BLACKLINED AMENDMENTNO.1 TOTHE METER SERVICE AGREEMENTFOR ISO METERED ENTITIES

TH IS AMENDMENT is dated this ____ day of April, 1998 and is entered into, by and be tween:

(1) Te xaco Exploration and Production Inc., a De law are Corporation ("Te xaco");

and

(2) California Independent System Operator Corporation, a California nonprofit public benefit Corporation having a principal executive office located at such place in the State of California as the ISO Governing Board may from time to time designate, initially 151 Blue Ravine Road, Folsom, California 9 5630 (the "ISO").

Texaco and the ISO are hereinafter referred to as the "Amending Parties."

Whereas:

- A. The Amending Parties entered into that certain Meter Service Agreement for ISO Metered Entities (the "Principal Agreement").
- B. By orders issued on December 17, 1997, and March 12, 1998, the Federal Energy Regulatory Commission required that the Meter Service Agreement for ISO Metered Entities be amended.

NOW THEREFORE, THE AMENDING PARTIES AGREE as follows:

1) Effective Date. This Amendmentshall be effective as of the effective date of the Principal Agreement and shall remain in full force and effect until the termination of the Principal Agreement.

- 2) Amendment to the Principal Agreement. The Principal Agreement shall be amended as set out below :
 - a) Recital C is amended as follows:
 - C. The Parties are entering into this Agreement in order to establish the terms and conditions upon which the ISO and the ISO Metered Entity shall discharge their respective duties and responsibilities pursuant to this Agreement, and the ISO Tariff and the ISO Metering Protocol.
 - b) Recital D is amended as follows:
 - D. All obligations and responsibilities included in this Agreement may be set forth in further detail in the ISO Metering Protocol of the ISO Tariff.
 - c) Section 1.1 is amended as follows:
 - 1.1 Master Definitions Supplement. Unless the context otherwise requires, a<u>A</u>II terms and expressions used in this Agreement shall have the same meaning as those contained in the Master Definitions Supplement to the ISO Tariff.
 - d) Section 1.2 is amended as follows:
 - 1.2 Special Definitions for this Agreement. In this Agreement, the following words and expressions shall have the meanings set for the below:

"Authorized Users" means users authorized by the ISO Metered Entity to access the Meter Data of that ISO Metered Entity held by the ISO.

"ISO Authorized Inspector" has the meaning as defined in the ISO Metering Protocol of the ISO Tariff.

"ISO Metered Entity" means:

- (a) any one of the following entities that is directly connected to the ISO Controlled Grid:
 - i. a Generator other than a Generator that sells all of its Energy (excluding any Energy consumed by

auxiliary load equipment electrically connected to that Generator at the same point) and Ancillary Services to the UDC in whose Service Area it is located;

- ii. an Eligible Customer; or
- iii. an End-User other than an End-User that purchases all of its Energy from the UDC in whose Service Area it is located; and
- (b) any one of the following entities:
 - i. a Participating Generator; or
 - ii. a Participating T0 in relation to its Tie Point Meters with other T0s or Control Areas.

"ISO-Metering Protocol" means the ISO-Protocol of the ISO Tariff on the subject of revenue quality metering which sets forth requirements and procedures that ISO Metered Entities, amongst others, shall meet and follow in order to comply with their obligations under Section 10 and Appendix J of the ISO Tariff.

"MDAS" means the ISO revenue metering data acquisition and processing system.

"Metering Facilities" means revenue quality meters, instrument transformers, secondary circuitry, secondary devices, meter data servers, related communication facilities and other related local equipment.

"SC" means Scheduling Coordinator.

"Scheduling Coordinator Metered Entity" or "SC Metered Entity" means a Generator, Eligible Customer or End-User that is not an ISO Metered Entity.

- e) Section 1.3 (a) is amended as follows:
 - (a) if there is any inconsistency between this Agreement and the ISO Tariff, the ISO Tariff and for the ISO Metering Protocol-will prevail to the extent of the inconsistency;

- f) Section 1.3 (I) is amended as follows:
 - (I) references to the <u>ISO</u> Metering Protocol <u>of the ISO Tariff</u> and other ISO Documents shall be interpreted in accordance with any exceptions or exemptions to such as may have been granted by the ISO.
- g) Section 2.2.1 is amended as follows:
 - 2.2.1 Term ination by ISO. Subject to Section 4.2, the ISO may term inate this Agreement by giving written notice of term ination in the event that the ISO Metered Entity commits any default under this Agreement, and/or the ISO Tariff and/or the ISO Protocols which, if capable of being remedied, is not remedied with in thirty (30) days after the ISO has given it written notice of the default, unless excused by reason of Uncontrollable Force in accordance with Section 15 of the ISO Tariff. With respect to aAny notice of term ination given pursuant to this Section, the ISO must file a time ly notice of term ination with FERC. This Agreement shall term inate upon acceptance by FERC of such a notice of the mination. must also be filed at the FERC. Pending acceptance by the FERC of such term ination the operation of the terms of this Agreement and of the ISO Tariff shall be suspended.
- h) Section 2.2.2 is amended as follows:

2.2.2 Term ination by ISO Metered Entity. In the event that the ISO Metered Entity wishes to term inate this Agreement, the ISO Metered Entity shall give the ISO ninety (90) days written notice. With respect to aAny notice of term ination given pursuant to this Section, the ISO must file a timely notice of term ination with FERC. This Agreement shall term inate upon acceptance by FERC of such a notice of term ination.-must also be filed at the FERC. Pending acceptance by the FERC of such term ination the operation of the terms of this Agreement and of the ISO Tariff shall be suspended.

