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16.8 [Not Used]
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18. [Not Used]

19. [Not Used]
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      19.1.1 [Not Used]
      19.1.2 [Not Used]
      19.1.3 [Not Used]
   19.2 [Not Used]

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   20.3 Other Parties
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21. [Not Used]

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22.12 [Not Used]

22.13 Scheduling Responsibilities And Obligations

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24.1.2 [Not Used]
24.1.3 [Not Used]
24.1.4 [Not Used]

24.2 Nature of the Transmission Planning Process
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24.2.2 [Not Used]
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   24.10.3 [Not Used]
   24.10.4 [Not Used]
24.11 [Not Used]
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29.10 Metering and Settlement Data.
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29.12 Creditworthiness.
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29.15 [Not Used]
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33. [Not Used]

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   34.17.3 [Not Used]
   34.17.4 Inter-Hour Dispatch Of Resources With Real-Time Energy Bids
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