

Wind and Solar Curtailment April 29, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

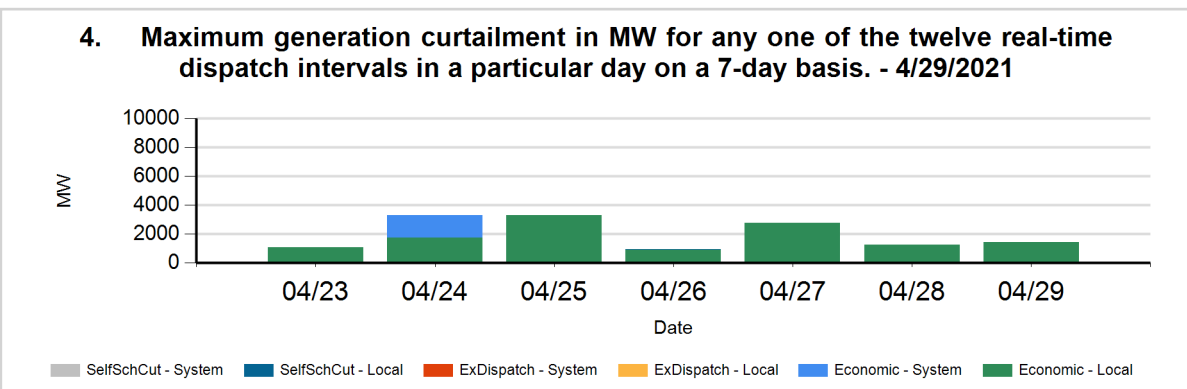
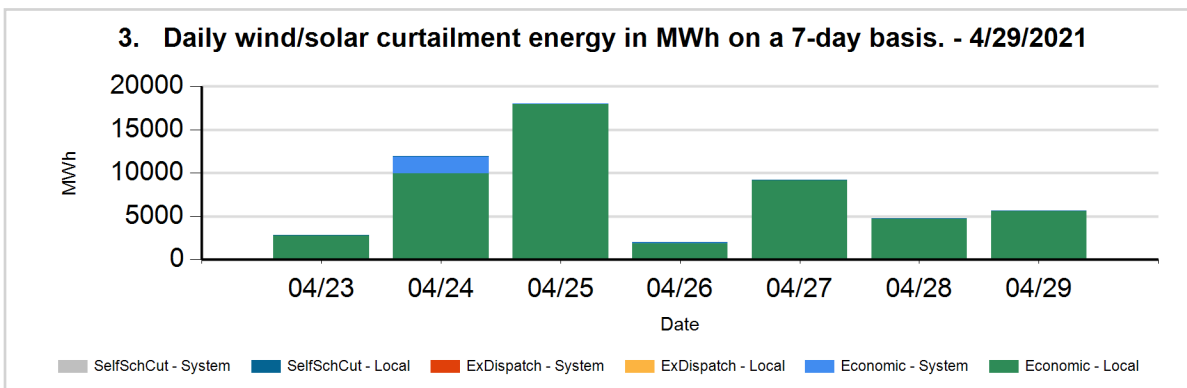
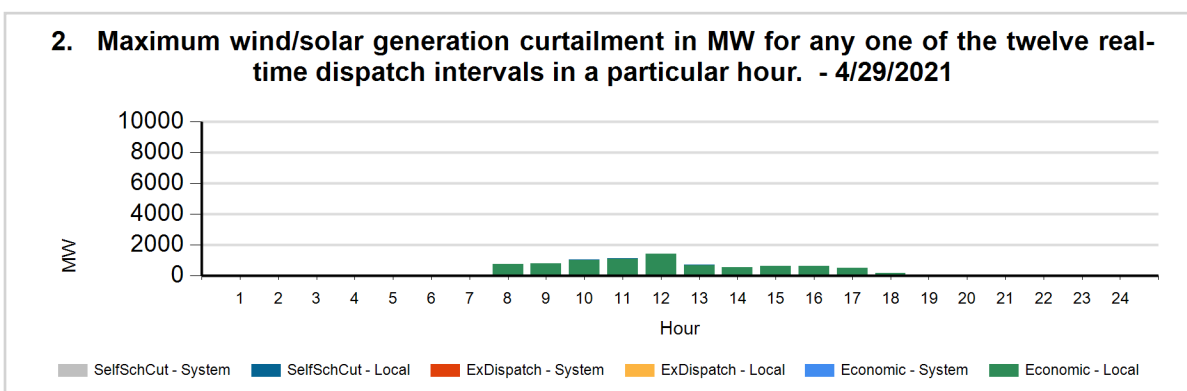
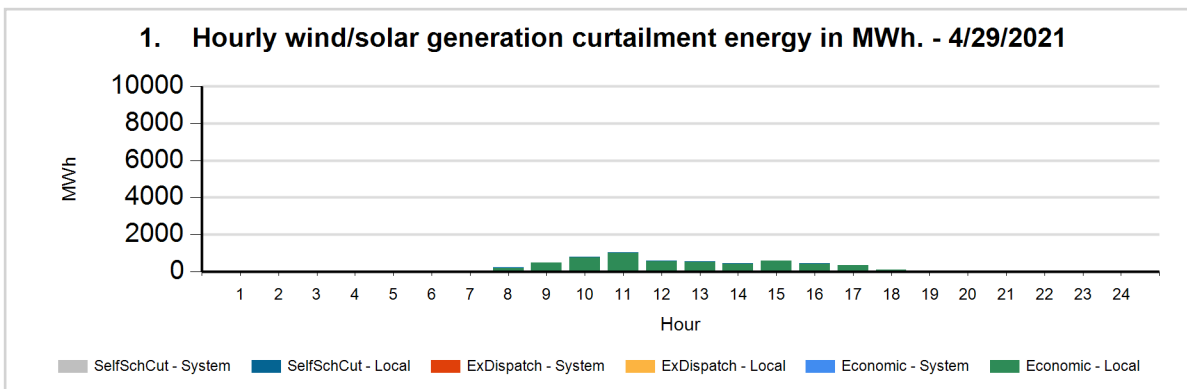
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

