

Wind and Solar Curtailment April 07, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

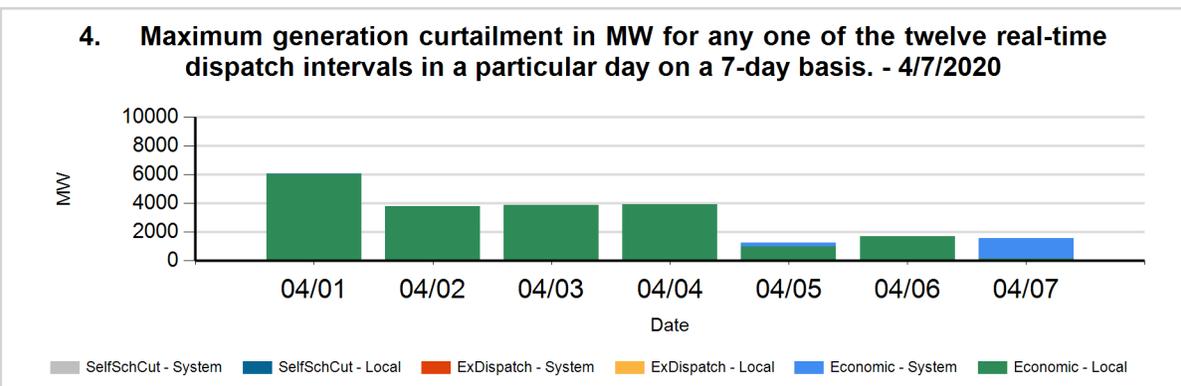
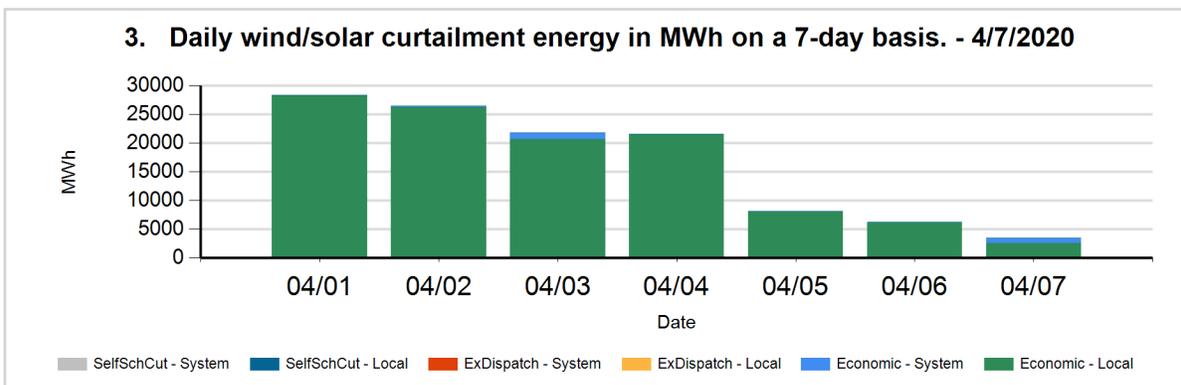
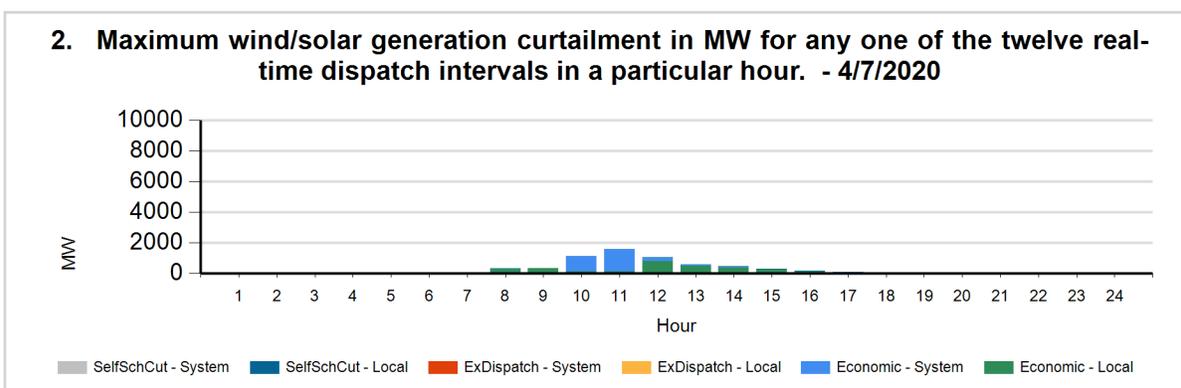
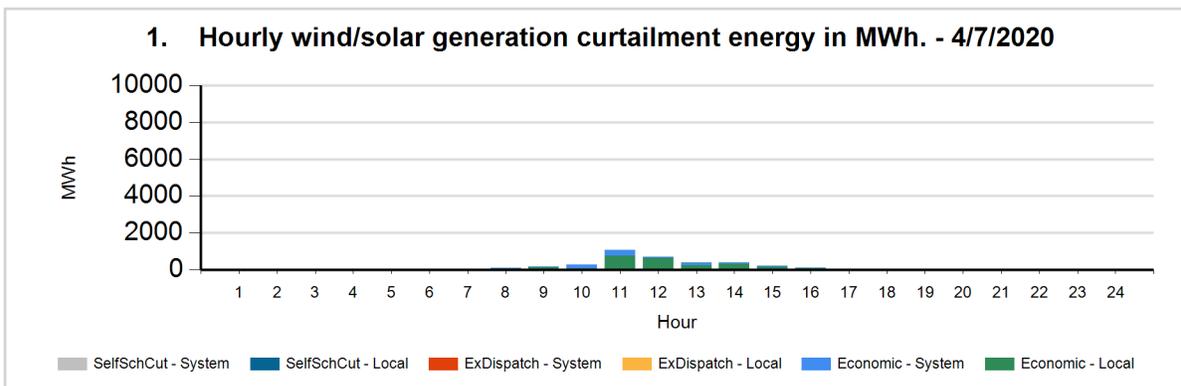
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

