

Wind and Solar Curtailment April 03, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

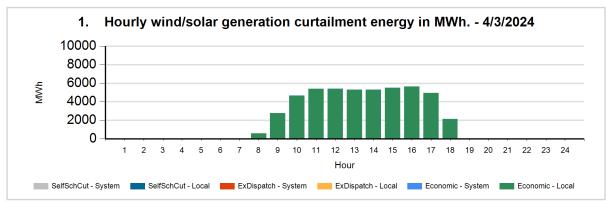
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

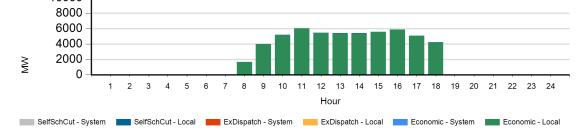
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

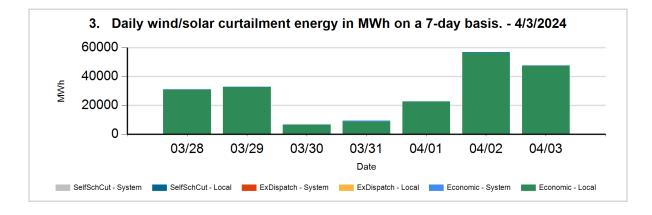


The following charts show the daily and 7-day wind and solar curtailment by category, if any.

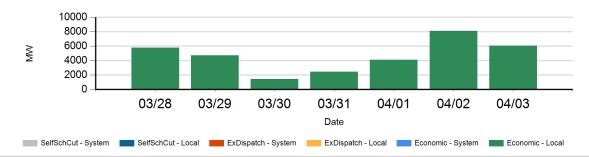


2. Maximum wind/solar generation curtailment in MW for any one of the twelve realtime dispatch intervals in a particular hour. - 4/3/2024



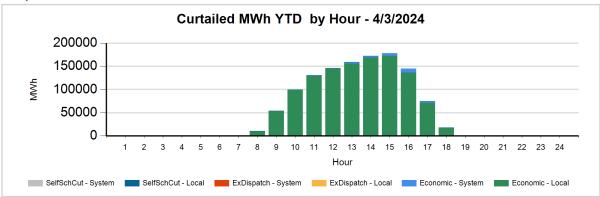


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 4/3/2024

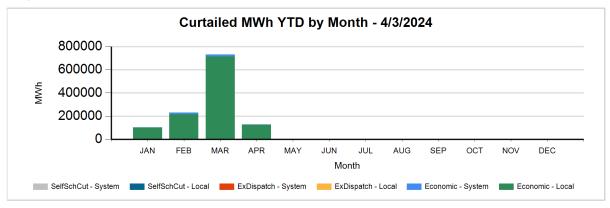




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/3/2024
LocalEconomic	1,157,186
LocalSelfSchCut	523
SystemEconomic	29,748
TOTAL	1,187,457



Data used to produce hourly chart

TAILED MW	CURTAILED MWH CU	FUEL TYPE	REASON	U CURT TYPE	HOU R	DATE
1	4	SOLR	Local	7 Economic	7	04/03
166	566	SOLR	Local	8 Economic	8	04/03
	3	WIND	Local	8 Economic	8	04/03
4008	2762	SOLR	Local	9 Economic	9	04/03
	3	WIND	Local	9 Economic	9	04/03
	0	SOLR	Local	9 SelfSchCut	9	04/03
516	4659	SOLR	Local	0 Economic	10	04/03
1	9	WIND	Local	0 Economic	10	04/03
3	9	WIND	System	0 Economic	10	04/03
604	5402	SOLR	Local	1 Economic	11	04/03
1	10	WIND	Local	1 Economic	11	04/03
545	5378	SOLR	Local	2 Economic	12	04/03
1	22	WIND	Local	2 Economic	12	04/03
	2	SOLR	Local	2 SelfSchCut	12	04/03
538	5257	SOLR	Local	3 Economic	13	04/03
4	44	WIND	Local	3 Economic	13	04/03
	2	SOLR	Local	3 SelfSchCut	13	04/03
529	5192	SOLR	Local	4 Economic	14	04/03
12	94	WIND	Local	4 Economic	14	04/03
	5	SOLR	Local	4 SelfSchCut	14	04/03
538	5325	SOLR	Local	5 Economic	15	04/03
188	165	WIND	Local	5 Economic	15	04/03
	2	SOLR	Local	5 SelfSchCut	15	04/03
556	5326	SOLR	Local	6 Economic	16	04/03
30	310	WIND	Local	6 Economic	16	04/03
472	4535	SOLR	Local	7 Economic	17	04/03
37	404	WIND	Local	7 Economic	17	04/03
379	1903	SOLR	Local	8 Economic	18	04/03
45	250	WIND	Local	8 Economic	18	04/03
1	3	SOLR	System	8 Economic	18	04/03
1	1	WIND	Local	24 Economic	24	04/03



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.