- i) Section 3.1 is amended as follows:
 - 3.1 Agreement Subject to ISO Tariffand ISO Metering Protocol. This Agreement shall be subject to the provisions of the ISO Tariffand ISO Metering Protocol which shall be deemed to be incorporated herein, as the same may be changed or

superseded from time to time. The Parties agree that they will comply with the provisions of Section 10 of the ISO Tariff and the ISO-Metering Protocol of the ISO Tariff.

- j) Section 3.2.1 is amended as follows:
 - 3.2.1 Submission of Meter Data through MDAS. The ISO Metered Entity agrees to make available to the ISO through MDAS its Settlement Quality Meter Data in accordance with the ISO Tariffand the ISO Metering Protocol. The ISO's requirements regarding the frequency with which it requires Meter Data to be made available to it through MDAS by the ISO Metered Entity are referred to in the ISO Metering Protocol of the ISO Tariff.
- k) Section 3.2.3 is amended as follows:
 - 3.2.3 Transformer and/or Line Loss Correction Factors. If the ISO Metered Entity uses low voltage side metering, it shall use the ISO approved transformer and/or line loss correction factor referred to in the ISO Metering Protocol of the ISO Tariff.
- I) Section 3.2.4 is amended as follows:
 - 3.2.4 Rights to Access Metering Facilities. The ISO Metered Entity shall procure any rights necessary for the ISO to access all Metering Facilities of the ISO Metered Entity to fulfill its obligations under the ISO Tariff, the ISO Metering Protocol and its obligations under this Agreement.
- m) Section 3.2.5 is amended as follows:
 - 3.2.5 Security and Validation Procedures. The security measures and the validation, editing and estimation procedures that the ISO will apply to Meter Data made available to the ISO by the ISO Metered Entity shall be as referred to in the ISO-Metering Protocol of the ISO Tariff.
- n) Section 3.3.1 is amended as follows:
 - 3.3.1 Direct Polling of MDAS. The ISO shall allow the SC representing the ISO Metered Entity and all Authorized Users to directly poll MDAS for the Meter Data relating to the ISO Metered Entity in accordance with the procedures referred to in the ISO-Metering Protocol of the ISO Tariff.

- o) Section 3.3.2 is amended as follows:
 - 3.3.2 ISO as Third-Party Beneficiary. The ISO shall be a third-party beneficiary to any agreement between the ISO Metered Entity and any other party relating to the Metering Facilities of the ISO Metered Entity for the purpose of granting the ISO access to any relevant information, records and facilities as needed by the ISO to fulfill its obligations under the ISO Tariff, the ISO Metering Protocol and its obligations under this Agreement.
- p) Section 3.4 is amended as follows:
 - 3.4 Exemptions Granted by the ISO. The ISO shall consider requests for and shall have the authority to grant the ISO Metered Entity exemptions from certain provisions the ISO Tariff and the ISO Metering Protocol. Any exemptions granted by the ISO shall be granted in accordance with the procedures and guide lines set forth in the ISO-Metering Protocol of the ISO Tariff and such exemptions shall be set forth in Schedule 2 of this Agreement. If the ISO Metered Entity has been granted an exemption from metering standards referred to in the ISO Tariff or ISO Metering Protocol, it shall provide site specific Settlement Quality Meter Data to the ISO in accordance with the exemption granted by the ISO, the ISO Metering Protocol and the ISO Tariff.
- q) Section 4.2 is amended as follows:
 - 4.2 Corrective Measures. If the ISO Metered Entity fails to meet or maintain the standards for Metering Facilities or comply with the audit or test procedures as referred to in the ISO Tariffand the ISO Metering Protocol, the ISO shall be permitted to take corrective measures. The corrective measures and rights the ISO may exercise upon any failure by any entity to meet those standards for Metering Facilities or to comply with the audit or test procedures shall be set forth in Schedule 4 Part B.

IN W ITNESS W H EREOF, the Amending Parties have caused this Amendment No. 1 to be duly executed by and through their respective authorized representatives as of the date hereinabove written.

California Independent System Operator Corporation

By: _____

Nam e :_____

Title : _____

Texaco Exploration and Production Inc.

By: _		
Nam e :	<u></u>	

Title : _____