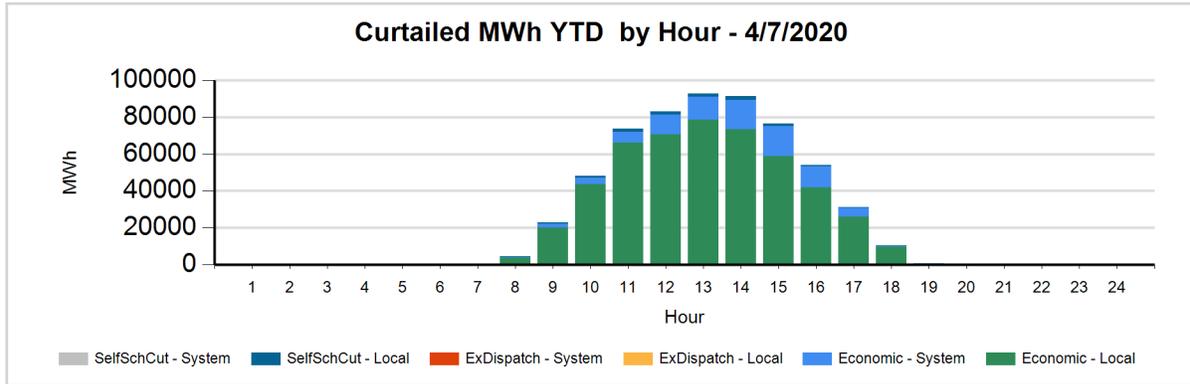
⁴For more information on oversupply conditions, please see:

https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

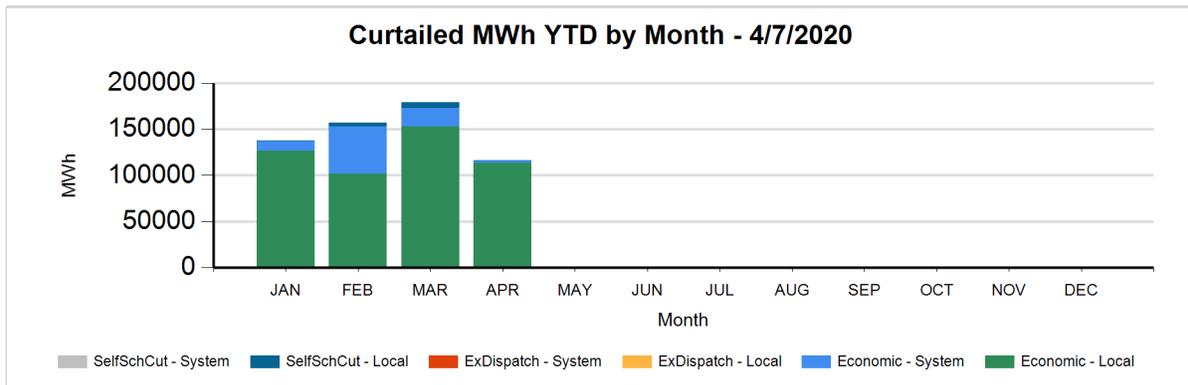
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/7/2020
LocalEconomic	494,348
LocalSelfSchCut	11,030
SystemEconomic	84,695
TOTAL	590,074

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/07	6	Economic	Local	WIND	33	39
04/07	7	Economic	Local	WIND	7	32
04/07	8	Economic	Local	SOLR	91	276
04/07	8	Economic	Local	WIND	0	5
04/07	8	Economic	System	SOLR	13	47
04/07	9	Economic	Local	SOLR	149	341
04/07	9	Economic	System	SOLR	21	
04/07	10	Economic	Local	SOLR	43	107
04/07	10	Economic	Local	WIND	6	
04/07	10	Economic	System	SOLR	209	1005
04/07	10	Economic	System	WIND	4	9
04/07	11	Economic	Local	SOLR	735	117
04/07	11	Economic	Local	WIND	7	
04/07	11	Economic	System	SOLR	338	1442
04/07	11	Economic	System	WIND	1	8
04/07	11	SelfSchCut	Local	SOLR	0	
04/07	12	Economic	Local	SOLR	600	789
04/07	12	Economic	Local	WIND	6	6
04/07	12	Economic	System	SOLR	86	226
04/07	12	Economic	System	WIND	0	
04/07	12	SelfSchCut	Local	SOLR	5	8
04/07	13	Economic	Local	SOLR	229	491
04/07	13	Economic	Local	WIND	3	6
04/07	13	Economic	System	SOLR	136	87
04/07	13	Economic	System	WIND	3	1
04/07	13	SelfSchCut	Local	SOLR	6	
04/07	14	Economic	Local	SOLR	329	401
04/07	14	Economic	System	SOLR	12	28
04/07	14	SelfSchCut	Local	SOLR	27	33
04/07	15	Economic	Local	SOLR	171	236
04/07	15	Economic	System	SOLR	1	

04/07	15	SelfSchCut	Local	SOLR	36	44
04/07	16	Economic	Local	SOLR	86	139
04/07	16	Economic	System	SOLR	3	
04/07	16	SelfSchCut	Local	SOLR	14	39
04/07	17	Economic	Local	SOLR	32	85
04/07	17	SelfSchCut	Local	SOLR	4	7
04/07	18	Economic	Local	SOLR	5	17
04/07	19	Economic	Local	SOLR	1	6

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.