D	Network Upgrades	Description	PTO	Study	Type of Upgrade	Category	Status	Current Expected Const Consturction Start	Expected CPUC Permit Application	Trigger Year	Expected In- Service January TDF 2023	Expected In-Service April TDF 2023	Agregate MW in Queue with Executed LGIA	Notes
20rsmt-4 20rsmt-7a	Monta vista 115 kV circuit breaker 1322 overstress Tesla 500 kV circuit breaker 632 overstress	Replace Monta vista 115 kV orcuit breaker 1322 Replace Tesla 500 kV circuit breaker 632 with 63 kA interrupting capability	PG&E	RA-21 RA-20	Reliability	SCD overstress SCD overstress	In-Service	2021	Dec-21		Dec-21	Dec-21	850	In-Service In-Service
C13P2-GGR01	Tesla 500 kV circuit breakers 622 overstress	Replace Tesla 500 kV circuit breaker 622 with 63 kA interrupting capability. Only went to 50 kA	PG&E	C13	Reliability	SCD overstress	In-Service	2021				Dec-21	400	In-Service
C12P2-GRNU3	Midway Substation 500 kV CB 712 overstress	Replace Midway Substation 500 kV CB 712 with 63 kA interrupting capability Re-conductor 0.9 mi of Stockton A-Weber #3 60 kV Line from Stockton A to Hazelton Jct	PG&E	C12	Reliability	SCD overstress	In-Service	2021	Dec-22		Feb-22	Feb-22	1800	In-Service
C9P2-N09 C12P1-NPN02	Re-conductor Stockton A-Weber #3 60 kV Line (Stockton A-Hazelton Jct) Lodi Substation 60 kV circuit breakers 12 and 22 overstress	Pole 000/026 with 715 AAC.	PG&E PG&E	C9 C12	Deliverability Reliability	Re-conductor SCD overstress	In-Service In-Service	2018 2011	Jan-22 Aug-20		Feb-22 May-22	Feb-22 May-22	25 0	In-Service In-Service
20rsmt-3	Midway 230 kV Bus Section E overload mitigation	Replace limiting conductor and/or fittings on Bus Section E to achieve 3372 A min. rating	PG&E	RA-20	Reliability	Bus Flow	In-Service	2021			Jul-22	Jul-22	409.7	In-Service
C11P2-FP01	Midway 500 kV circuit breakers 732, 802, 832 and 842 overstress	Replace Midway 500 kV circuit breakers 732, 802, 832 and 842 and associated switches/relays	PG&E	C11	Reliability	SCD overstress	In-Service	2021	Dec-22		Aug-22	Aug-22	2100.1	In-Service
22rsmt-3	Metcalf 230 KV Substation Circuit Breaker #No 292 Upgrade	Upgrade Metcalf Circuit Breaker #292 due to overstress issues	PG&E	C44	Capacity	CCD	In-Service	2022	(m 22)		Sep-22	Sep-22	1395	In Service
C12P2-KC01	Midway Sources 722 Overload mitigation	Replace Midway 500 kV CB 722 to achieve 3600 A emergency rating	PG&E	C12	Reliability	Bus Flow	In-Service	2021	Dec-22		Sep-22	Sep-22	3231.05	In Service
C13P1-GPN04	Metcart substation 230 kV capacitor circuit breakers interim solution	Re-conductor 4.5 mi Los Banos-Padre Flat SS #1 230 kV Line with 1113 ACSS and	PG&E	C13	Reliability	SLD overstress	in-service	2018	Uct-22		NOV-22	NOV-22	2195	Inservice
C8P2-6 19rsmt-3	Re-conductor Los Banos-Q779 SS #1 230 kV Line Schindler 70kV Bus Normal & Outage Overload	upgrade equipment to 1900 A. Upgrade Schindler 70 kV Bus to 1113 kcmil AAC	PG&E PG&E	C8 RA-19	Deliverability Reliability	Re-conductor Bus Flow	In-Service Not Triggered	2017	Oct-22		Dec-22	Dec-22	632 0	In-Service Not triggered
C13P1-GPN06	Birds Landing 230 kV CBs 422, 222, 412, 212 Overload Mitigation	Upgrade Birds Landing Sw Sta 230 kV bays 1 and 2 to 3000 A equipment and replacing 6 circuit breakers and associated switches/relays	PG&E	C13			Removed						0	Removed
C13P1-KPN02	Midway Substation 230 kV bus and 27 circuit breakers overstress	Install 2 x 16 ohm series bus reactors between Midway Substation 230 kV bus sections D and E (16 ohm parallel / 8 ohm net)	PG&E	C13	Reliability	SCD overstress	Not Triggered						0	Not triazered
