Reliability Requirements Customer Partnership Group
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Agenda

- RA credits
- CIRA enhancements
- RA enhancements for summer 2021
- Reminder: CSP process and timeline
- Reminder: Power contracts bulletin board
- Reminder: CPM contact information
RA Credits

- LSEs should not have credits on their RA plans (annual and monthly)
  - Except Under Construction credits on the “other” tab for annual showings
- Credits come from LRAs (through CIDI)
- LRAs will continue to send CAISO credits by T-45
- The credits will be uploaded in CIRA in two phases:
  - By T-45: CAISO credits (RMR and CPM)
  - After T-42 and before T-35: LRA credits (DR, CAM, and LD)
- More info can be found here: http://www.caiso.com/Documents/FAQ-Implementation-PRR1280ExecutiveAppealsCommitteeDecision.pdf
CIRA Enhancements

- Planned deployment is early March
- LSE IDs will be sourced from Masterfile
  - SCs should plan to change the LSE ID in the RA and supply plans to match Masterfile LSE ID starting with the May RA submissions
- NQC and CPM designations will be posted to OASIS
- SCs will be able to see their acquired contract information in CIRA under “Reports” tab
- Under the substitution screen, the SC contact information for the substitute resource will be displayed (using the contact info on the supply plan)
- Training was held on 2/18/2021
  - Presentation and training recording can be found here: http://www.caiso.com/participate/Pages/LearningCenter/default.aspx
RA enhancements for summer 2021 (pending policy and tariff approval)

- Planned deployment date is 6/1/2021
- **All** planned outages will need to provide RA substitution
  - Transmission induced generation outages and off peak opportunity outages will continue to be exempt
- The new validation will run once a day from T-44 until the end of the month
- SCs will have 24 hours to provide substitution in CIRA
  - For outages submitted before T-45, substitutions must be submitted after the T-44 validation run and before the T-43 validation run (i.e. 24 hours)
  - For outages submitted after T-45, the substitutions must be submitted after the first validation run after the outage is submitted and before the next validation run starts (i.e. 24 hours)
- If **full** substitution is not provided by the end of the 24 hour window the outage will be automatically denied (even if it was previously approved)
Reminder: CSP process and timeline

- Competitive Solicitation Process (CSP):
  - Three offer periods: annual, monthly, and intra-monthly
  - The monthly CSP offers may be submitted up to 40 days before the RA month
  - Intra-month offers may be offered up to 14 days prior to the RA month
  - More details under section 5 of the Reliability Requirements BPM
Reminder: Power Contracts Bulletin Board

- The bulletin board facilitates the buying and purchasing of power, as required by FERC Order 719.
- Market participants can view, post and modify requests to buy or sell power and resource adequacy contracts, including substitutions.
- Actual RA substitutions still need to be done in CIRA.
- Can be accessed using the following link: [http://www.caiso.com/market/Pages/PowerContractsBulletinBoard/Default.aspx](http://www.caiso.com/market/Pages/PowerContractsBulletinBoard/Default.aspx)
Reminder: CPM contact information

- A notification is sent to the SC when one of their resources gets a CPM designation in CIRA.
- The notification is based on the SC’s contact information in CIRA database.
  - The SC has 24 hours to decline the CPM so keeping this information up to date is very important.
- SCs are encouraged to make sure their contact information is up to date and update them as soon as an organizational change happens.
- SCs are encouraged to use a group email or distribution list for this type of notifications.
- Updates to the contact information can be made by submitting a CIDI ticket.
Questions

For follow-up questions or to suggest future topics please contact your client representative or submit a CIDI ticket.