

Wind and Solar Curtailment April 03, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

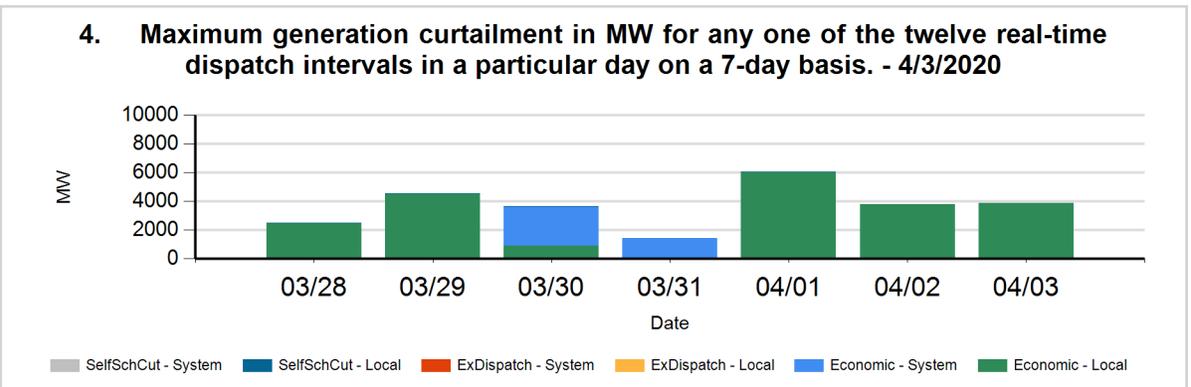
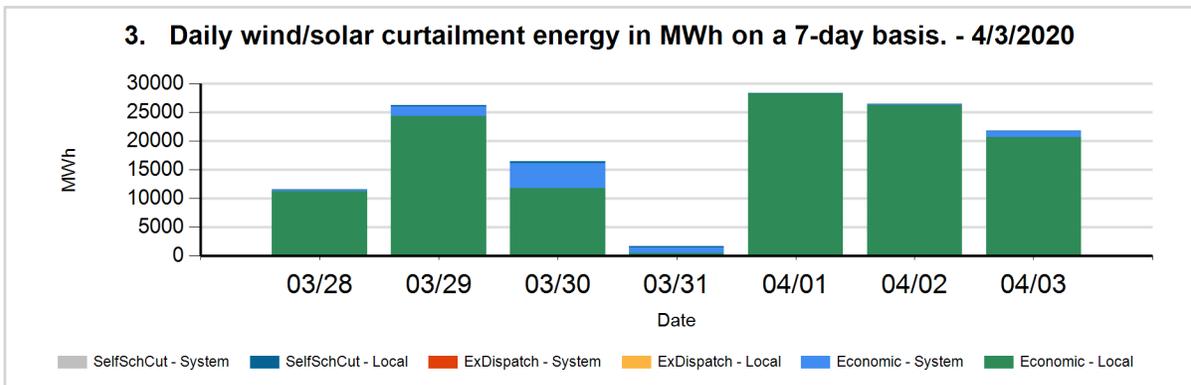
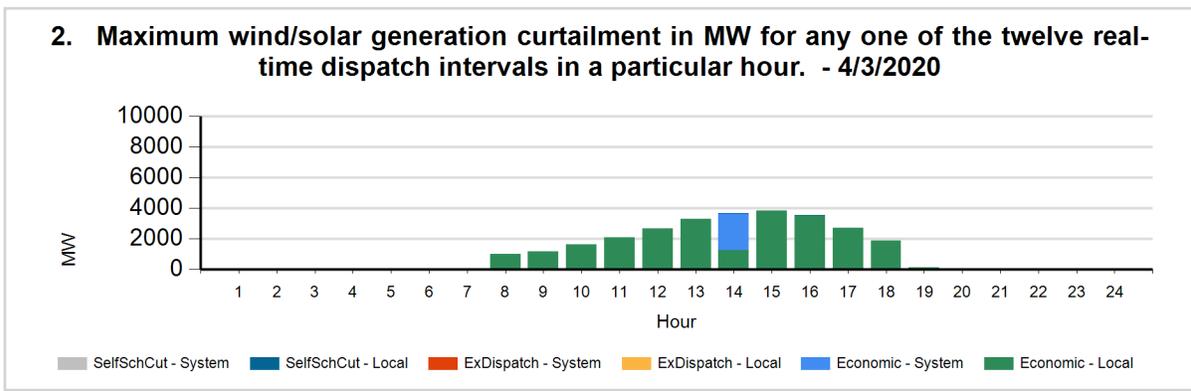
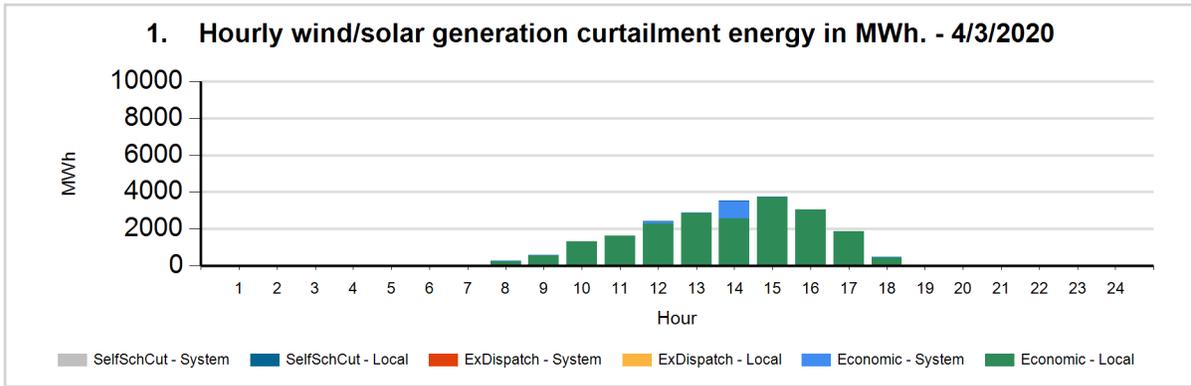
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