C13P2-FPT04 C13P2-FPT05	Jackson Switching Station (CHSR Site 10) CHSR Site 8		PG&E PG&E	C13 C13			Removed						0	Removed Removed
C9P2-F17	Panoche 115 kV circuit breakers 152 overstress	Replace Panoche 115 kV circuit breaker 152 and associated switches/relays Re-conductor 6.11 mi Quinto Sw Sta-Los Banos 230 kV Line with super bundled 795	PG&E	C9	Reliability	SCD overstress	Removed						0	Removed 02-2023: Tline crews were delayed in 01 2023 due to storm response. Crews have returned back to complete work
C8P1-35	Re-conductor Los Banos-Quinto SS 230 kV Line	ACSS	PG&E	C8	Deliverability	Re-conductor	In-Flight	2017	Mar-22		Apr-23	May-23	1110.62	through clearance extensions. 02.3032 In construction. Tracking to End of May Incomics. Clearance: and work directly tied to work under CR02.512.
		Dealers Cates 330 M alors & beaches 353, 363 and 373 with 63 M laters when												F15 Gates 230k/ Bus Section E and CB 312, 322, 2102, 2202 overload mitigation (BAAH). Most significant risk to
C12P2-PNU-02	Gates 230 kV circuit breakers 352, 362 and 372 overstress mitigation (Cap Banks)	capability	PG&E	C12	Reliability	SCD overstress	In-Flight	2022	Oct-22		Apr-23	May-23	2992.67	schedule nes with resung the cap barries. It they ran to pass motian resung and have to be rested again, the scheduled in- service could be delayed.
		Gates Substation 230 kV circuit breakers 312, 322, 2102, 2202 overload – convert bus section E to BAAH and move Panoche-Gates #1 and #2 230 kV lines and												Q2-2023: In construction. Tracking to End of May In-service. Clearances and work directly tied to work under C12P2-
C9P2-F13-F15	Gates 230kV Bus Section E and CB 312, 322, 2102, 2202 overload mitigation (BAAH)	Q1117/Q1120/Q1139/Q1242/Q1243 into bus section E	PG&E	C9	Reliability	Bus Flow	In-Flight	2019	Aug-21		May-23	May-23	1993.95	PNU-02 Gates 230 kV circuit breakers 352, 362 and 372 overstress mitigation (Cap Banks) Q2-2023: PG&E protection informed the Gates BAAH team that this RAS is not impactful to interconnection projects
C8P2-3	QC8RAS-08 RAS (Deliverability Triggered RNU)	QC8RAS-08 RAS to trip Generation offline for outage AND overload of either Gates 500/230 kV Transformer Bank 11 or 12	PG&E	CS	Deliverability	RAS (Deliverability)	In-Flight	2017			May-24	May-24	2870.57	until all elements are in place in 2024. Schedule sequencing to align with STATCOM project Bank 12 relay rack relocations. Impacts only deliverability.
														Q2-2023: The reconductor project requires negotiation and settlements for property easement revisions and someneotiations are ongoing. A group of property owners have been unreachable and others have informed PG&E
														they are unwilling to sign offer letters. PG&E cannot move ahead into construction until rights are perfected. Unless these rights are percleded by line 2023 it is possible the project schedule will slip a year to allow for PG&E to pursue
C8P1-34	Re-conductor Padre Flat SS-Panoche #1 230 kV Line	Re-conductor 32.59 mi Q779/Padre Flat SS-Panoche #1 230 kV Line with 795 ACSS	PG&E	C8	Deliverability	Re-conductor	In-Flight	2017	Sep-23	Feb-23	May-24	May-24	600	legal action. Due to common property owners, negotiation effort are bundled with CPI-F11
C8P2-15	Cottonwood Substation 230 kV Circuit Breaker 522 and 542 Overstress	overstress close-in fault is 35,179A or 2%, 679A).	PG&E	C8	Reliability	SCD overstress	In-Flight	2018	Aug-23		Sep-24	Sep-24	700	Q2/2025. Chil Const start prannet Aug 2025. Friggering project has suspended, nowever one other active interconnection project requires this upgrade.
