

Wind and Solar Curtailment April 28, 2017

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

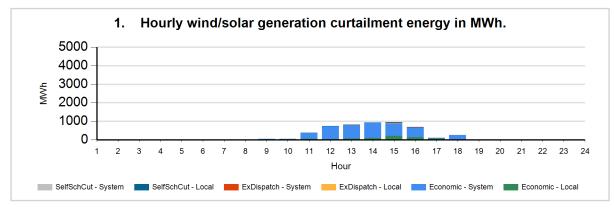
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

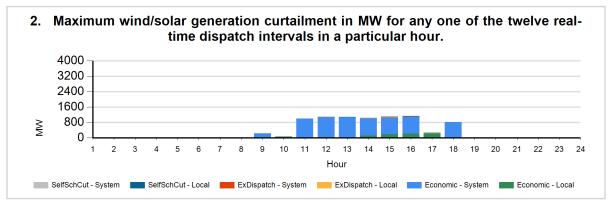
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

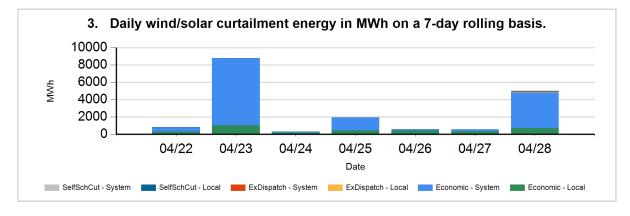
⁴For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>



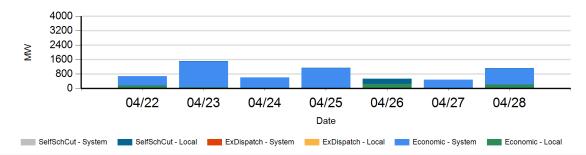
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.





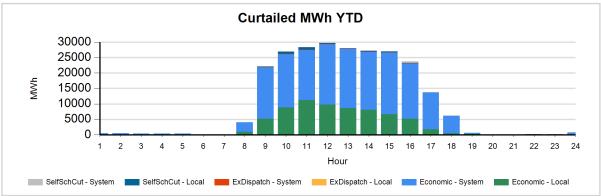


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day rolling basis.

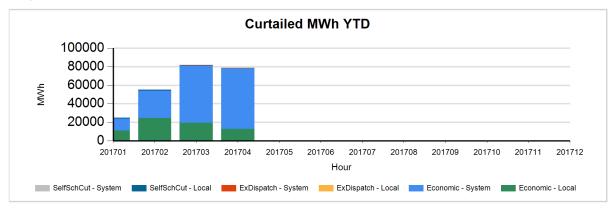




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	67,829
LocalExDispatch	369
LocalSelfSchCut	3,062
SystemEconomic	169,194
SystemExDispatch	99
SystemSelfSchCut	550
TOTAL	241,103



Data used to produce hourly chart

TAILED MW	CURTAILED MWH	FUEL TYPE	REASON	J CURT TYPE	HOU R	DATE
	0	SOLR	Local	8 Economic	8	04/28
6	1	SOLR	System	8 Economic	8	04/28
11	11	SOLR	Local	9 Economic	9	04/28
207	38	SOLR	System	9 Economic	9	04/28
21	6	WIND	System	9 Economic	9	04/28
67	40	SOLR	Local	10 Economic	10	04/28
	3	SOLR	System	10 Economic	10	04/28
21	42	SOLR	Local	11 Economic	11	04/28
908	309	SOLR	System	11 Economic	11	04/28
77	32	WIND	System	11 Economic	11	04/28
	2	SOLR	Local	11 SelfSchCut	11	04/28
35	36	SOLR	Local	12 Economic	12	04/28
1009	644	SOLR	System	12 Economic	12	04/28
44	43	WIND	System	12 Economic	12	04/28
16	11	SOLR	Local	12 ExDispatch	12	04/28
	2	SOLR	Local	12 SelfSchCut	12	04/28
10	58	SOLR	Local	13 Economic	13	04/28
	3	WIND	Local	13 Economic	13	04/28
1017	720	SOLR	System	13 Economic	13	04/28
33	23	WIND	System	13 Economic	13	04/28
17	17	SOLR	Local	13 ExDispatch	13	04/28
5	5	SOLR	Local	13 SelfSchCut	13	04/28
98	81	SOLR	Local	14 Economic	14	04/28
17	16	WIND	Local	14 Economic	14	04/28
890	812	SOLR	System	14 Economic	14	04/28
2	1	WIND	System	14 Economic	14	04/28
17	17	SOLR	Local	14 ExDispatch	14	04/28
10	8	SOLR	Local	14 SelfSchCut	14	04/28
21	49	SOLR	Local	15 Economic	15	04/28
167	152	WIND	Local	15 Economic	15	04/28
858	686	SOLR	System	15 Economic	15	04/28



	0	WIND	System	Economic	15	04/28
			-			
17	17	SOLR	Local	5 ExDispatch	15	04/28
14	6	SOLR	System	5 ExDispatch	15	04/28
0	0	WIND	System	5 ExDispatch	15	04/28
2	3	SOLR	Local	5 SelfSchCut	15	04/28
27	38	WIND	Local	5 SelfSchCut	15	04/28
86	56	SOLR	Local	Economic	16	04/28
124	85	WIND	Local	8 Economic	16	04/28
876	514	SOLR	System	8 Economic	16	04/28
13	5	WIND	System	6 Economic	16	04/28
17	10	SOLR	Local	ExDispatch	16	04/28
2	9	SOLR	System	ExDispatch	16	04/28
7	6	SOLR	Local	SelfSchCut	16	04/28
204	40	SOLR	Local	Economic	17	04/28
33	31	WIND	Local	Economic	17	04/28
	20	SOLR	System	Economic	17	04/28
16	5	SOLR	Local	ZexDispatch	17	04/28
	4	SOLR	System	ZexDispatch	17	04/28
5	4	SOLR	Local	SelfSchCut	17	04/28
	6	SOLR	Local	B Economic	18	04/28
	2	WIND	Local	B Economic	18	04/28
809	252	SOLR	System	B Economic	18	04/28
12	2	WIND	System	B Economic	18	04/28
7	1	SOLR	Local	Economic	19	04/28
	1	SOLR	System	Economic	19	04/28

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.