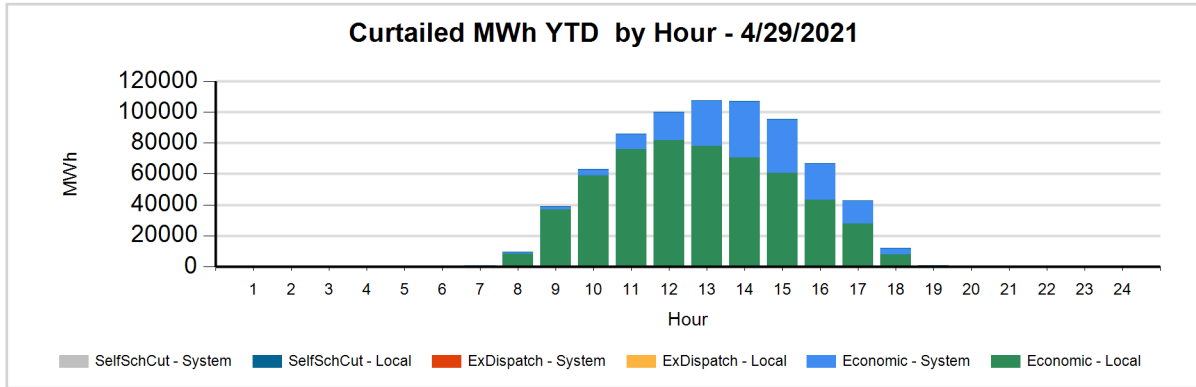
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

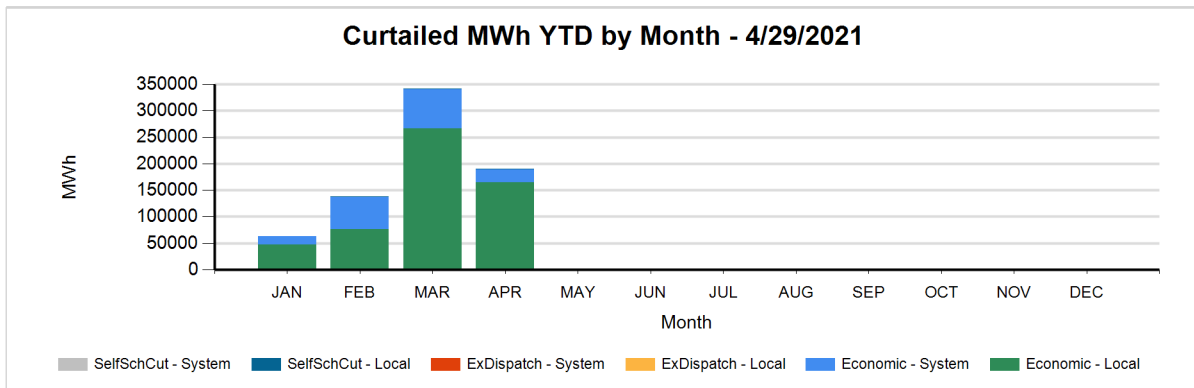
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/29/2021
LocalEconomic	553,362
LocalSelfSchCut	2,481
SystemEconomic	176,441
TOTAL	732,284

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/29	2	Economic	Local	WIND	4	12
04/29	3	Economic	Local	WIND	1	3
04/29	7	Economic	Local	SOLR	7	44
04/29	8	Economic	Local	SOLR	242	761
04/29	8	Economic	Local	WIND	8	
04/29	8	Economic	System	SOLR	1	
04/29	9	Economic	Local	SOLR	438	762
04/29	9	Economic	Local	WIND	57	6
04/29	9	Economic	System	SOLR	0	
04/29	10	Economic	Local	SOLR	730	948
04/29	10	Economic	Local	WIND	50	86
04/29	10	SelfSchCut	Local	SOLR	3	7
04/29	11	Economic	Local	SOLR	908	1006
04/29	11	Economic	Local	WIND	113	114
04/29	11	SelfSchCut	Local	SOLR	3	9
04/29	12	Economic	Local	SOLR	556	1177
04/29	12	Economic	Local	WIND	30	241
04/29	12	SelfSchCut	Local	SOLR	2	
04/29	13	Economic	Local	SOLR	534	679
04/29	13	SelfSchCut	Local	SOLR	2	12
04/29	14	Economic	Local	SOLR	435	513
04/29	14	Economic	Local	WIND	23	27
04/29	14	SelfSchCut	Local	SOLR	3	
04/29	15	Economic	Local	SOLR	547	609
04/29	15	Economic	Local	WIND	42	12
04/29	15	Economic	System	SOLR	0	
04/29	16	Economic	Local	SOLR	425	598
04/29	16	Economic	Local	WIND	8	12
04/29	16	SelfSchCut	Local	SOLR	1	
04/29	17	Economic	Local	SOLR	325	494
04/29	17	Economic	Local	WIND	3	12

04/29	17	Economic	System	SOLR	0	
04/29	17	SelfSchCut	Local	SOLR	0	
04/29	18	Economic	Local	SOLR	109	153
04/29	19	Economic	Local	SOLR	20	46
04/29	23	Economic	Local	WIND	7	15
04/29	24	Economic	Local	WIND	25	50

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.