

Wind and Solar Curtailment April 19, 2017

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

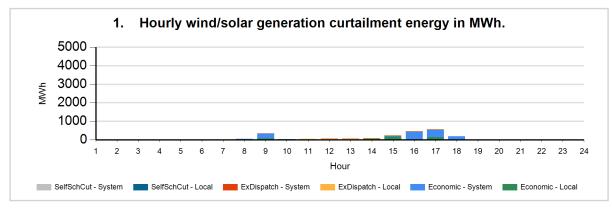
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

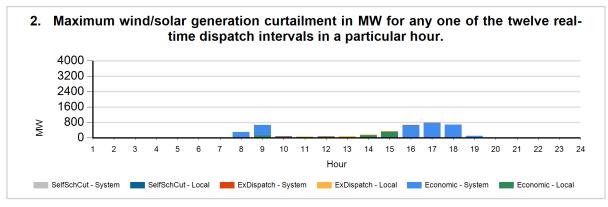
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

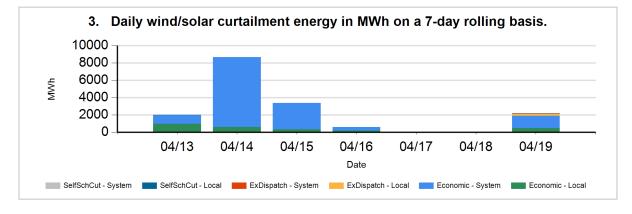
⁴For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>



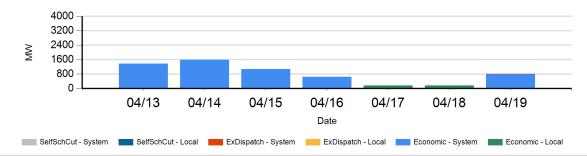
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.





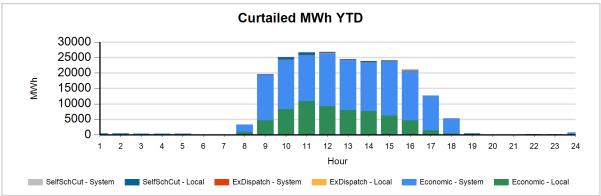


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day rolling basis.

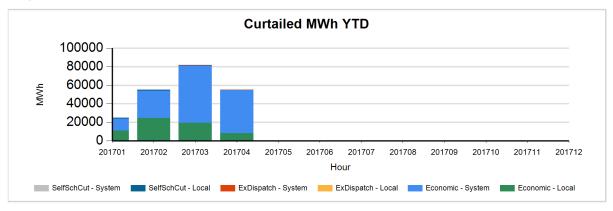




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	63,339
LocalExDispatch	272
LocalSelfSchCut	2,770
SystemEconomic	150,485
SystemExDispatch	74
SystemSelfSchCut	550
TOTAL	217,491



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/19	8	Economic	Local	SOLR	1	
04/19	8	Economic	System	SOLR	48	304
04/19	8	Economic	System	WIND	0	0
04/19	9	Economic	Local	SOLR	67	119
04/19	9	Economic	Local	WIND	0	
04/19	9	Economic	System	SOLR	270	544
04/19	9	Economic	System	WIND	0	0
04/19	9	ExDispatch	System	SOLR	2	
04/19	10	Economic	Local	SOLR	5	
04/19	10	Economic	System	SOLR	4	47
04/19	10	ExDispatch	Local	SOLR	16	
04/19	10	ExDispatch	System	SOLR	6	26
04/19	10	SelfSchCut	Local	SOLR	1	
04/19	11	Economic	Local	SOLR	21	39
04/19	11	ExDispatch	Local	SOLR	29	30
04/19	11	ExDispatch	Local	WIND	0	3
04/19	12	Economic	Local	SOLR	22	43
04/19	12	ExDispatch	Local	SOLR	33	30
04/19	12	ExDispatch	Local	WIND	0	
04/19	12	ExDispatch	System	SOLR	3	
04/19	12	ExDispatch	System	WIND	1	3
04/19	13	Economic	Local	SOLR	22	32
04/19	13	ExDispatch	Local	SOLR	41	43
04/19	13	ExDispatch	System	SOLR	2	
04/19	13	SelfSchCut	Local	SOLR	0	
04/19	14	Economic	Local	SOLR	42	128
04/19	14	ExDispatch	Local	SOLR	36	44
04/19	14	ExDispatch	System	SOLR	7	
04/19	15	Economic	Local	SOLR	172	307
04/19	15	Economic	System	SOLR	31	
04/19	15	Economic	System	WIND	1	



43	39	SOLR	Local	15 ExDispatch	15	04/19
	5	SOLR	System	15 ExDispatch	15	04/19
	6	SOLR	Local	16 Economic	16	04/19
637	419	SOLR	System	16 Economic	16	04/19
16	10	WIND	System	16 Economic	16	04/19
	24	SOLR	Local	16 ExDispatch	16	04/19
14	14	SOLR	System	16 ExDispatch	16	04/19
	0	SOLR	Local	16 SelfSchCut	16	04/19
	134	SOLR	Local	17 Economic	17	04/19
	2	WIND	Local	17 Economic	17	04/19
768	410	SOLR	System	17 Economic	17	04/19
8	5	WIND	System	17 Economic	17	04/19
	3	SOLR	Local	17 ExDispatch	17	04/19
12	11	SOLR	System	17 ExDispatch	17	04/19
	0	SOLR	Local	17 SelfSchCut	17	04/19
676	181	SOLR	System	18 Economic	18	04/19
6	3	WIND	System	18 Economic	18	04/19
	1	SOLR	Local	19 Economic	19	04/19
75	19	SOLR	System	19 Economic	19	04/19
19	3	WIND	System	19 Economic	19	04/19

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.