California Independent System Operator Corporation

Fifth Replacement FERC Electric Tariff

(Open Access Transmission Tariff)

Effective as of April 1, 2024
# Table of Contents

1. Definitions and Interpretation  
2. Access to the CAISO Controlled Grid  
3. Local Furnishing, Other Tax Exempt Bond Facility Financing  
4. Roles and Responsibilities  
5. Black Start and System Restoration  
6. Communications  
7. System Operations Under Normal and Emergency Conditions  
8. Ancillary Services  
9. Outages  
10. Metering  
11. CAISO Settlements and Billing  
12. Creditworthiness  
13. Dispute Resolution  
14. Uncontrollable Force, Indemnity, Liabilities, and Penalties  
15. Regulatory Filings  
16. Existing Contracts  
17. Transmission Ownership Rights (TORs)  
18. [Not Used]  
19. Reliability Coordinator  
20. Confidentiality  
21. [Not Used]  
22. Miscellaneous  
23. Categories of Transmission Capacity  
24. Comprehensive Transmission Planning Process  
25. Interconnection of Generating Units and Facilities  
26. Transmission Rates and Charges  
27. CAISO Markets and Processes  
28. Inter-Scheduling Coordinator Trades  
29. Energy Imbalance Market  
30. Bid and Self-Schedule Submission in California ISO Markets  
31. Day-Ahead Market  
32. [Not Used]  
33. [Not Used]  
34. Real-Time Market  
35. Market Validation and Price Correction  
36. Congestion Revenue Rights  
37. Rules of Conduct  
38. Market Monitoring  
39. Market Power Mitigation Procedures  
40. Resource Adequacy Demonstration for Scheduling Coordinators in the CAISO BAA  
41. Procurement of Reliability Must-Run Resources  
42. Adequacy of Facilities to Meet Applicable Reliability Criteria  
43. [Not Used]  
43A. Capacity Procurement Mechanism  
44. Flexible Ramping Product  

**Appendix A** Master Definition Supplement  
**Appendix B** Pro Forma Agreements  
**Appendix C** Locational Marginal Price  
**Appendix D** Black Start Generating Units  
**Appendix E** Submitted Ancillary Services Data Verification  
**Appendix F** Rate Schedules  
**Appendix G** Pro Forma Reliability Must-Run Contract  
**Appendix H** Legacy Reliability Must-Run Contract Provisions  
**Appendix I** Station Power Protocol
Table of Contents

Appendix K  Ancillary Service Requirements Protocol (ASRP)
Appendix L  Method to Assess Available Transfer Capability
Appendix L-1 Method to Assess Available Transfer Capability
Appendix M  Dynamic Scheduling Protocol (DSP)
Appendix N  Pseudo-Tie Protocols
Appendix O  California ISO Market Surveillance Committee
Appendix P  California ISO Department of Market Monitoring
Appendix Q  Eligible Intermittent Resource Protocol (EIRP)
Appendix R  [Not Used]
Appendix S  Small Generator Interconnection Procedures (SGIP)
Appendix T  Small Generator Interconnection Agreement (SGIA) pro forma
Appendix U  Large Generator Interconnection Procedures (LGIP)
Appendix V  Large Generator Interconnection Agreement (LGIA) pro forma
Appendix W  Amendment No. 39 Interconnection Procedures
Appendix X  Approved Project Sponsor Agreement (APSA) pro forma
Appendix Y  Generator Interconnection Procedures (GIP) for Interconnection Requests
Appendix Z  Large Generator Interconnection Requests Processed Under Generator Interconnection Procedures
Appendix AA Grandfathered Resource Adequacy Provisions for February 2018 to March 2018
Appendix BB Standard Large Generator Interconnection Agreement (LGIA) pro forma
Appendix CC Large Generator Interconnection Agreement (LGIA) for Interconnection Requests in a Queue Cluster Window pro forma
Appendix DD Generator Interconnection and Deliverability Allocation Procedures (GIDAP)
Appendix EE Large Generator Interconnection Agreement for Generator Interconnection and Deliverability Allocation Procedures (GIDAP) pro forma
Appendix FF Small Generator Interconnection Agreement for Generator Interconnection and Deliverability Allocation Process (GIDAP) pro forma
Appendix GG [Not Used]
Appendix HH [Not Used]
Appendix II Market-Based Rate Authority Suspension