

2016-2017 Preliminary Project Listing

Access Identity Management (AIM) 2016

Administrative Pricing Rule

Advanced hot-start per iteration within the same run

Alerts, Warnings, and Emergencies (AWE) messaging

Analytics and reporting data base

Annual initialization funding for capital projects

Application technologies security assessment

Automated load forecasting system (ALFS) improvements

BAL 003 Frequency Response

Business continuity technology improvements

CAISO.COM mobile & web improvements

Capacity procurement mechanism (CPM) replacement

Clean build /implement a master configuration setting for Siemens applications

Commitment cost enhancements phase 2

Commitment reasons final phase

Common user interface (CUI) enhancements

Compare and validate projected market results (DA2, DA1, STUC, RTPD, RTD, VSA, DSA) to state estimator results

Compensating injections revamp to accommodate full network model expansion

Consolidation DREAMS, SAMC, MQS, Metering, Demand Response and misc. pre-calcs

Constraint parameter enhancement

Data automation for outages and re-rates

Demand response registration

Economic study tool enhancements and consulting services

eCredit

Enabling demand response

Energy balance market economic studies

Energy management system replacement

Enhanced generation contingency model for markets

Exception dispatch 3.0 (Phase 2)

Existing transmission contract calculator (ETCC) replacement

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Expand metering and telemetry options phase 2

Expand voltage stability analysis (VSA) to include renewable variability

Ex-post pricing

Facilities annual requests

Flexible ramping (market product) / simultaneous residual unit commitment and integrated forward market

Geo database enhancement to consume enterprise model management system(EMMS) incremental changes

Grid state indicator

Group constraint enhancement

Have voltage stability analysis generate alerts to identify potential angle violation following a contingency.

ICCP 2008R2 Upgrade

Implement enterprise data repository (EDR) for non-production systems

Implement the automation of mimicking production as designed, agreed upon few years ago.

Improve patching and deployment to minimize planned unavailability

Incorporate the energy management system (EMS) simulator workarounds to become part of Siemens final design plans to improve performance and support.

Incorporate the IFM/RTM workarounds, handed to Siemens, to become part of Siemens final design plans to improve performance and support.

Incorporate the MSG transition and aggregate transition

Incorporation of operations non-core tools into final destination

Intelligent user interface (UI) for operations

Load aggregation point granularity

Load distribution Factor (LDF) Enhancement

Many to many substitution/app consolidation

Marginal loss surplus allocation

Market design comprehensive review

Market participant operations transparency project

Market participant portal redesign

Market quality renewables integration

Market quality system (MQS) redesign

Market Validation Tools (Phase 2 and 3)

Master Generation Database/Master File Migration Project

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Misc. Hardware & Software 2016

Mitigate pricing impact of multiple overloaded transmission constraints

Move Interest Calculations from Market Clearing to Settlements

Multi-stage generation (MSG) improvements 2016

Network and security improvements

Non-generator resources in ancillary services market requirements (REM Project)

Operational meter analysis & reporting (OMAR) Replacement (metering replacement)

Operations & market services enhancements 2016

Operations system usability redesign - 5 year program

Outage optimization phase 2

Parallel operations

Perfect rollback for all applications

Phase shifter modeling in energy management system (EMS)/market applications

Plug-in electric vehicle (PEV) Grid Integration Analysis

Post outage management system implementation improvements

Price corrections automation

Program office internal labor 2016

Real time contingency analysis (RTCA) enhancements

Reduction in CPS1 violations project

Reference and index calculation

Reliability demand response product (RDRP) Order 745 Compliance

Renewable forecasting system

Replacing and/or consolidating database software

Rerun stabilization

Service oriented architecture (SOA) Improvements phase 2

Solar forecasting using sky tracker

Stabilize market inputs

State estimator enhancements

Support efficiency Improvements

Technology pilots and demonstrations

Topology estimation

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Transmission register enhancements

Turret Phone System Replacement for Grid Operations:

Upgrade MV90 to newer version

Voice of the customer – candidate projects

Voltage stability analysis (VSA) Integration into the market (closed loop)

Web service standardization

Wide area management system / Synchrophasor R&D