



California ISO

Wheeling Access Charges

The following tables contain Wheeling Access Charges at the scheduling points. The Wheeling Access Charge is applicable for Wheeling on the ISO Controlled Grid. No Wheeling Access Charge is applied if a Scheduling Coordinator uses only Existing Transmission Capacity.

High Voltage (HV) Wheeling Access Charges are assessed for wheeling from transmission facilities with voltage rating of 200 kV or higher. Wheeling from transmission facilities with a voltage rating of less than 200 kV will result in Low Voltage (LV) Wheeling Access Charges in addition to the HV Wheeling access charge.

Table 1: Scheduling Points “Owned” by More than One Participating TO: *The applicable Wheeling Access Charge is shown for each month to reflect that the amount of Converted Rights associated with these Scheduling Points may change monthly.*

Table 2: Scheduling Points “Owned” by a Single Participating TO.

Table 3: SCE Take-Out Points Interconnecting Non PTOs Within the ISO Control Area to the ISO Controlled Grid.

Table 4: PG&E Take-Out Points Interconnecting Non PTOs Within the ISO Control Area to the ISO Controlled Grid.

**Weighted Average Wheeling Rates (\$/MWh) for "Multi PTO-Owned"
Scheduling Points
Rates Effective January 01, 2022**

Table 1:

Eff Jan 01,
2022

		Voltage (kV)	1-Jan-22
	MRTU Tnames effective April 1 2009		
Palo Verde	PVWEST	500	16.5379
NOB	NOB	500	16.5379
MEAD230S	MEAD230	230	16.5379
Victorville	LUGO	500	16.5379
WSTWGMEAD	WESTWING500	500	16.5379
MKTPCADLN	MARKETPLACE	500	16.5379
IPPDCADLN	IPP	500	16.5379
MONAIPPDC	MDWP	500	16.5379
GONDIPPDC	GONIPP	500	16.5379
MEADMKTPC	MEAD5MSCHD	500	16.5379
MEADTMEAD	MEAD2MSCHD	500	16.5379
MCCLMKTPC	MCCULLOUG500	500	16.5379

**Table 2: Wheeling Access Charge for “Single PTO-Owned” Scheduling Points
Rates Effective January 01, 2022**

PTO	MRTU Tnames effective April 1 2009	Voltage Level (kV)	Voltage Designat ion	HV Wheeling Access Rate (\$/MWh)	LV Wheeling Access Rate (\$/MWh)
SCE	DEVERS230	230	HV	16.5379	---
	ELDORADO500	500			
	WILLOWBEACH	500			
	MIR2	230			
	MOHAVE500	500			
	ELDORADO230	230			
	PARKER230	230			
	SYLMAR	230			
	HA500	500			
	BLYTHE161	161	LV	16.5379	0.5039
INYO	115				
MOHAVE69	69				
SILVERPEAK55	55				
PG&E	CTW230	230	HV	16.5379	---
	RDM230	230			
	LAKE	230			
	MALIN500	500			
	NML230	230			
	RANCHOSECO	230			
	TRCYCOTP	500			
	TRCYPGAE	500			
	TESLA230	230			
	WESTLYLBNS	230			
	WESTLYTSLA	230			
	CRAG	115	LV	16.5379	17.5137
	LLL115	115			
	MARBLE60	60			
OAKDALE	115				
STANDIFORD	115				
SUMMIT120	115				
SDG&E	CFEROA	230	HV	16.5379	---
	IVLY2	230			
	CFETIJ	230			
	NRTHGILA500	500			
GRIDLIANCE	NWEST	230	HV	16.5379	---
VEA	AMARGO	138	LV	16.5379	6.2635
	MERCURY138	138			

Table 3: Wheeling Access Charge for SCE Take Out Points Interconnecting Non-PTOs Within ISO Control Area to the ISO Controlled Grid

Rates Effective January 01, 2022

PTO	HV Wheeling Access Rate (\$/MWh)	LV Wheeling Access Rate (\$/MWh)
SCE	16.5379	0.5039