20rsmt-7b	Tesla 500 kV circuit breakers 542 and 642 overstress	Replace Tesla 500 kV circuit breakers 542 and 642 with 63 kA interruptine capability	PG&E	RA-20	Reliability	SCD overstress	In-Flight	2020	Mar-24		Jul-24	Sep-24	2680	Q2-2023: Issue for construction due April 2023, Release to construction due July 2023, Construction start scheduled for March 2024. On track for olanned in-service date
C12P1-NPT03	Rio Oso Substation 115 kV circuit breakers 412, 422, 482, 522 and 542 overstress	Replace Rio Oso Substation 115 kV circuit breakers 412, 422, 482, 522 and 542 and associated switches/relays	PG&E	C12	Reliability	SCD overstress	In-Flight	2020	Jun-21		Dec-24	Sep-24	49.9	Q2-2023: In construction. A recent interconnection project has triggered this for Generation.
20rsmt-5	Tesia 500 kV circuit breaker 612 overstress	Replace Tesia Substation 500 kV CB 612 and associated switches/relays	PG&E	RA-20	Reliability	SCD overstress	In-Flight	2020	Aug-24		Aug-24	Oct-24	850	Q2-2023: Issue for construction due April 2023, Release to construction due July 2023, Construction start scheduled for August 2024. On track for planned in-service date
21romt-3	Kern PP Substation 115 kV CRc 182 262 and 282 overstress (R&&H Conversion Phase 1)	Kern PP Sub: Existing PG&E 115 kV BAAH conversion project will cover this replacement	PG&F	84-21	Reliability	SCD overstress	In-Flight	2021	hul.21		Nov-24	Nov.74	200	02,2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024
	20RSMTRAS-02 (Reliability) to open Bitterwater Sw Sta-Wheeler Ridge #2 230 kV Line for loss of Midwaw-Bitterwater 230 kV line and overload on the Midwaw-Wheeler Ridge	20RSMTRAS-02 RAS to open Bitterwater Sw Sta-Wheeler Ridge #2 230 kV Line for loss of Midway-Bitterwater 230 kV line and overload on the Midway-Wheeler Bidge #1 230												Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024. Interconnection project has triggered an interim solution which mitigates the need for this BAS to an inservice. This
20rsmt-6	#1 230 kV line.	Wine.	PG&E	RA-20	Reliability	RAS (Reliability)	In-Flight	2020	May-24		Dec-23	Nov-24	100	project only impacts deliverability to the connecting project.
C12P1-NPT01	Gold Hill Substation 115 kV circuit breakers 142 and 172 overstress	switches/relays	PG&E	C12	Reliability	SCD overstress	In-Flight	2021	Mar-24		Aug-25	Jan-25	49.9	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024.
														Q2-2023: T-line design underway of Above and Unground components. Nearing 60% design complete. Substation design working toward 305 package. CPUC permitting, Environmental, Biological, and Cultural requirements being
C11P2-ND03	North Dublin-Cavetano 230 kV Line	Reconductor North Dublin-Cayetano 230 kV Line 2.63 miles OH Line & 2.82 UG cable with new UG cable 797 MVA/2000 A	PG&E	C11	Deliverability	Re-conductor	In-Flight	2021	Sep-24	Aug-23	Mar-25	Feb-25	90.8	evaluated. Existing row of way land rights require evaluation if perfecting is required before releasing to construction. Perfectine land rights if required would oush out the expected schedule.
C11P2-NR01	Cottonwood Substation 230 kV circuit breakers 232, 242 overstress	Replace Cottonwood Substation 230 kV circuit breakers 232, 242 and associated switches/relays	PG&E	C11	Reliability	SCD overstress	In-Flight	2022	Aug-24		Aug-25	Mar-25	500	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024.
C12P2-GRNU2 C13P1-KPN02	Gates Substation 230 kV Bus Overstress Convert Midwav Substation 230 kV to BAAH	Install series bus reactors between Gates Substation 230 kV bus sections E and F Convert Midway Substation 230 kV to BAAH in order to install bus reactors & RAS	PG&E PG&E	C12 C13	Reliability Reliability	SCD overstress SCD overstress	In-Flight In-Flight	2022 2016	Jan-24		Mar-25 Apr-25	Mar-25 Apr-25	2300	Q2-2023: Issue for construction due Q2 2023. Expected construction to start in January 2024. Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024.
