> </ul>	Tim Beach - CAISO
1:25 – 1:35	Update: RC Certification	Nancy Traweek - CAISO
1:35 – 1:45	Update: Customer Onboarding	Joanne Alai – CAISO
1:45 – 1:55	Update: Technology	Khaled Abdul-Rahman - CAISO
1:55 – 2:05	Update: Hosted Advanced Network Applications (HANA)	Gina Wansor - CAISO
2:05 – 2:10	Decision: Public Meeting Notice and Posting Guidelines	Phil Pettingill - CAISO
2:10 – 2:15	Future agenda items	Steve Cobb – Vice Chair
2:15 – 2:25	Public comment	
2:25	Adjourn	

# Update: RC Operations

Tim Beach  
Director Reliability Coordination, System Operations

# Shadow Operations

# Reliability Coordinator West Implementation Timeline:



# Shadow Operations Task Force

- RC to RC Team Tasks
  - USF/PST coordination Operating Guide
    - Simulation drill with Peak
    - Will need to be revised for Nov 1<sup>st</sup> for SPP RC
  - Reviewed and approved Daily Conference call guide
  - RC transition communication plan
  - RC-RC Messaging Guideline
  - Operation Procedure Matrix
  - RC-RC Drills
  - Developing external situational awareness narrative
    - Incorporates alarm schema's, contingency and monitored elements
- BA/TOP
  - Messaging Guideline
  - BA/TOP Shadow Ops expectations guide
  - Training during with California entities

# Procedures Update

# RT Procedure Updates (Post On-site Cert Team Visit)

Procedure	Details
<b>RC0110 Communications Protocols</b>	<ul style="list-style-type: none"><li>• Clarified requirement for all Operating Instructions to be in English and for rescinding/cancelling an Operating Instruction if no longer needed.</li></ul>
<b>RC0130 Notification Requirements for Real-Time Events</b>	<ul style="list-style-type: none"><li>• Clarified requirements for notifying RC for Forced Outages that reduce RSG deliverability.</li><li>• Added requirements to notify when BA denies a Curtailment (per INT-006-4), and when a multiple contingency becomes credible (per SOL Methodology).</li></ul>
<b>RC0310 Mitigating SOL and IROL Exceedances</b>	<ul style="list-style-type: none"><li>• Clarified example in on <i>Actual Thermal Limit Exceedances</i>.</li><li>• Clarified language on Insecure Operating States.</li><li>• Added new section for addressing changes to RAS status.</li><li>• Updated references to <i>WECC Unscheduled Flow Reduction Guideline</i> (retired).</li></ul>
<b>RC0330 Coordinating with Neighboring RCs</b>	<ul style="list-style-type: none"><li>• Numerous revisions to reflect RC-RC agreements which were finalized after the procedure was written.</li><li>• Added requirements to adhere to 3-Part Communication protocols for RC-RC communications.</li></ul>
<b>RC0410 System Emergencies</b>	<ul style="list-style-type: none"><li>• Added requirement to notify market participants when declaring EEA</li></ul>
<b>RC0530 Communications Systems and Testing</b>	<ul style="list-style-type: none"><li>• Added clarification to RC responsibility to ensure testing of communications systems.</li></ul>

# Continued

Procedure	Details
<b>RC9120 Oregon Export IROL</b>	<ul style="list-style-type: none"><li>• Corrected minor error in Interface Definition table for the Hemingway-Summer Lake 500kV line (direction).</li></ul>
<b>Several Procedures (RC0210, RC0220, RC0310, RC0410, RC0460)</b>	<ul style="list-style-type: none"><li>• Clarified language related to RC notifications via RCIS, since RMT and GMS will be used for certain RC-RC communications.</li></ul>

- Additional upcoming procedures modifications
  - RC0470 Loss of Control Center functionality: Recommendation from Certification Team to clarify thresholds for evacuation of control center
  - RC0420 Event Reporting: Updated NERC EOP-004 on reporting IROL violations.

