No.	C 1:C .	100
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													Proje	ectea Sta	akeholder	mitiatives	iviilesto	nes												
								Dec 201	15				Jan 2010	6				Feb 201	.6				Mar 201	16			Apr 2016		_	
	Initiatives	Initiative Lead	Start	Discuss at	Proposed Board	Paper	Meeting/c	Comment	rs Training or		Paper	Meeting/	Comments	Training or		Paper	Meeting/	Comments	Training or	ISO Files Tariff	Paper	Meeting/	Comments	Training or	ISO Files Tariff	Paper	Meeting/	Comments	Training or	ISO Ta
		indutivo Eodu	Recurring	MSC	Meeting	Published	all 17-18	Due	Workshop	Language	Published	call	Due	Workshop	Language	Published	call	Due	Workshop	Language	Published	l call	Due	Workshop	Language	Published	call	Due		Lan
urring	ISO Board of Governors meeting Market surveillance committee meeting	B. Cooper	Recurring				17-10										11													_
Reci	Market performance and planning meetings Business practice manual change management meetings	J. Morris J. Payton	Recurring Recurring				15																							_
	Bidding rules enhancements	C. Colbert	April 2015		Feb/Mar 2016						7	14	20			12	22	29					2							П
	Commitment cost enhancements phase 3	K. Wells	Q2	15-Jul-15	Mar 2016											10	17	24												
	Contingency modeling enhancements Energy storage and aggregated distributed energy resource	P. Servedio	00		Jun 2016	24	10	22				•	20																	_
	Energy storage and aggregated distributed energy resource Flexible Ramping Product	T. Flynn D. Tretheway	Q2 April 2015	Jul-15	Feb 2016 Feb 2016	24 17		2				6 5	20 12																	_
	Frequency response requirements	C. Colbert	July 2015	Oui 10	March 2016	.,		_				-	12			2	9	16												Т
	Flexible resource adequacy criteria and must run obligation phase 2	K. Meeusen	June 2015		Q2 2016	9	21						6			11	25						10							Т
	Full Network Model Enhancements	TBD	July 2016		TBD																									
	Local Market Power Mitigation Enhancements (2015)	M. Castelhano	Dec 2015		March 2016	1	8	22			12	19						2												
	Regional Integration California Greenhouse Gas Compliance	D. Tretheway	Feb 2016		June/July 2016																									
	Metering Rules Update	TBD	Feb-16 2017		TBD																									_
	Transitional Implementation Items Transmission Access Charge Options	L. Kristov	Q4 2015		June/July 2016				15					11		8	26						10							-
iff Recurring Initiatives	Reliability services phase 2	K. Meeusen		Mar 23 2015	March 2016			9			7	14	22																	
	Regional Resource Adequacy	C. Devon	Nov 2015		June 2016	9	16						7	13		17	25						11	23						
						7																								
Fall 2016 Release 2016 Independent Early 2016 Release 02 Tariff Recurring Initiatives	Revised Settlement Statement & Dispute Timeline for T+35M	T. Huynh	Dec 2015		March 2016	7	14						6																	
	Stepped Contraint Parameters Two-Tier Allocation Real-Time Bid Cost Recovery	D. Tretheway Curry	Q1 2016 Q4 2015		TBD TBD		21						15																	
	Congestion Revenue Rights	J. McClain	Recurring		N/A		21																							f
	Flexible capacity needs technical study process	C. Loutan	Recurring										15																	
sez	Grid management charge/Budget Process	Gordon	Recurring		Oct 2016																									
tiativ	2016 & 2020 Local capacity requirements (LCR Study)	C. Micsa R. Emmert/	Recurring																											_
in gr	Participating transmission owner per unit cost	M.Wu	Recurring														17						2							
ž rir	Stakeholder initiatives catalog	E. Kim D. Walsh	Q3 for 2016 Recurring		N/A	15																								
Recurring In	<u>Transmission Access Charge</u> 2015-2016 Transmission planning process	R. Sparks	Recurring		Mar 2016			1																						
	2016-2017 Transmission planning process	R. Sparks	Recurring														29													
	Western regions planning coordination	G. DeShazo	Recurring		N/A																									
	Administrative Pricing Rules	S. Mannheim	Kelease																											
	Capacity procurement mechanism replacement	K. Meeusen	TRD		Feb 2015	40	_					40	_																	_
	Competitive solicitation process enhancements Expanding metering and telemetry options phase 2	S. Rutty A. Ulmer	May 2015		Dec 2015 July 2015	18	7	2				12	7																	-
ariff	Interconnection process enhancements	D. LeVine			Ouly 2013																									
_	Payment Default Allocation	K. King	Aug-15																											
	Peak reliability coordinator funding	D.Walsh	May-15			4/Post																								
	Reactive power requirements and financial compensation	C. Devon	May 2015		TBD	draft	18				<u> </u>																			
	Reliability services phase 1b	K. Meeusen	Q1 2016 Market S	imulation	Jun 2015						7	28	21			<u> </u>								L		<u> </u>	<u> </u>			_
	Release / Implementation Application Identity Management (AIM) 2015 Enhancement	Deployment	Start N/A	- End N/A	Activation 12/17/2015																									
2015	Capacity procurement mechanism replacement	12/17/2015 1/12/2016	11/9/2015	2/12/2016	3/1/2016																									
lease	Acceptable Use Policy - CMRI	2/23/2016	1/19/2016	2/12/2016	2/23/2016																									
16 Re	Commitment Costs Phase 2	2/23/2016	1/19/2016	2/12/2016	2/23/2016																									
y 201	OMS Enhancements (continued)	2/23/2016	1/19/2016	2/12/2016	2/23/2016																									
Earl	Available Balancing Capacity Reliability Services Initiative (RSI) and Commitment Cost Phase 2 completion	2/16/2016 1/12/2016	N/A 11/9/2015	N/A 2/12/2016	2/16/2016 3/1/2016																									
*	Demand response registration enhancements	4/28/2016	3/23/2016	4/13/2016	4/28/2016																									
snder. s	Bidding rules enhancements - Part A	TBD	TBD	TBD	TBD																									
depe	Expanding metering and telemetry options phase 2	4/1/2016	TBD	TBD	4/1/2016																									
16 In Pre	Reactive power requirements and financial compensation	TBD	TBD	TBD	TBD																									
20	RIMS functional enhancements	7/29/2016	TBD	TBD	7/29/2016																									
	BAL-003 Compliance / Frequency Response	TBD	TBD	TBD	10/1/2016																									
	BCR modification and VER Settlement	TBD	TBD	TBD	10/1/2016																									
	Bidding rules enhancements - Part B Commitment Cost Enhancements Phase 3	TBD TBD	TBD TBD	TBD TBD	10/1/2016 10/1/2016																									
ase	Contingency modeling enhancements	TBD	TBD	TBD	10/1/2016																									
Releg	EIM 2016	TBD	TBD	TBD	10/1/2016																									
9108	EIM enhancements phase 2	TBD	TBD	TBD	10/1/2016																									
Fall 2	Energy storage and aggregated distributed energy resource Flexible Ramping Product	TBD TBD	TBD TBD	TBD TBD	10/1/2016 10/1/2016																									
	OMAR replacement project	TBD	TBD	TBD	10/1/2016																									
	PIRP system application decommissioning	TBD	TBD	TBD	TBD																									
	Post Implementation OMS Enhancements Reliability Services Phase 1B	TBD TBD	TBD	TBD TBD	TBD 10/1/2016																									
	ADS UI replacement	100	100	130	10/1/2010																									
٩	Ancillary services substitution																													
	Bid cost recovery for unit over multiple days																													
	Cost allocation overall market review																													

