



**Stakeholder comments and questions from the Preliminary 2018 Budget and Grid Management Charge stakeholder conference call meeting held on November 7, 2017.**

Supporting meeting documents can be found here, <http://www.caiso.com/informed/Pages/StakeholderProcesses/Budget-GridManagementCharge.aspx>.

**STAKEHOLDER:** Pacific Gas and Electric Company

Submitted By: John A Newton

1: Question is regarding the quantitative impact of the new GMC rates. Would it be possible for CAISO to provide us with a billing impact report for PG&E during the last year, so we can compare?

**RESPONSE:** Participants should use the information available in their settlement system to determine the billing impacts driven by the revised GMC rates. At a high level though, a customer utilizing all of the ISO services will experience minimal changes as the increased market services charge will be offset by the decreased system operations charge and CRR charge.

	Old Percentages			New Percentages			Comparison		
	Market Services	System Operations	CRR Services	Market Services	System Operations	CRR Services	Market Services	System Operations	CRR Services
	27%	70%	3%	32%	66%	2%			
2018 Net Revenue Requirement*	\$ 47,391,000	\$ 136,713,000	\$ 5,323,000	\$ 57,106,000	\$ 128,941,000	\$ 3,380,000	\$ 9,715,000	\$ (7,772,000)	\$ (1,943,000)
2018 Net Projected Volumes	543,388,746	455,007,140	781,902,239	543,388,746	455,007,140	781,902,239	543,388,746	455,007,140	781,902,239
2018 Projected Rates per MWh	\$ 0.0872	\$ 0.3005	\$ 0.0068	\$ 0.1051	\$ 0.2834	\$ 0.0043	\$ 0.0179	\$ (0.0171)	\$ (0.0025)

\*Per 2018 Preliminary Revenue Requirement

Questions and comments should be directed to: [initiativecomments@caiso.com](mailto:initiativecomments@caiso.com).