# Seams

- Address by use of Operating Guides specific to the issue and impacted parties
- Initial focus on IROLs
- Surveyed BA/TOP to identify seams SOL issues
  - Met with NWE and WAPA Upper Great Plains
  - Southwest
  - Northwest
- Restoration coordination
  - Met with CA, SW and NW entities to review plans
  - Planning joint drills

# Update: RC Certification

Nancy Traweek  
Executive Director, System Operations

# Certification Process followed the NERC Rules of Procedure and included all Standards Applicable to Reliability Coordination

COM-001-3  
COM-002-4  
CIP-002-5.1a  
CIP-003-6  
CIP-004-6  
CIP-005-5  
CIP-006-6  
CIP-007-6  
CIP-008-5  
CIP-009-6  
CIP-010-2  
CIP-011-2

EOP-004-4  
EOP-006-3  
EOP-008-2  
EOP-010-1  
EOP-011-1  
FAC-011-3  
FAC-014-2  
IRO-001-4  
IRO-002-5  
IRO-006-5  
IRO-006-WECC-2  
IRO-008-2

IRO-009-2  
IRO-010-2  
IRO-014-3  
IRO-017-1  
IRO-018-1(i)  
MOD-033-1  
NUC-001-3  
PER-003-1  
PER-004-2  
PER-005-2  
PRC-002-2

# Preparation

- Responses to 125 Question – Per Certification Questionnaire
- Submitted 200 pieces of evidence
  - Standards 35 total – CIP = 10, OPS = 25 (7 new)
  - Requirements 377 total – CIP = 160, OPS = 217
  - 45 RC Operating Procedures, Operating Guides, Methodologies, Processes
- Delivery and Training on Expanded Tools
- Pre-Certification Dry Runs

# Certification Team – Industry Representation

O&P Off-Site Review & On-Site Visit	1 – TOP w/in CAISO area 4 – BA / TOP w/in RC West area 4 – BA, TOP, RC outside RC West area 2 – WECC 2 – Peak 2 – NERC
CIP (WECC Staff) Off-Site Review & Webinar	11 – WECC Staff
Observers	2 – FERC 1 – NRDC 1 – WIRAB 3 – WECC

# Certification Team Feedback – Very Positive

- Qualification Dashboard in Vision
- Website for TOPs to upload their OPAs allows them to indicate who is impacted for quick reference
- Collaboration with the member utilities and new RC
- RC operators leading the discussions
- Operators helped build the process and procedures
- Coordination with IT and shift manager regarding update on patch management every morning
- Displays for nuclear plants interface requirements were well organized and prepared
- Developing additional tools and processes for their operators
- Incorporating best practices from the assurance activity

# Bucketed 1,2,3 items

- 0 – Bucket 1 Items

There were no issues the Certification Team found that would prevent a recommendation of Certification.

- 3 – Bucket 2 Items (closed prior to going operations)

- ✓ Additional Training Evidence for 4 RC tasks
- ✓ Update Data Submission Check Sheet when HHWP and IID have completed successful data transfers
- ✓ Update the language in RC0310v1.1 Section 3.9 to address that an unidentified IROL could exist.
- **RC West has submitted evidence to close out all Bucket 2 items to WECC**

- 7 – Bucket 3 Items (for consideration – not part of the final report)

- **Majority are related to documentation clarity and will be address**
- 2 best practice items – **ISO will look at these as a future enhancement**
  - Second provider for a more redundant and reliable communication for ICCP data
  - Link to the job aids on the EMS screen
- 1 CIP related

# Update: Customer Onboarding

Joanne Alai  
RC Onboarding Project Manager

# RC Onboarding is on track

Readiness Criteria	Readiness Category	Timeframe	July Customers		November Customers		Comment
			Status	% complete	Status	% complete	
1	Agreements / Approvals	1 Contract Readiness	Complete	100%	Complete	100%	All 39 RC customers have signed RCSA.
2	Network Model Integration	2 Testing Preparation	Complete	100%	Caution	52%	<ul style="list-style-type: none"> <li>All July customers have updated models in place.</li> <li>Final model deployment for some November customers for data validation by July 1.</li> </ul>
3	Operating Procedures	2 Testing Preparation	Complete	100%	On Track	90%	
4	Operating Guides	2 Testing Preparation	Complete	100%	On Track	50%	
5	Messaging	3 Customer Testing	On Track	80%	On Track		Testing continues through 4/25 for July customers
6	RC Customer Integration	3 Customer Testing	On Track	80%	On Track		July customer testing <ul style="list-style-type: none"> <li>Access verification 100%</li> <li>Data submissions 100%</li> <li>Data validation continues through 4/25</li> </ul>
7	Shadow Operations	4 Shadow Operations	On Track		On Track		<ul style="list-style-type: none"> <li>Shadow Operations begins 5/1</li> <li>Final Transition plan due 4/16</li> </ul>
8	Executive Statement	4 Shadow Operations	On Track		On Track		

