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18. [Not Used]

19. [Not Used]

- 19.1 [Not Used]
 - 19.1.1 [Not Used]
 - 19.1.2 [Not Used]
 - 19.1.3 [Not Used]
- 19.2 [Not Used]

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21. [Not Used]

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- 22.2 Assignment
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 - 24.1.2 Not Used
 - 24.1.3 Not Used
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 - 24.2.2 Not Used
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- 24.6.3 Not Used
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 - 24.8.3 Information Requested from Load Serving Entities
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 - 25.1.2 Affidavit Requirement
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 - 31.8 Constraints at Scheduling Points for Interties
- 32. [Not Used]**
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 - 34.10.1 Increasing Supply
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- 34.14 Real-Time Activities In The Hour Prior To Settlement Period
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 - 34.15.1 Resource Constraints
 - 34.15.2 Calculation Of Dispatch Operating Points After Instructions
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 - 34.15.4 Inter-Hour Dispatch Of Resources With Real-Time Energy Bids
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- 36.5 Candidate CRR Holder And CRR Holder Requirements
 - 36.5.1 Creditworthiness Requirements
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- 36.7 Bilateral CRR Transactions
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 - 36.11.3 CRRs Allocated To A Transmission Facility Project Sponsor
- 36.12 [Not Used]
- 36.13 CRR Auction
 - 36.13.1 Scope Of The CRR Auctions
 - 36.13.2 Responsibilities Of The CAISO Prior To Each CRR Auction
 - 36.13.3 CRR Holder Creditworthiness
 - 36.13.4 Bids In The CRR Auctions
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 - 40.2.4 Load Following MSS
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 - 40.3.2 Allocation Of Local Capacity Area Resource Obligations
 - 40.3.3 Procurement Of Local Capacity Area Resources By LSEs
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- 40.4 General Requirements On Resource Adequacy Resources
 - 40.4.1 Eligible Resources And Determination Of Qualifying Capacity
 - 40.4.2 Net Qualifying Capacity Report
 - 40.4.3 General Qualifications For Supplying Net Qualifying Capacity
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- 40.4.5 Reductions For Performance Criteria
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 - 40.9.3 Availability Assessment Hours
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 - 40.9.5 Outage Reporting
 - 40.9.6 Non-Availability Charges And Availability Incentive Payments
 - 40.9.7 Assessment For Non Resource-Specific System Resources
 - 40.9.8 Reporting

41. Procurement Of RMR Generation

- 41.1 Procurement Of Reliability Must-Run Generation By The CAISO
- 41.2 Designation Of Generating Unit As Reliability Must-Run Unit
- 41.3 Reliability Studies And Determination Of RMR Unit Status
- 41.4 Reliability Must-Run Contracts
- 41.5 RMR Dispatch
 - 41.5.1 Day-Ahead And HASP RMR Dispatch
 - 41.5.2 RMR Payments
 - 41.5.3 RMR Units And Ancillary Services Requirements
- 41.6 Reliability Must-Run Charge
 - 41.6.1 No Offsets To Responsible Utility's CAISO Invoice Payments
 - 41.6.2 Refunds Of Disputed Amounts On RMR Invoices
 - 41.6.3 Time-Frame For Responsible Utility To Dispute RMR Invoices
 - 41.6.4 Disputes After Operational Compliance Review
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 - 41.6.6 RMR Owner's Rights As A Third Party Beneficiary
- 41.7 Responsibility For Reliability Must-Run Charge
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- 41.9 Exceptional Dispatch Of Condition 2 RMR Units

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41.9.1 Notification Required Before Condition 2 RMR Unit Dispatch

42. Adequacy Of Facilities To Meet Operating & Planning Reserve

42.1 Generation Planning Reserve Criteria

42.1.1

42.1.2 Applicable Reliability Criteria Met In Peak Demand

42.1.3 Applicable Reliability Criteria Not Met In Peak Demand

42.1.4 Lowest Cost Bids Satisfying Applicable Reliability Criteria

42.1.5 CAISO To Take Necessary Steps To Ensure Criteria Compliance

42.1.6 Long Term Forecast For Information Purposes

42.1.7 Reliance On Market Forces To Maximum Possible Extent

42.1.8 Allocation Of Costs Incurred By CAISO In Trading Hour To SCs

42.1.9 Costs For Difference In Schedules And Real-Time Deviations

43. Capacity Procurement Mechanism

43.1 Interim Capacity Procurement Mechanism

43.2 Capacity Procurement Mechanism Designation

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43.7 Payments To Resources Designated Under The CPM

43.8 Allocation Of CPM Capacity Payment Costs

43.9 Crediting Of CPM Capacity

44. [Not Used]

44.1 [Not Used]

44.2 [Not Used]

44.3 [Not Used]

Appendix A Definitions

Appendix B Pro Forma Agreements

Appendix B.1 Scheduling Coordinator Agreement

Appendix B.2 Participating Generator Agreement

Appendix B.3 QF Participating Generator Agreement

Appendix B.4 Participating Load Agreement

Appendix B.5 Dynamic Scheduling Agreement For SCs

Appendix B.6 MSA For Metered Entities (MSA CAISOME)

Appendix B.7 Meter Service Agreement For SCs (MSA SC)

Appendix B.8 Utility Distribution Company OA (UDCOA)

Appendix B.9 DSHBA Operating Agreement (DSHBAOA)

Appendix B.10 Small Utility Distribution Co. OA (SUDCOA)

Appendix B.11 Pro Forma CRR Entity Agreement

Appendix B.12 MSS Aggregator CRR Entity Agent Agreement

Appendix B.13 Resource-Specific System Resource Agreement

Appendix B.14 Proxy Demand Resource Agreement

Appendix B.15 Convergence Bidding Entity Agreement

Appendix C Locational Marginal Price

Appendix D Black Start Generating Units

Appendix E Submitted Ancillary Services Data Verification

California Independent System Operator Corporation
Fifth Replacement FERC Electric Tariff

Appendix F Rate Schedules

Appendix G Pro Forma Reliability Must-Run Contract

Appendix H Grandfathered Metering & Settlement Provisions

Appendix I Station Power Protocol

Appendix J Grandfathered Metering and Settlement Provisions for Trading Days Prior to October 1, 2011

Appendix K Ancillary Service Requirements Protocol (ASRP)

Appendix L Method To Assess Available Transfer Capability

Appendix M Procedures For Addressing Parallel Flows

Appendix N [Not Used]

Appendix O CAISO Market Surveillance Committee

Appendix P CAISO Department Of Market Monitoring

Appendix Q Eligible Intermittent Resources Protocol (EIRP)

Appendix R UDP Aggregation Protocol

Appendix S Small Generator Interconnection Procedures

Appendix T Small Generator Interconnection Agreement

Appendix U Large Generator Interconnection Procedures

Appendix V Large Generator Interconnection Agreement

Appendix W Amendment 39 Interconnection Procedures

Appendix X Dynamic Scheduling Protocol (DSP)

Appendix Y GIP For Interconnection Requests

Appendix Z LGIA For Interconnection Requests Process Under the GIP

Appendix AA Transition Plan for Multi-Stage Generating Resources

Appendix BB Standard Large Generator Interconnection Agreement for Interconnection Requests in a Serial Study Group

Appendix CC Large Generator Interconnection Agreement for Interconnection Requests in a Queue Cluster Window