
	Reliability Coordinator Procedure	Procedure No. RC0640
		Version No. 1.2
		Effective Date 11/26/2019
Transmission Near-Term Planning Assessments: NERC IRO-017-1, R3 and R4		Distribution Restriction: None

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1. Purpose

To document the preferred mechanisms for Planning Coordinators (PCs) and Transmission Planners (TPs) to provide their Transmission Planning Assessments to **RC West** in order to facilitate compliance with NERC Reliability Standards IRO-017-1, R3 and R4, and to define **RC West** team roles and responsibilities relative to this process.


This document applies to Transmission Planning Assessments for the Near-Term Transmission Planning Horizon. This document does not apply to Operations Planning Time Horizon assessments. Individual utilities should have internal process(es) whereas PCs and TPs coordinate with Operations.

2. Introduction

The purpose of NERC Reliability Standard IRO-017-1 is to ensure that outages are properly coordinated in the Operations Planning Time Horizon and the Near-Term Transmission Planning Horizon.

3. Roles & Responsibilities

The following table provides the roles and responsibilities associated with IRO-017-1.


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Responsible Person	Req. No.	Responsibility
PC and TP	IRO – 017-1, R3	<ul style="list-style-type: none"> Provide its Transmission Planning Assessment to RC West via IRO-17 R3 & R4 Library at the CAISO RC Portal.
PC and TP	IRO – 017-1, R4	<ul style="list-style-type: none"> Each PC and TP shall jointly develop solutions with its respective Reliability Coordinator(s) for identified issues or conflicts with planned outages in its Planning Assessment for the Near-Term Transmission Planning Horizon. This will be accomplished via a conference call between impacted parties.
RC West Operations Engineering Team	IRO – 017-1, R4	<ul style="list-style-type: none"> Monitor the IRO-17 R3 & R4 Library and provide comments on Near-Term Transmission Planning Assessments in a timely manner. Collaborate with PCs and TPs to develop solutions for PC and TP identified issues or conflicts with planned outages in the Transmission Planning Assessments for the Near-Term Transmission Planning Horizon via a conference call with impacted parties. The conference call is initiated via a CIDI ticket. Review this process document annually for updates or as revisions are identified.

4. Planning Assessment Submissions and Communication

Planning Assessments may be submitted to the CAISO RC any time they become available. The preferred method for PCs and TPs to submit their Planning Assessments to the CAISO RC is via the secure site of IRO-17 R3-4 Library.

PCs and TPs to send request for information and/or questions to **RC West's** CIDI system. **For entities that do not have access to CIDI system, please submit an email request to ServiceDesk@caiso.com with "IRO-017" verbiage in subject line. The Service desk will create a ticket and assign to CAISO engineering team.**

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5. Supporting Information

Operationally Affected Parties

Shared with the Public.

References

NERC Requirements	
BA/TOP Operating Procedure	
Other References	


Definitions

The following terms capitalized in this Operating Procedure are in accordance with the NERC Glossary, and/or otherwise when used are as defined below:

Term	Description
None	

Version History

Version	Change	Date
1.0	Approved by Steering Committee.	3/12/19
1.1	Updated RC West logo. Updated Distribution Restriction to "None" for public sharing.	9/27/19
1.2	Replaced CAISO RC with RC West. Section 4: Updated second paragraph for users without CIDI access.	11/26/19

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6. Periodic Review Procedure

Review Criteria & Incorporation of Changes

There are no specific review criteria identified for this document.

Frequency

Review at least once every three years.

Appendix

No references at this time.