# RC Shadow Operations Customer Transition

- Shadow Operations begins 5/1/19 at 5:00 AM.
- Draft transition plan provided for Shadow Operations. Customer prerequisites include:
  - Complete Data Validation with CAISO and Day in the Life testing,
  - Provision Shadow Operations user to access CAISO applications (Stage),
  - Ensure technical redirects to Shadow Operations environment (Stage) and verify connectivity.
- RC customers are expected to submit data as if they are in production.
- Operations will monitor reports to ensure matches with Peak RC.
- Shadow Operations will be supported each day through 6/30/19.
  - RC team will be on 24x7 shifts.
  - Technology and other teams will provide onsite support for an extended day and on-call overnight.

# July Customer Data Validation Progress

RC Customer Onboarding - Data Validation Progress				
July Customers				
4/15/2019				
RC Customer (July)	IDs	Generation Forecast (RCBSAP)	Load Forecast (ALFS)	Outages (webOMS)
Hetch Hetchy	CCSF or HHWP	NA	NA	4/18/2019
PG&E	PCG	NA	NA	Complete
SCE	SCE	NA	NA	In Progress
SDGE	SDGE	NA	NA	Complete
Silicon Valley	SNCL	NA	NA	4/16/2019
Valley Electric Association	VEA	NA	NA	Complete
Arizona Electric Power Cooperative	AEPCO	NA	NA	4/17/2019
Trans Bay Cable	TBC	NA	NA	NA
CENACE	CFE or CEN	In Progress	Complete	Complete
SMUD	SMUD	Complete	Complete	In Progress
BANC	BANC	Complete	Complete	In Progress
WAPA-SN Region	WASN	NA	NA	In Progress
Modesto Irrigation District	MID	NA	NA	In Progress
LADWP	LDWP	4/16/2019	4/16/2019	4/16/2019
Imperial Irrigation District	IID	4/17/2019	4/17/2019	4/17/2019
Turlock Irrigation District	TIDC	4/16/2019	4/16/2019	4/16/2019
		33%	50%	25%

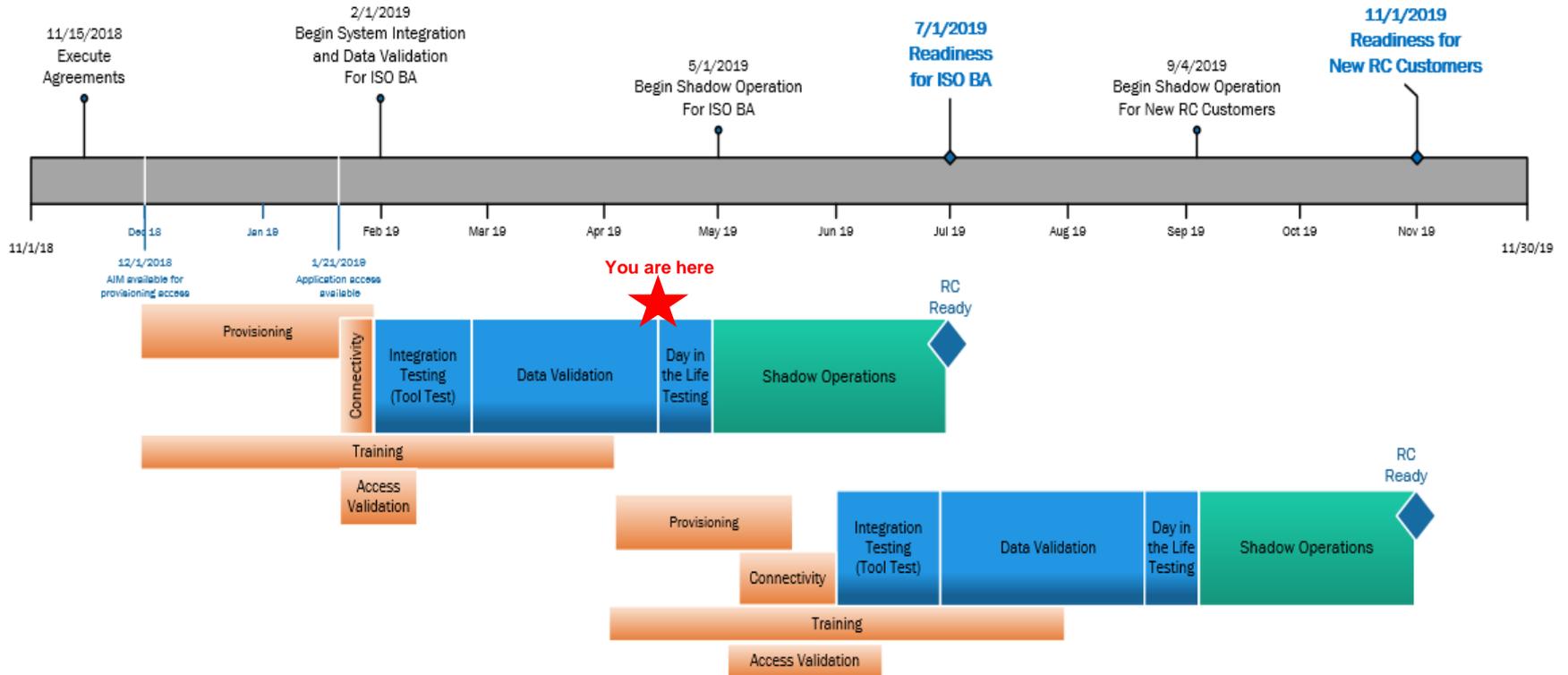
Data Validation continues through 4/25/19