PTO	Interconnection with Non PTO	Load Resource ID	Take Out Point Within CAISO Grid	Voltage Level Designation	Effective Start Date	Effective End Date	SCID	
SCE	City of Moreno	DLAP_SCE_SEES_HV	Valley (500 kV) Frederick	HV	10/1/2011		SEES	
			Valley (500 kV) Globe	HV	10/1/2011		SEES	
			Valley (500 kV) Graham	HV	10/1/2011		SEES	
			Valley (500 kV) Indian	HV	10/1/2011		SEES	
			Valley (500 kV) Iris	HV	10/1/2011		SEES	
			Valley (500 kV) Moreno Beach	HV	10/1/2011		SEES	
	City of Industry	DLAP_SCE_SEES_HV	Walnut (230 kV) Anaheim Puente	HV	10/1/2011		SEES	
			Walnut (230 kV) Old Ranch Rd	HV	10/1/2011		SEES	
			Walnut (230 kV) Waddington	HV	10/1/2011		SEES	
	City of Victorville	DLAP_SCE_VMUS	Foxborough	LV	1/1/2020		VMUS	
			SCLA 33kV Sub	LV	1/1/2020		VMUS	
	California Department of Water Resources		DLAP_SCE_CDWR		HV	10/1/2011		CDWR
			CLAP_EDMONS_CDWR		HV	10/1/2011		CDWR
			CLAP_PEARBL_CDWR		HV	10/1/2011		CDWR
			CLAP_OSO_CDWR		LV	10/1/2011		CDWR
	City of Corona		DLAP_SCE_COR1	Mira Loma (230 kV)	HV	10/1/2011		COR1
			DLAP_SCE_COR2		HV	10/1/2011		COR2
	Rancho Cucamonga		DLAP_SCE_RCMU	Etiwanda (230 kV)	HV	10/1/2011		RCMU
	SoCal Water		DLAP_SCE_APXG_HV	Vista (230 kV)	HV	10/1/2011		APXG
			DLAP_SCE_APXG_LV	Victor (115 kV)	LV	10/1/2011		APXG

Table 4: Wheeling Access Charge for PG&E Take Out Points Interconnecting Non-PTOs Within ISO Control Area to the ISO Controlled Grid

Rates Effective January 01, 2022

PTO	HV Wheeling Access Rate (\$/MWh)	LV Wheeling Access Rate (\$/MWh)					
PG&E	16.5379	17.5137					

PTO	Interconnection with Non PTO	Load Resource ID	Take Out Point Within CAISO Grid	Voltage Level Designation	Effective Start Date	Effective End Date	SCID	
PG&E	California Department of Water Resources	CLAP_HYTTHM_CDWR		HV	10/1/2011		CDWR	
		DLAP_PGAE_CDWR04		LV	10/1/2011		CDWR	
		DLAP_PGAE_CDWR05		LV	10/1/2011		CDWR	
		CLAP_CDWR07_CDWR		HV	10/1/2011		CDWR	
		CLAP_DOSMGO_CDWR		HV	10/1/2011		CDWR	
		SLUIS_2_UNITS		HV	10/1/2011		CDWR	
		DLAP_PGAE_SOBAY		HV	10/1/2011		CDWR	
		CLAP_BANKPP_CDWR		HV	10/1/2011		CDWR	
		Northern CA Power Agency	MLAP_NCPA_NCPA_HVNET		HV	10/1/2011		NCPA
			MLAP_NCPA_NCPA_LVNET		LV	10/1/2011		NCPA
		City and County of San Francisco	DLAP_PGAE_CCSF		LV	10/1/2011		CCSF
		City of Santa Clara	MLAP_NCPA_NCPA_SVPNET		HV	10/1/2011		NCPA
			MLAP_NCPA_NCPA_LVNET		LV	10/1/2011		NCPA
		Department of Energy (DOE) Laboratories	DLAP_PGAE_WDOE_HV	Stanford Liner Accelerator Center (SLAC), Monta Vista Substation (230 kV)	HV	10/1/2011		WDOE
			DLAP_PGAE_WDOE	SLAC, Menlo Substation (60 kV)	LV	10/1/2011		WDOE
				Lawrence Berkeley Laboratory (LBL), Sobrante Substation (115 kV)	LV	10/1/2011		WDOE
				Site 300, TeslaSubstation (115 kV)	LV	10/1/2011		WDOE
		Lassen Municipal Utility	DLAP_PGAE_WFLS		LV	10/1/2011		WFLS
		Western Area Power Administration	DLAP_PGAE_WFLS_HV	Travis Wherry/Cal Med Fac	HV	10/1/2011		WFLS
			DLAP_PGAE_WNAS	Ames Research Center NASA (115 kV)	LV	10/1/2011		WNAS
			DLAP_PGAE_WPUL	Arbuckle Substation, Arbuckle (60 kV)	LV	10/1/2011		WPUL
		Hercules Municipal Utility	DLAP_PGAE_SEES_LV	Franklin substation in Hercules (60 kV) Apollo at Zephyr	LV	10/1/2011		SEES
				Franklin substation in Hercules (60 kV) Creekside Home Depot	LV	10/1/2011		SEES
				Franklin substation in Hercules (60 kV) WWPT Pinole	LV	10/1/2011		SEES
		Lathrop Irrigation District	DLAP_PGAE_UDC_LID		LV	7/29/2016		SEES
		Port of Stockton	DLAP_PGAE_UDC_PSTN	Rough and Ready Island substation in Stockton (60 kV)	LV	10/1/2011		PSTN
	Power & Water Resources Pooling Authority	DLAP_PGAE_PWPA	Vasona Substation, Los Gatos (230 kV)	HV	10/1/2011		PWPA	
			Arvin Substation, Arvin (70 kV)	LV	10/1/2011		PWPA	