														Q2-2023: The reconductor project requires negotiation and settlements for property easement revisions and some negotiations are oneoing. A group of property owners have been unreachable and others have informed PG&E they
														are unwilling to sign offer letters. PG&E cannot move ahead into construction until rights are perfected. Unless these rights are resolved by June 2023. It is possible the project schedule will slip a year to allow for PG&E to pursure legal
C9P1-F11	Re-conductor Dos Amigos PP-Panoche #3 230 kV Line	Re-conductor 23.63 mi Dos Amigos PP-Panoche #3 230 kV Line with 795 ACSS	PG&E	C9	Deliverability	Re-conductor	In-Flight	2017	Sep-24		Apr-25	Apr-25	632	action. Due to common property owners, negotiation effort are bundled with C8P1-34
C11P2-NP02	Contra Costa 230kV Bus Sections D, E and F and circuit breaker 820 overload	Contra Costa PP: Reconductor Bus Sections D, E and F. Replace circuit breaker 820. Real year New Substation 220 kM circuit breaker 442, 452 and 452 and arresisted	PG&E	C11	Reliability	Bus Flow	In-Flight	2021	Dec-24		May-25	May-25	490.8	See C11P2-NP02, C11P2-NP01 Line Reconfiguration notes
C12P1-NPT04	Vaca Dixon Substation 230 kV circuit breakers 442, 452 and 462 overstress	Replace vaca bron substation 250 kV circuit breakers 442, 452 and 452 and associated switches/relays	PG&E	C12	Reliability	SCD overstress	Initiating	2021	Mar-24		May-25	Aug-25	1840.8	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024.
21rsmt-3	Kem PP Substation 115 KV CBS 182, 262 and 282 overstress (BAAH Conversion Phase 2 - incl CB282)	Kern PP Sub: Existing PG&E 115 KV BAAH conversion project will cover this replacement.	PG&E	RA-21	Reliability	SCD overstress	In-Flight	2021	May-25		Dec-25	Dec-25	200	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024.
21rsmt-SCD-23	El Cerrito G 115kV CB 112, 142, 132 Overstress	Replace Overstressed Circuit Breakers	PG&E	RA-21	Reliability	SCD overstress	In-Flight	2011	Feb-24		Dec-25	Dec-25	0	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024. It has been removed by reassessment.
	Tesla MPAC	New 230kV MPAC building relocates 230kV equipment from existing Control Building	PG&E	n/a	Reliability	MPAC	In-Flight	2018	Mar-25		Dec-25	Dec-25	0	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024. Impacted Interconnections to be planned to be installed in the existing control building.
C9P1-F12	Re-conductor Borden-Gregg #2 230 kV Line	Re-conductor 6.25 mi Borden-Gregg #2 230 kV Line with 1113 ACSS	PG&E	C9	Deliverability	Re-conductor	In-Flight	2017	Aug-25	Oct-23	May-25	Jan-26	632	Q2-2023: Ongoing alternate route coordination with property owners to mitigate schedule, land, and environmental impacts reulting in schedule delays.
														Q2-2023: Scope approved. Release to construction planned in Q3-2023. This project has been delayed due to 2023 funding limit times. Work is all upped to recurse in 2024. An interim colution has mitigated the brooker construct ther
20rsmt-4	Metcalf 115kV breakers Overstress (almost all breakers)	Install 4-3 ohm reactors at low side of Metcalf 115 kV 230kV Transformers	PG&E	RA-20	Reliability	SCD overstress	In-Flight	2020	Mav-25		Jan-26	Feb-26	1145	the interconnectine projects are not impacted by this uprate. We do a single the provide the providet the provide
														Interim solution has mitigated the breaker overstress thus the interconnecting projects are not impacted by this
C13P1-GPN04 C12P1-GPT01	Metcall substation 230 kV capacitor circuit breakers 654, 654, 674 and 684 overstress Ames Distribution 115 kV circuit breaker 132 overstress	Replace Metcair Substation 2.90 kV capacitor circuit breakers 654, 664, 674 and 684 Reolace Ames Distribution 115 kV circuit breaker 132	PG&E	C13	Reliability	SCD overstress SCD overstress	In-Flight	2018	Dec-25		May-25 Mar-26	Mar-26	450	upgrade. 02-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024.
