

INDEX

Article Number	Provisions	Sheet No.
<b>1.</b>	<b>DEFINITIONS AND INTERPRETATION.</b>	<b>1</b>
<b>2.</b>	<b>ISO OPERATIONS.</b>	<b>2</b>
2.1	Access to the ISO Controlled Grid.	2
2.2	Scheduling.	4
2.3	System Operations under Normal and Emergency Operating Conditions.	27
2.4	[Not Used]	43
2.5	Ancillary Services.	56
2.6	Incorporation of the ISO Market Monitoring & Information Protocol	120
<b>3.</b>	<b>RELATIONSHIP BETWEEN ISO AND PARTICIPATING TOs.</b>	<b>121</b>
3.1	Nature of Relationship.	121
3.2	Transmission Expansion.	121
<b>4.</b>	<b>RELATIONSHIP BETWEEN ISO AND UDCs.</b>	<b>132</b>
4.1	General Nature of Relationship Between ISO and UDCs.	132
4.2	Coordinating Maintenance Outages of UDC Facilities.	133
4.3	UDC Responsibilities.	133
4.4	System Emergencies.	134
4.5	Electrical Emergency Plan (EEP).	135
4.6	System Emergency Reports: UDC Obligations.	136
4.7	Coordination of Expansion or Modifications to UDC Facilities.	136

4.8 Information Sharing.	136
4.9 UDC Facilities under ISO Control.	138
<b>5. RELATIONSHIP BETWEEN ISO AND GENERATORS.</b>	<b>139</b>
5.1 General Responsibilities.	139
5.2 Procurement of Reliability Must-Run Generation by the ISO.	142
5.3 Identification of Generating Units.	145
5.4 Generator Performance Standard.	145
5.5 Outages.	146
5.6 System Emergencies.	147
5.7 Interconnection to the ISO Controlled Grid.	148
5.8 Recordkeeping; Information Sharing.	149
5.9 Access Right.	150
5.10 Black Start Services.	150
<b>6. TRANSMISSION SYSTEM INFORMATION AND COMMUNICATIONS.</b>	<b>152</b>
6.1 WEnet.	152
6.2 Reliable Operation of the WEnet.	154
6.3 Information to be Provided By Connected Entities to the ISO.	155
6.4 Failure or Corruption of the WEnet.	155
6.5 Confidentiality.	156
6.6 Standards of Conduct.	156
<b>7. TRANSMISSION PRICING.</b>	<b>157</b>

7.1 Access Charges.	157
7.2 Zonal Congestion Management.	166
7.3 Usage Charges and Grid Operations Charges.	177
7.4 Transmission Losses.	183
<b>8. GRID MANAGEMENT CHARGE.</b>	<b>186</b>
8.1 ISO's Obligations.	186
8.2 Components of the Grid Management Charge.	186
8.3 Allocation of the Grid Management Charge Among Scheduling Coordinators.	187
8.4 Calculation and Adjustment of the Grid Management Charge.	188
8.5 Operating and Reserve Account.	188
<b>9. [NOT USED]</b>	<b>189</b>
<b>10. METERING.</b>	<b>190</b>
10.1 Applicability.	190
10.2 Responsibilities of ISO Metered Entities	190
10.3 Meter Service Agreements.	194
10.4 Low Side Metering.	196
10.5 Audit, Testing Inspection and Certification Requirements.	196
10.6 Metering for Scheduling Coordinator Metered Entities.	197
<b>11. ISO SETTLEMENTS AND BILLING.</b>	<b>203</b>
11.1 Settlement Principles.	203
11.2 Calculations of Settlements.	204

11.3 Billing and Payment Process.	213
11.4 General Principles for Production of Settlement Statements.	213
11.5 Calculation in the Event of Lack of Meter Data for the Balancing of Market Accounts.	215
11.6 Settlements Cycle.	215
11.7 Confirmation and Validation.	217
11.8 Payment Procedures.	218
11.9 Invoices.	219
11.10 Instructions for Payment.	219
11.11 ISO's Responsibilities.	219
11.12 Non-payment by a Scheduling Coordinator.	220
11.13 Payment to ISO Creditors.	220
11.14 Using the ISO Reserve Account.	220
11.15 Prohibition on transfers.	221
11.16 Alternative Payment Procedures.	221
11.17 [DELETED]	221
11.18 Payment Errors.	222
11.19 Defaults.	223
11.20 Proceedings to Recover Overdue Amounts.	223
11.21 Data Gathering and Storage.	224
11.22 Confidentiality.	224
11.23 Communications.	225

