California Independent System Operator Corporation

Fifth Replacement FERC Electric Tariff

(Open Access Transmission Tariff)

Effective as of August 1, 2020
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37.2.4 Resource Adequacy Availability  
37.2.5 [Not Used]  
37.2.6 [Not Used]  
37.3 Submit Feasible Bids and Submissions to Self-Provide  
37.3.1 Bidding Generally  
37.3.2 Exceptions  
37.4 Comply with Available Reporting Requirements  
37.4.1 Reporting Availability  
37.4.2 Scheduling and Final Approval of Outages  
37.4.3 [Not Used]  
37.4.4 Enhancements and Exceptions  
37.5 Provide Factually Accurate Information  
37.5.1 [Not Used]  
37.5.2 Inaccurate or Late Actual SQMD  
37.6 Provide Information Required by CAISO Tariff  
37.6.1 Required Information Generally  
37.6.2 Investigation Information  
37.6.3 Audit Materials  
37.6.4 Review by FERC  
37.8 Process for Investigation and Enforcement  
37.8.1 Purpose; Scope  
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39.3 Categories of Conduct that May Warrant Mitigation  
39.3.1 Conduct Regarding Bidding, Scheduling or Facility Operation  
39.3.2 Market Effects of Rules, Standards, Procedures, Other Items
39.3.3 Using Different Prices in Other Markets as Appropriate
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39.4 Sanctions for Physical Withholding
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39.7.3 Default Competitive Path Designations
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39.10.1 Measures for Resources Eligible for Supplemental Revenues
39.10.2 Resources Not Eligible for Supplemental Revenues
39.10.3 Eligibility for Supplemental Revenues
39.10.4 Limitation on Supplemental Revenues
39.10.5 Calculation of Exceptional Dispatch Supplemental Revenues
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   40.2.3 [Not Used]
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   40.3.2 Allocation of Local Capacity
   40.3.3 Procurement of Local Capacity Area Resources by LSEs
   40.3.4 [Not Used]
40.4 General Requirements on Resource Adequacy Resources
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   40.4.3 General Qualifications for Supplying Net Qualifying Capacity
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   40.5.1 [Not Used]
   40.5.2 [Not Used]
   40.5.3 [Not Used]
   40.5.4 [Not Used]
   40.5.5 [Not Used]
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41.5.3 Provisions of Ancillary Services and other Reliability Services
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41.7 Non-Availability Charges and Availability Incentive Payments
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43A.2.3 SC Failure to Show Sufficient Resource Adequacy Resources
43A.2.4 CPM Significant Events
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43A.2.7 Cumulative Deficiency in Flexible RA Capacity
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43A.3.1 SC Annual Plan Failure to Show Local Capacity Area Resources
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43A.3.3 Annual Plan Collective LCA Resources Insufficient
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Appendix A  Master Definition Supplement

Appendix B  Pro Forma Agreements
   Appendix B.1  Scheduling Coordinator Agreement
   Appendix B.2  Participating Generator Agreement
   Appendix B.3  Net Schedule Participating Generator Agreement
   Appendix B.4  Participating Load Agreement
   Appendix B.5  Dynamic Scheduling Agreement for Scheduling Coordinators
   Appendix B.6  MSA for Metered Entities (MSA CAISOME)
   Appendix B.7  Meter Service Agreement for Scheduling Coordinators
   Appendix B.8  Utility Distribution Company Operating Agreement (UDCOA)
   Appendix B.9  Dynamic Scheduling Host Balancing Authority Operating Agreement (DSHBAOA)
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   Appendix B.11 Congestion Revenue Rights (CRR) Entity Agreement
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   Appendix B.13 Resource-Specific System Resource Agreement
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   Appendix B.17 Energy Imbalance Market Entity Agreement (EIMIA)
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   Appendix B.21 Distributed Energy Resource Provider Agreement (DERPA)
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Appendix C  Locational Marginal Price

Appendix D  Black Start Generating Units

Appendix E  Submitted Ancillary Services Data Verification
Appendix FF  Small Generator Interconnection Agreement (SGIA) for Interconnection Requests Processed Under the Generator Interconnection and Deliverability Allocation Procedures (GIDAP) pro forma
Appendix GG  One-Time Interconnecting Generator Downsizing Opportunity
Appendix HH  Generator Interconnection Agreement Amendment Regarding Downsizing
Appendix II  Market-Based Rate Authority Suspension