C8P2-1	Re-conductor Borden-Gregg #1 230 kV Line	Re-conductor 6.25 mi Borden-Gregg #1 230 kV Line with 1113 ACSS and upgrade equipment to 2000 A minimum (this is the existing Borden-Gregg 230 kV Line)	PG&E	C8	Deliverability	Re-conductor	In-Flight	2017	Jan-26	Oct-23	Jan-26	May-26	632	Q2-2023: Ongoing alternate route coordination with property owners to mitigate schedule, land, and environmental impacts reulting in schedule delays.
C11P2-ND01	Re-conductor Fulton-Hopland 60 kV Line (Fitch Mountain Tap-Geysers Jct)	Re-conductor Fulton-Hopland 60 kV Line (Fitch Mountain Tap 009/005A-Geysers Jct 016/004) ~7 mi total length with 715 AAC	PG&E	C11	Deliverability	Re-conductor	In-Flight	2018	Dec-25	Nov-24	Feb-26	May-26	230	Q2-2023: Scope has increased from a reconductor to include poles and line replacement. A Complete rebuild is planned. Many factors are to be evaluated in 2023 to determine the permitting and environmental impacts.
C9P2-N02	Re-conductor Fulton-Hopland 60 kV Line (Geysers Jct-Cloverdale Jct-Hopland)	Re-conductor 24.21 mi Fulton-Hopland 60 kV Line (Geysers Jct 016/003A-Cloverdale Jct 026/002-Hopland) with 715 AAC and upgrade any limiting equipment	PG&E	C9	Deliverability	Re-conductor	In-Flight	2019	Dec-25	Nov-24	Feb-26	May-26	230	Q2-2023: Scope has increased from a reconductor to include poles and line replacement. A Complete rebuild is planned. Many factors are to be evaluated in 2023 to determine the permitting and environmental impacts.
21rsmt-1	Henrietta Substation 70kV CBs 12 and 72 Overstress Kern PP Substation 115 kV CBs 182, 262 and 282 overstress (BAAH Conversion Phase 3 -	Henrietta Sub: Replace 70kV CB 12 & 72 and switches. Kern PP Sub: Existing PG&E 115 kV BAAH conversion project will cover this	PG&E	RA-21	Reliability	SCD overstress	In-Flight	2021	Jul-25		Oct-26	Oct-26	0	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024.
21rsmt-3	Incl CB262)	replacement.	PG&E	RA-21	Reliability	SCD overstress	In-Flight	2021	Jan-26		Dec-26 Max-27	Dec-26	200	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024.
Married C.	Pale Alex AIT 107 alex 14 baselines AID and AID acceptors	Replace Palo Alto 115 kV circuit breakers 412 and 442 with 63 kA interrupting	ncar	04.34	Pallability	650 augustan	in flight	2021	0.4.30		New 27	New 27	370	2222. This project has been deleved doe to 2023 for day in the only when is planned to resume in 2024
Margan 2	Kem PP Substation 115 kV CBs 182, 262 and 282 overstress (BAAH Conversion Phase 4 -	Kern PP Sub: Existing PG&E 115 kV BAAH conversion project will cover this	ncar	04.34	Pallability	(70 mmmm	in flight	2023	Get 27		Dec 27	Dec 27	200	2222. This project has been deleved doe to 2023 for day in the only when is planned to resume in 2024
21rsmt-3	ind (B182)	replacement.	PG&E	KA-21	Reliability	SLD overstress	in-Hight	2021	Heb-27		Dec-27	D80-27	200	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024. Q2-2023: Scope has increased from a reconductor to include structure and line replacement. A Complete rebuild using
														715 AAC conductor is planned. An NOC is expected however space limitations exist to construct replacement structures. If alternatives are required, it could change the permitting situation. A shoofly is being considered to
C12P2-LDNU1	Ripon-Manteca 115 kV Line Reconductor	Reconductor Ripon-Manteca 115 kV line 1.51 mi section of 2/0 CU and 0.92 mi 4/0 ACSR (2.43 mi total)	PG&E	C12	Deliverability	Re-conductor	In-Flight	2021	Jun-28	Dec-24	Dec-27	Sep-28	99	mitigate the need for a higher permit. Many factors are to be evaluated in 2023 to determine the permitting and environmental impacts.
