

## Wind and Solar Curtailment April 01, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

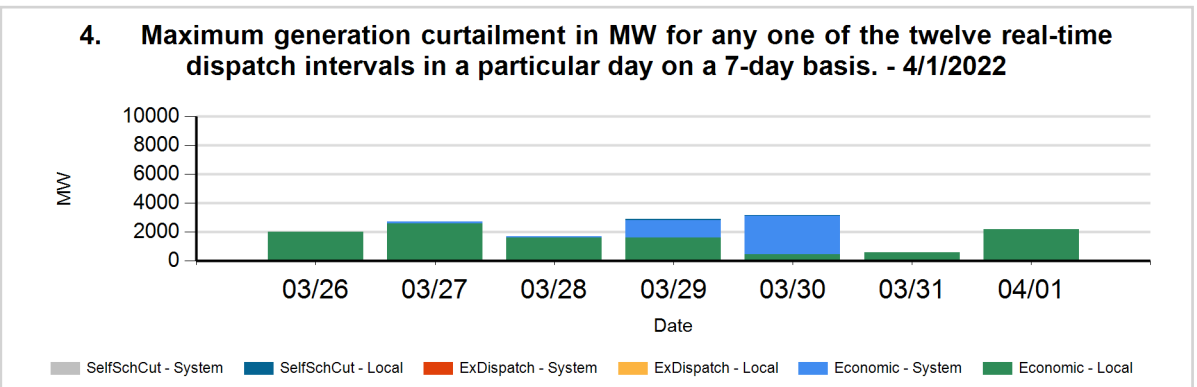
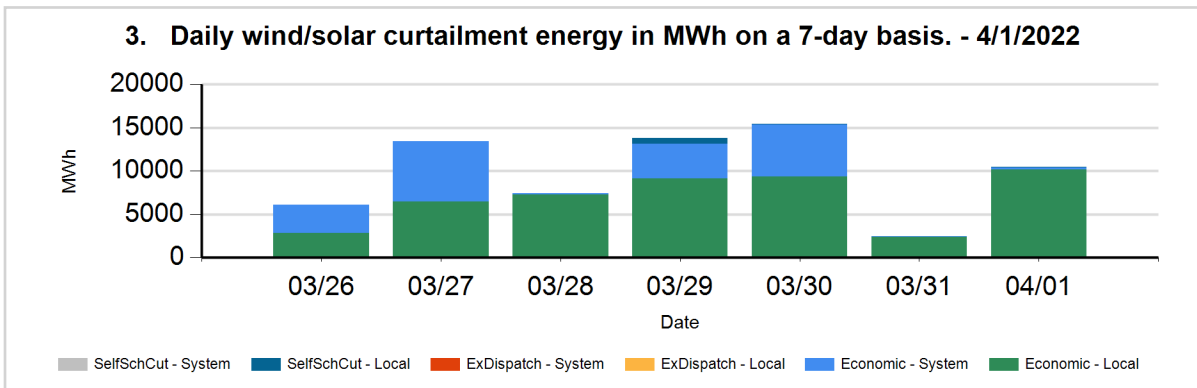
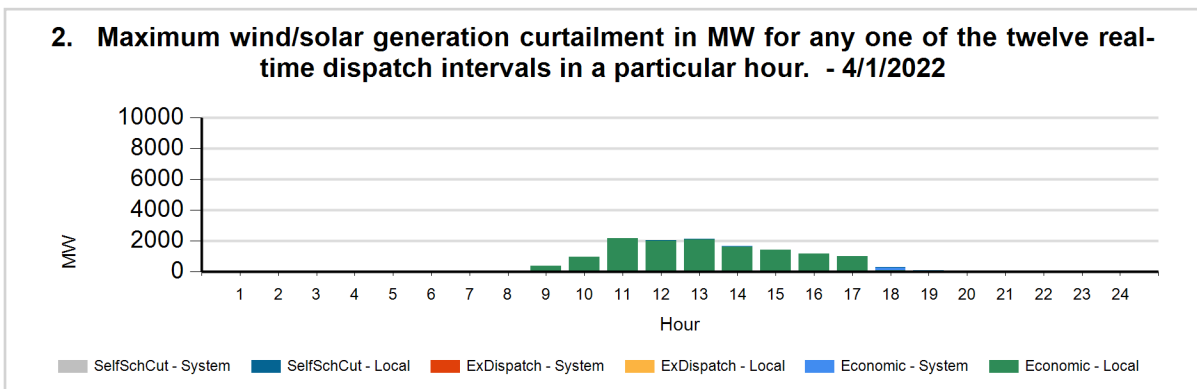
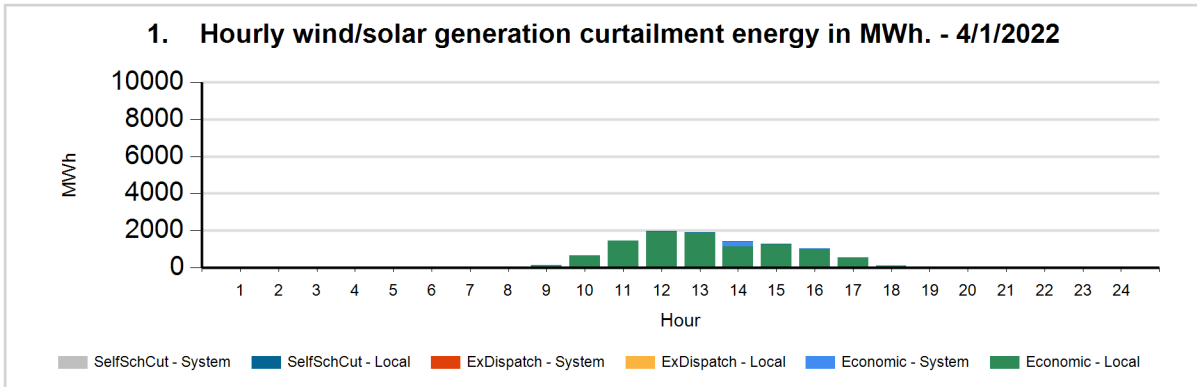
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