Cost allocation overall market review

Marginal loss surplus allocation

Multi day unit commitment

Reliability must-run pump load

Stepped Constraint Parameters

CAISO/CSSA//Payton Date updated: 1/19/2016

Changes 1/14/2016

Revised Bidding rules schedule

Changes 1/8/2016

Removed Fifteen Minuite Import/Export Liquidity from Policy Development (CRR Clawback Rule Modifications will replace)

Removed EIM Year 1 Enhancements Phase 2 from Policy Development; it's now in the implementation phase

Removed EIM Governance from Policy Development; stakeholder process has been completed; currently selecting nomination committee members

Removed EIM Year 1 Enhancements Phase 1 from Tariff Development; was implemented in Fall 2015

Removed Commitment Cost Enhancements Phase 2 from Tariff Development; was implemented in Fall 2015

Removed Pricing Enhancements from Tariff Development; was implemented in Fall 2015

Removed Reliability Services Phase 1 from Tariff Development; will be implemented in Early 2016 release

Added schedule for Reliability Services Phase 1B tariff development

Moved Payment Default Allocation to Tariff Development section.

Changes 1/6/2016

Added 2016-2017 Transmission Planning

Added annual Participating Transmission Owner Per Unit Guide stakeholder call

Updated Reactive Power to on hold/suspended due to the 11/19/15 FERC NOPER

Added Local Market Power Mitigation Enhancements (2015)

Revised scheduled for Contingency Modeling Enhancements

Added Revised Settlement Statement and Dispute Timeline for T+35M

Changes 12/29/15

Added Bidding rules enhancements - Part A as a 2016 Independent Project

Added Available Balancing Capacity to the Early 2016 Release with activation between 2/16/16 and 3/1/16

Moved Frequency Response from TBD section to be part of BAL-003 in the Fall 2016 Release

Changes 12/22/15

Updated Commitment Cost Enhancements Phase 3 schedule

Changes 12/17/15

Flex Capacity Needs Technical Study data is due on Jan 17, - Market notice to publish on Dec 18.

Updated Commitment Cost Enhancements Phase 3 schedule

Updated the Competitive Solicitation Process Enhancement Tariff Scehdule