														Q2-2023: Scope has increased from a reconductor to include structure and line replacement. Half of this line is already known to require only an NDC under a complete rebuild with like for like structures. Permitting requirements for the
C12P2-LDNU2	Stanislaus-Melones Sw Sta-Mantera #1 115 kV Line Reconductor	Reconductor Stanislaus-Melones Sw Sta-Manteca #1 115 kV line 25.23 miles section of various conductors from 018/115-043/277	PG&F	C12	Deliverability	Reconductor	In-Flight	2021	kun-78	Dec-24	Dec:27	Sen-78	99	remaining 12 miles are in development. Many factors are to be evaluated in 2023 to determine the permitting and environmental impacts
	A THE REAL PROPERTY AND A THE REAL PROPERTY.		. dt	-				1						Q2-2023: Scope has increased from a reconductor to include structure and line replacement. Presently the team is proceeding with a 472 ACSS conductor and with the a built of the structure and line replacement.
1				1				1		1				would NOT trigger TSP structures and a higher permit. Moving forward with this option could allow like for like
		Reconductor a total of 17 miles of Bellota-Riverbank-Melones SW STA 115 kV Line with				L .				L			_	structure representents and nerp reduce permitting and environmental impacts. PG&E expects a determination on this approach by middle of April. Many factors are to be evaluated in 2023 to determine the permitting and environmental
C12P2-LDNU3	венота-кiverbank-Melones Sw Sta 115 kV Line 115 kV Line Reconductor	4// PL35	PG&E	C12	peliverability	Re-conductor	in-Flight	2021	Jun-28	uec-24	Dec-27	540-28	an a	impacts. Q2-2023: Scope has increased from a reconductor to include structure and line replacement. A complete rebuild using
C12P2-LDNU4	Stanislaus-Melones SW STA-Riverbank Jct Sw Sta 115 kV Line Reconductor	Reconductor Stanislaus-Melones Sw Sta-Riverbank Jct Sw Sta 115 kV Line 7.53 miles section of various conductors from 000/001-007/043	PG&E	C12	Deliverability	Re-conductor	In-Flight	2021	Jun-28	Dec-24	Dec-27	Sep-28	99	715 AAC conductor is planned. Team expects an NOC however many factors are to be evaluated in 2023 to determine the permitting and environmental impacts.
C12P1-GCRD1	Moraga 115 kV circuit breakers 582, 612, 622, 642 and 712 overstress	Replace Moraga 115 kV circuit breakers 582, 612, 622, 642 and 712	PG&E	C12	Reliability	SCD overstress	In-Flight	2022	Aug-28		Nov-28	Nov-28	220	Q2-2023: This project has been delayed due to 2023 funding limitations. Work is planned to resume in 2024. A triggering interconnection project has signed requiring this project however that project has gone into suspension.
		QC8SPS-02 SPS to modify the existing Hatchet Ridge SPS to trip Q1106 200 MW wind and Hatchet Ridge 102 MW wind for thermal overloads on the Q1106 SS-Cottorwood.									_			Q2-2023: In-service date shown aligns with overall new Switching Station construction. Triggering Interconnection
C8P2-10	OC8RAS-02 SPS (Deliverability Triggered RNU)	Carberry SS-Round Mountain or Pit #3-Carberry SS 230 kV Lines.	PG&E	C8	Deliverability	RAS (Deliverability)	Deferred	2017	May-28	1	Mar-27	Dec-28	200	Project has suspended for 1-year

	Build a new 2 bay 230 kV BAAH si	ritching station to loop in the Dos Amigos - Panoche									
	# 3 230 kV Line requiring access n	ad, land and land rights acquisition and permitting,									Q2-2023: This project has been delayed due to 2023 funding limitations. Project initating activites in development.
22rsmt-4 New 230 kV switching station to loop f	is Amigos – Panoche # 3 230 kV remote end protection upgrades,	and OPGW/fiber telecommunication work PI	PG&E	RA-22	Deliverability	New Station	Initiating	Dec-28	Dec-28	632	Work is estimated to kickoff in 2024.