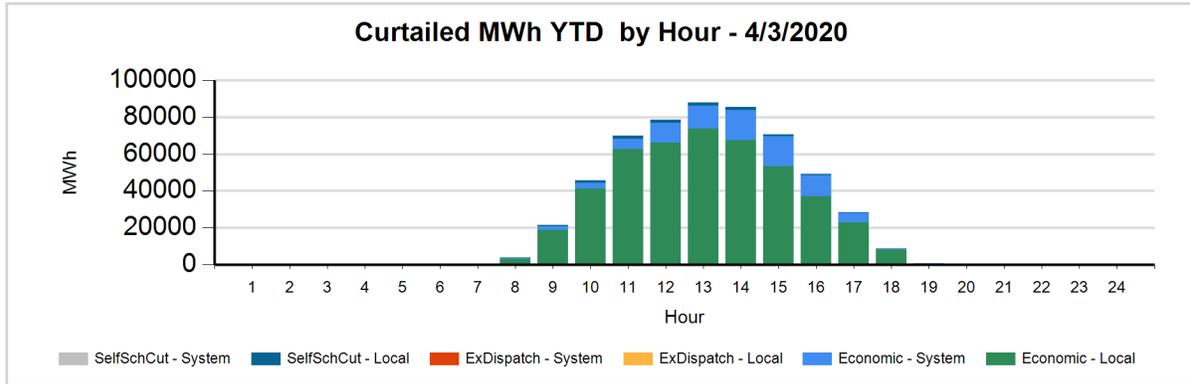
⁴For more information on oversupply conditions, please see:

https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

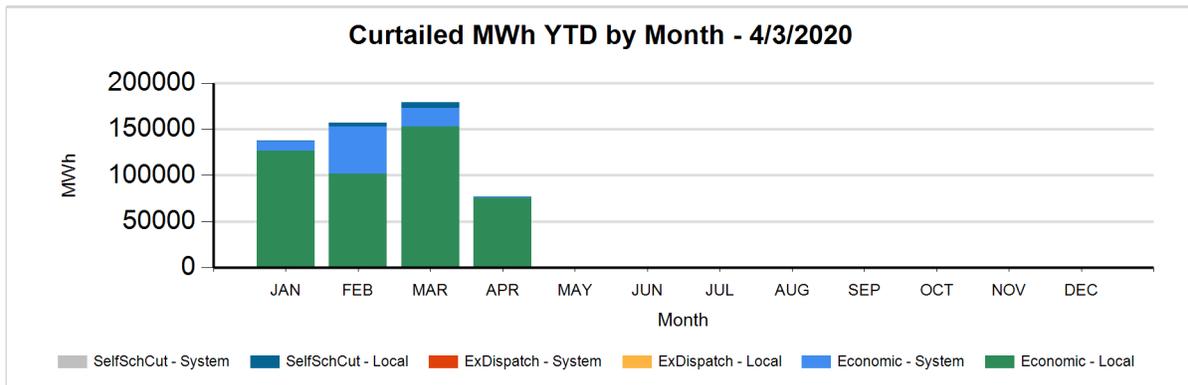
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/3/2020
LocalEconomic	456,101
LocalSelfSchCut	10,907
SystemEconomic	83,670
TOTAL	550,677

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/03	8	Economic	Local	SOLR	262	985
04/03	8	Economic	Local	WIND	15	32
04/03	8	Economic	System	SOLR	7	
04/03	9	Economic	Local	SOLR	558	1172
04/03	9	Economic	Local	WIND	7	8
04/03	9	Economic	System	SOLR	18	
04/03	10	Economic	Local	SOLR	1270	1591
04/03	10	Economic	Local	WIND	47	46
04/03	11	Economic	Local	SOLR	1601	2087
04/03	11	Economic	Local	WIND	7	
04/03	12	Economic	Local	SOLR	2229	2606
04/03	12	Economic	Local	WIND	53	50
04/03	12	Economic	System	SOLR	137	
04/03	12	Economic	System	WIND	2	
04/03	12	SelfSchCut	Local	SOLR	2	
04/03	13	Economic	Local	SOLR	2834	3239
04/03	13	Economic	Local	WIND	42	55
04/03	13	SelfSchCut	Local	SOLR	1	
04/03	14	Economic	Local	SOLR	2512	1199
04/03	14	Economic	Local	WIND	61	50
04/03	14	Economic	System	SOLR	928	2397
04/03	14	Economic	System	WIND	6	15
04/03	14	SelfSchCut	Local	SOLR	4	5
04/03	15	Economic	Local	SOLR	3636	3707
04/03	15	Economic	Local	WIND	86	142
04/03	15	SelfSchCut	Local	SOLR	2	
04/03	16	Economic	Local	SOLR	2960	3484
04/03	16	Economic	Local	WIND	72	70
04/03	16	SelfSchCut	Local	SOLR	0	2
04/03	17	Economic	Local	SOLR	1794	2655
04/03	17	Economic	Local	WIND	69	57

04/03	18	Economic	Local	SOLR	483	1860
04/03	18	Economic	Local	WIND	7	21
04/03	18	Economic	System	SOLR	6	
04/03	19	Economic	Local	SOLR	15	119
04/03	19	Economic	System	SOLR	2	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.