# Update: Technology

Khaled Abdul-Rahman

Executive Director, Power Systems & Smart Grid Technology Development

# RC Participant Onboarding Timeline



# The RC services implementation team is working diligently to meet critical milestones.

- Technology is on track for 7/1/19:
  - RC successfully completed all the critical path milestones of RC certification on 3/25/19.
  - Functional and performance testing are scheduled for completion on 4/26/19 and start shadow operations on 5/1/19.
  - Technology reports being on track for 7/1/19 activation.
- Technology is on track for 11/1/19, with one caution:
  - System development and testing is on track for all remaining RC functionality.
  - RC to RC integration activities are underway.
  - The full network model schedule is flagged as caution.

# The full network model schedule has changed, impacting three RC customers.

- The Q2'19 model was at risk of being deployed to production later than scheduled.
- Integration testing is scheduled to begin on 6/1/19.
- An updated Q2'19\* network model CIM static file export with updates for BPA, SRP and SCL will be available 6/14/2019.
- The updated Q2'19\* network model will be available in the non-production environment on 6/27/19 for all November RC customers to allow for data validation to start on 7/1/2019, as planned.

	<b>Production</b>	<b>Non-Production (MAP-Stage)</b>
Q2'19	5/23/19	5/30/19
Updated Q2'19* model for BPA, SRP, and SCL	7/11/19	6/27/19 (BPA,SRP, SCL)
Q3'19	8/22/19	8/27/19

