

Wind and Solar Curtailment April 16, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

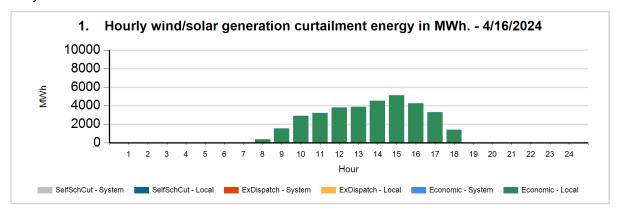
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

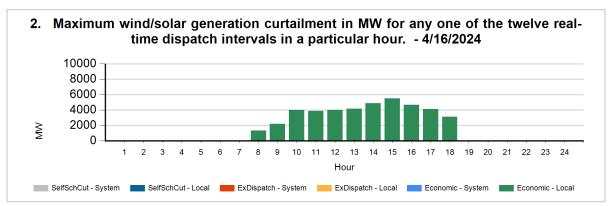
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

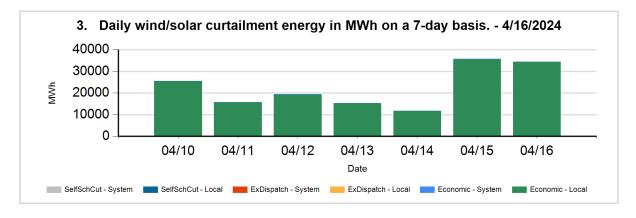
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

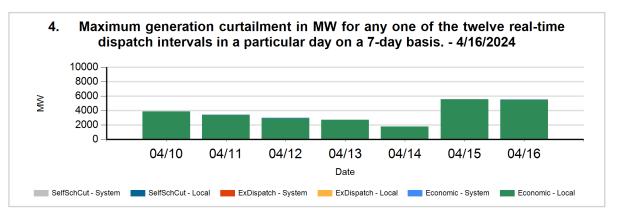


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



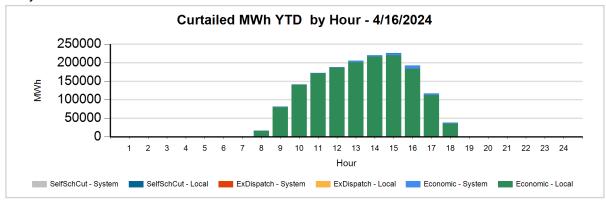




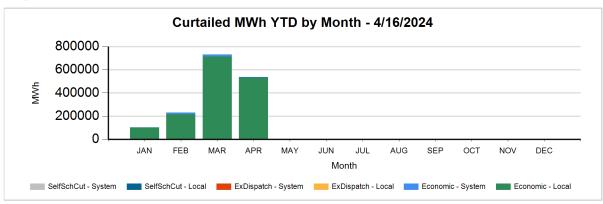




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/16/2024
LocalEconomic	1,561,859
LocalSelfSchCut	874
SystemEconomic	33,464
TOTAL	1,596,197



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/16	8	Economic	Local	SOLR	358	1335
04/16	8	Economic	Local	WIND	7	8
04/16	9	Economic	Local	SOLR	1543	2098
04/16	9	Economic	Local	WIND	18	77
04/16	9	Economic	System	SOLR	5	17
04/16	10	Economic	Local	SOLR	2808	3875
04/16	10	Economic	Local	WIND	69	131
04/16	10	Economic	System	SOLR	22	
04/16	10	SelfSchCut	Local	SOLR	1	5
04/16	11	Economic	Local	SOLR	3111	3710
04/16	11	Economic	Local	WIND	106	166
04/16	11	SelfSchCut	Local	SOLR	2	
04/16	12	Economic	Local	SOLR	3670	3842
04/16	12	Economic	Local	WIND	119	175
04/16	12	SelfSchCut	Local	SOLR	4	
04/16	13	Economic	Local	SOLR	3763	4058
04/16	13	Economic	Local	WIND	112	99
04/16	13	SelfSchCut	Local	SOLR	3	
04/16	14	Economic	Local	SOLR	4388	4698
04/16	14	Economic	Local	WIND	129	181
04/16	14	SelfSchCut	Local	SOLR	4	12
04/16	15	Economic	Local	SOLR	5015	5372
04/16	15	Economic	Local	WIND	104	107
04/16	15	SelfSchCut	Local	SOLR	6	11
04/16	16	Economic	Local	SOLR	4175	4579
04/16	16	Economic	Local	WIND	74	82
04/16	16	Economic	System	WIND	0	
04/16	16	SelfSchCut	Local	SOLR	2	10
04/16	17	Economic	Local	SOLR	3174	4027
04/16	17	Economic	Local	WIND	78	92
04/16	17	Economic	System	SOLR	52	



04/16	17	Economic	System	WIND	2	
04/16	18	Economic	Local	SOLR	1368	3052
04/16	18	Economic	Local	WIND	45	66
04/16	18	Economic	System	SOLR	5	
04/16	19	Economic	Local	SOLR	9	26
04/16	19	Economic	System	SOLR	1	17

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.