

Wind and Solar Curtailment February 18, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

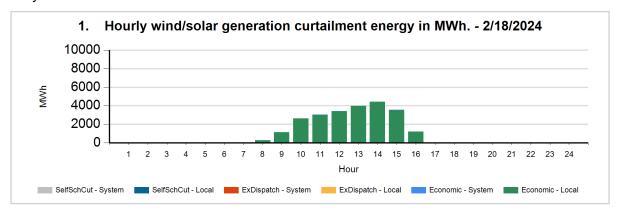
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

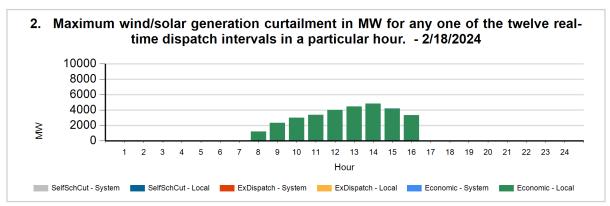
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

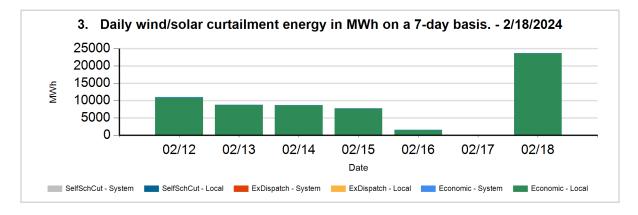
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

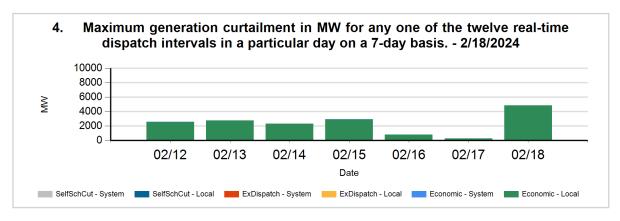


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



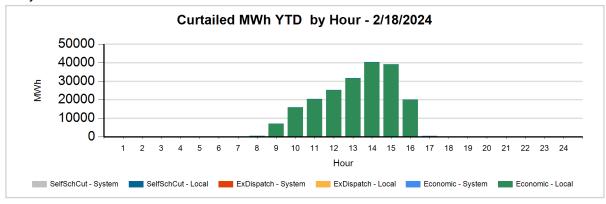




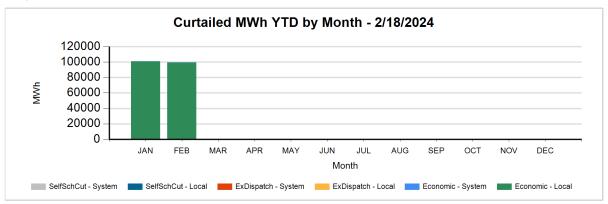




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/18/2024
LocalEconomic	199,878
LocalSelfSchCut	182
SystemEconomic	735
TOTAL	200,795



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/18	8	Economic	Local	SOLR	235	1141
02/18	8	Economic	Local	WIND	22	66
02/18	9	Economic	Local	SOLR	1077	2195
02/18	9	Economic	Local	WIND	77	127
02/18	10	Economic	Local	SOLR	2550	2868
02/18	10	Economic	Local	WIND	93	136
02/18	11	Economic	Local	SOLR	2802	3104
02/18	11	Economic	Local	WIND	226	266
02/18	11	Economic	System	WIND	1	
02/18	12	Economic	Local	SOLR	3079	3600
02/18	12	Economic	Local	WIND	351	406
02/18	12	Economic	System	WIND	2	
02/18	13	Economic	Local	SOLR	3521	3978
02/18	13	Economic	Local	WIND	461	491
02/18	14	Economic	Local	SOLR	3998	4335
02/18	14	Economic	Local	WIND	426	514
02/18	15	Economic	Local	SOLR	3199	3868
02/18	15	Economic	Local	WIND	373	314
02/18	15	Economic	System	WIND	3	16
02/18	16	Economic	Local	SOLR	1036	2922
02/18	16	Economic	Local	WIND	169	423
02/18	17	Economic	Local	SOLR	3	30

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.