11.24 ISO Payments Calendar.	225
<b>12. AUDITS.</b>	<b>226</b>
12.1 Materials Subject to Audit.	226
12.2 ISO Audit Committee.	226
12.3 Audit Results.	228
12.4 Availability of Records.	228
12.5 Confidentiality of Information.	228
12.6 Payments.	228
<b>13. DISPUTE RESOLUTION.</b>	<b>230</b>
13.1 Applicability.	230
13.2 Negotiation and Mediation.	231
13.3 Arbitration.	234
13.4 Appeal of Award.	243
<b>14. LIABILITY AND INDEMNIFICATION.</b>	<b>245</b>
14.1 Liability for Damages.	245
14.2 Exclusion of Certain Types of Loss.	245
14.3 Market Participant's Indemnity.	245
<b>15. UNCONTROLLABLE FORCES.</b>	<b>246</b>
<b>16. ISO TECHNICAL ADVISORY COMMITTEE; CHANGES TO ISO PROTOCOLS.</b>	<b>248</b>
16.1 ISO Technical Advisory Committee.	248

16.2 ISO Protocol Amendment Process	248
16.3 Market Surveillance: Changes to Operating Rules and Protocols	248
<b>17. ASSIGNMENT.</b>	<b>249</b>
<b>18. TERM AND TERMINATION.</b>	<b>250</b>
<b>19. REGULATORY FILINGS.</b>	<b>251</b>
<b>20. MISCELLANEOUS.</b>	<b>252</b>
20.1 Notice.	252
20.2 Waiver.	253
20.3 Confidentiality.	253
20.4 Staffing and Training To Meet Obligations.	255
20.5 Accounts and Reports.	256
20.6 Titles.	256
20.7 Applicable Law and Forum.	256
20.8 Consistency with Federal Laws and Regulations	256
<b>21. GENERATION METER MULTIPLIERS.</b>	<b>259</b>
21.1 Temporary Simplification Relating to GMM Loss Factors.	259
21.2 Application.	259
21.3 Notices of Full-Scale Operations.	260
<b>22. SCHEDULE VALIDATION TOLERANCES.</b>	<b>261</b>
22.1 Temporary Simplification of Schedule Validation Tolerances.	261
22.2 Application.	261

22.3 Notices of Full-Scale Operations.	261
<b>23. TEMPORARY CHANGES TO THE REAL-TIME MARKET FOR IMBALANCE ENERGY</b>	<b>263</b>
<b>23.1 Application</b>	263
<b>23.2 ISO Tariff Amendments</b>	263
<b>23.3 Amendments to the Dispatch Protocol</b>	276
<b>23.4 Amendments to the Schedules and Bids Protocol</b>	277
<b>23.5 Amendments to the Settlement and Billing Protocol</b>	278
<b>24. TEMPORARY CHANGES RESPECTING PHYSICAL CONSTRAINTS ON SCHEDULES</b>	<b>284</b>
<b>24.1 Application and Termination</b>	284
<b>24.2 Amendment to Schedules and Bids Protocol</b>	284
<b>25. [NOT USED]</b>	<b>285</b>
<b>26. TEMPORARY CHANGES TO ANCILLARY SERVICES PENALTIES</b>	<b>286</b>
<b>26.1 Application and Termination</b>	286
<b>27. TEMPORARY RULE LIMITING ADJUSTMENT BIDS APPLICABLE TO DISPATCHABLE LOADS AND EXPORTS</b>	<b>287</b>
<b>27.1 Application and Termination</b>	287
<b>28. TEMPORARY RULE DISQUALIFYING CERTAIN ENERGY BIDS</b>	<b>288</b>
<b>28.1 Application and Termination</b>	288

<b>28.2 Amendment to Section 2.5.22.6</b>	<b>288</b>
<b>APPENDIX A - MASTER DEFINITIONS SUPPLEMENT</b>	<b>289</b>
<b>APPENDIX B - SCHEDULING COORDINATOR AGREEMENT</b>	<b>359</b>
<b>APPENDIX C - ISO SCHEDULING PROCESS</b>	<b>365</b>
<b>APPENDIX D - BLACK START UNITS</b>	<b>369</b>
<b>APPENDIX E - VERIFICATION OF SUBMITTED DATA FOR ANCILLARY SERVICES</b>	<b>371</b>
<b>APPENDIX F - RATE SCHEDULES</b>	<b>374</b>