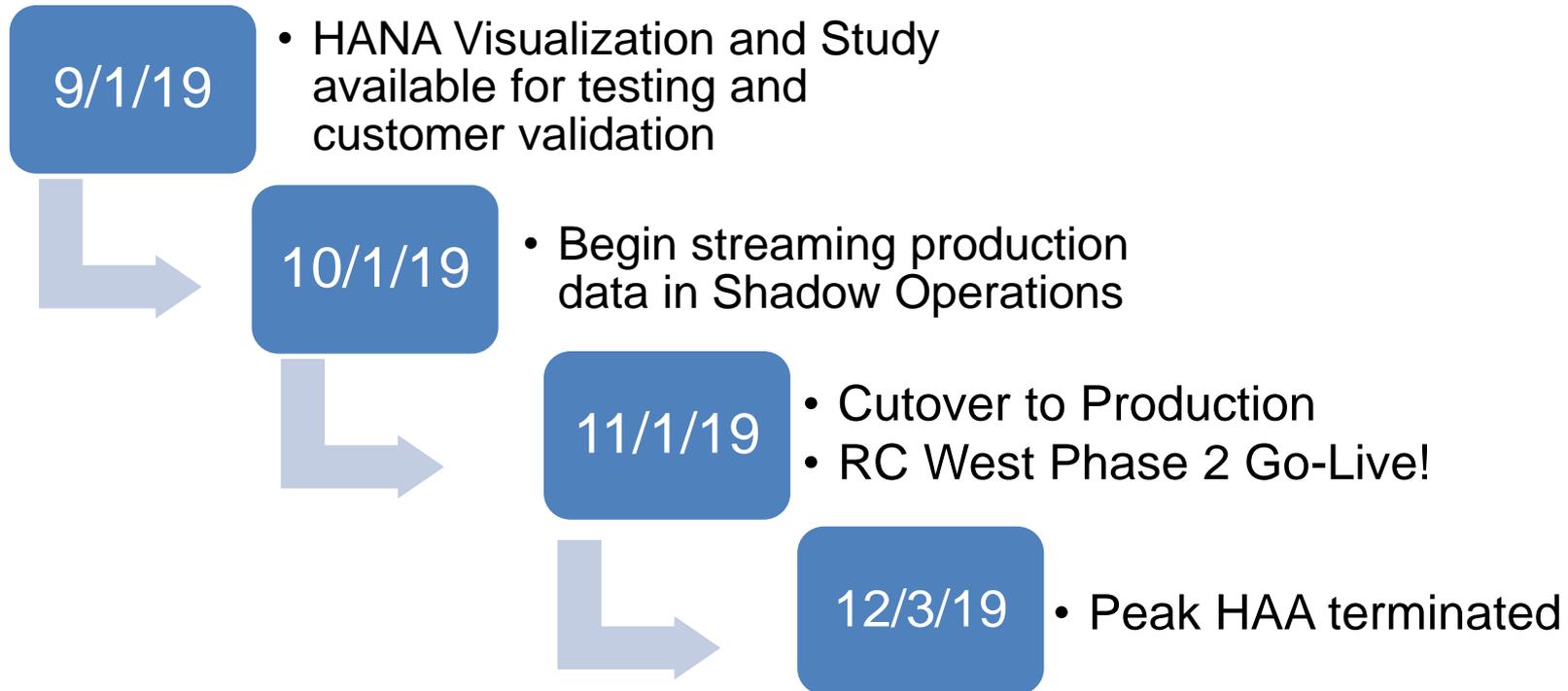
# Update: Hosted Advanced Network Application (HANA)

Gina Wansor  
Sr. Client Representative, Customer Experience

# HANA Timeline Review

Now Available

- HANA Base (Read Only RTCA)



# HANA Training Resources

- Training
  - HANA Webinar (HANA Base Training in May 2019)
  - HANA Computer Based Training and Videos (May 2019)
  - Onsite training (Train the Trainer format in August 2019)
- In Progress
  - Computer Based Training and How To Videos (May/June 2019)
    - Will include videos on running a power flow and contingency analysis
  - HANA Base User Guide (May 2019)

# Decision: Public Meeting Notice and Posting Guideline

Phil Pettingill  
Director, Regional Integration

# Decision: Public Meeting Notice and Posting Guideline

- During March 14<sup>th</sup> RC West Oversight Committee meeting, the Chair/Vice Chair requested the public meeting notice and posting guideline be documented and brought back for a vote prior to posting publicly
- April 3<sup>rd</sup>, the proposed guidelines were provided to Oversight Committee members
- No comments were received

Task	Publicly notice the meeting / call	Agenda topics proposed by public	Post and publicly notice agenda	Post meeting documents	Post decisions* / meeting recording
Timeline	At least 3 weeks prior to in person meeting / 1 week prior to call	2 weeks prior to the meeting	At least 1 week prior to meeting	1 week prior to meeting for approval items / 2 business days prior to meeting for non-approval items	After meeting, 2 business days for decisions / 3-5 days for recording

## Future Agenda Items

- Determine agenda topics for next public session on May 21, 2019

**Note:** Stakeholders can submit agenda topic suggestions for upcoming meetings. Submit to <https://www.surveymonkey.com/r/RCWOCagenda> at least two weeks prior to the next public meeting. Topics may or may not be discussed.

# Public Comment