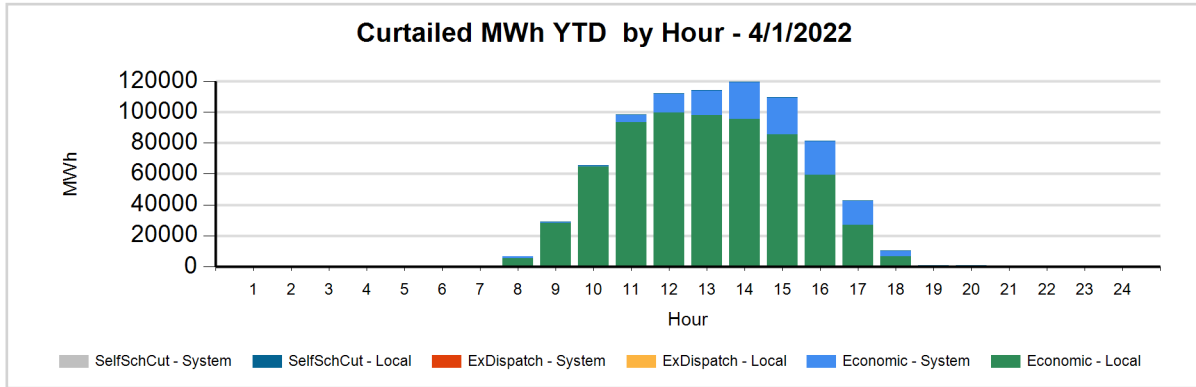
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

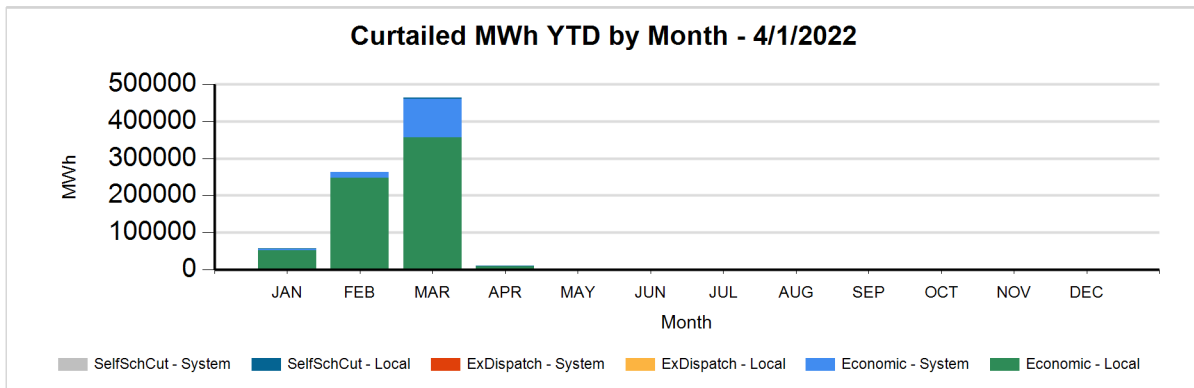
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/1/2022
LocalEconomic	664,700
LocalSelfSchCut	3,855
SystemEconomic	124,773
TOTAL	793,328

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/01	8	Economic	Local	SOLR	18	39
04/01	9	Economic	Local	SOLR	124	369
04/01	9	Economic	Local	WIND	1	13
04/01	9	Economic	System	SOLR	1	
04/01	10	Economic	Local	SOLR	652	944
04/01	11	Economic	Local	SOLR	1446	2136
04/01	11	Economic	Local	WIND	6	17
04/01	12	Economic	Local	SOLR	1956	2039
04/01	12	Economic	Local	WIND	8	8
04/01	12	SelfSchCut	Local	SOLR	1	2
04/01	13	Economic	Local	SOLR	1889	2124
04/01	13	SelfSchCut	Local	SOLR	2	4
04/01	14	Economic	Local	SOLR	1152	1645
04/01	14	Economic	Local	WIND	3	
04/01	14	Economic	System	SOLR	256	11
04/01	14	Economic	System	WIND	1	
04/01	14	SelfSchCut	Local	SOLR	1	
04/01	15	Economic	Local	SOLR	1257	1403
04/01	15	Economic	Local	WIND	1	9
04/01	15	Economic	System	SOLR	1	
04/01	15	SelfSchCut	Local	SOLR	1	
04/01	16	Economic	Local	SOLR	1023	1177
04/01	16	Economic	Local	WIND	1	
04/01	16	Economic	System	SOLR	12	
04/01	17	Economic	Local	SOLR	521	988
04/01	17	Economic	Local	WIND	1	2
04/01	17	Economic	System	SOLR	17	
04/01	18	Economic	Local	SOLR	61	91
04/01	18	Economic	System	SOLR	31	200
04/01	18	Economic	System	WIND	0	
04/01	18	SelfSchCut	Local	SOLR	1	7

04/01	19	Economic	Local	SOLR	20	90
04/01	19	Economic	Local	WIND	1	
04/01	19	Economic	System	SOLR	1	
04/01	19	SelfSchCut	Local	SOLR	1	6
04/01	20	Economic	System	WIND	1	4
04/01	21	Economic	Local	WIND	1	10

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).