

Wind and Solar Curtailment February 25, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

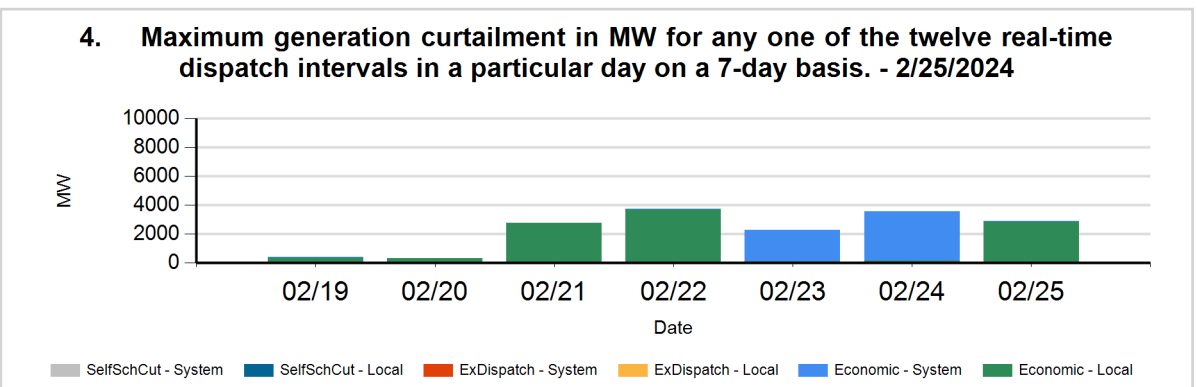
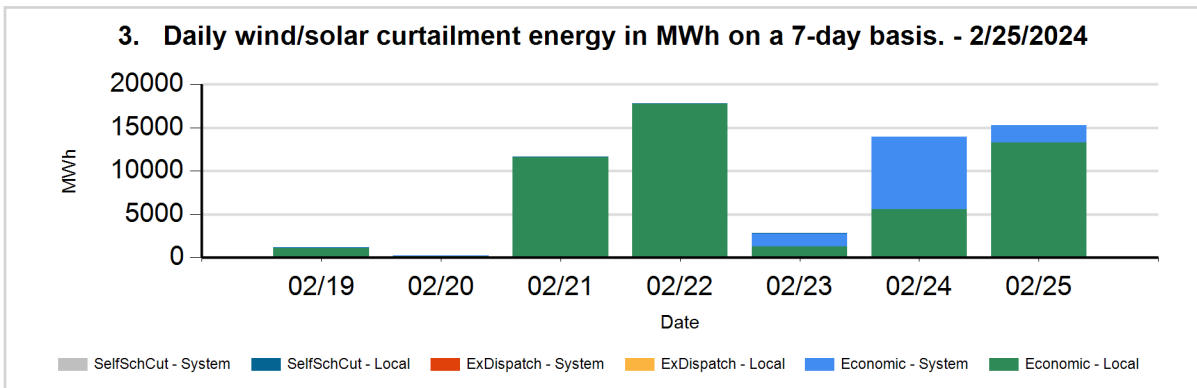
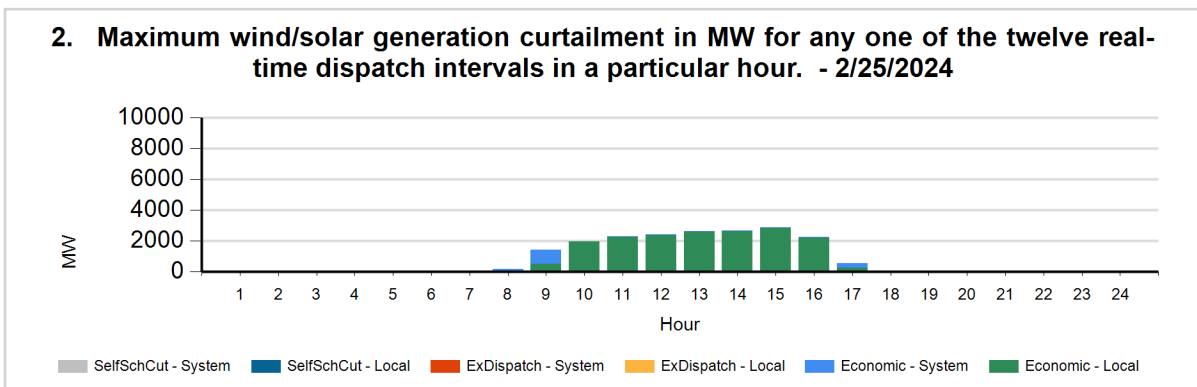
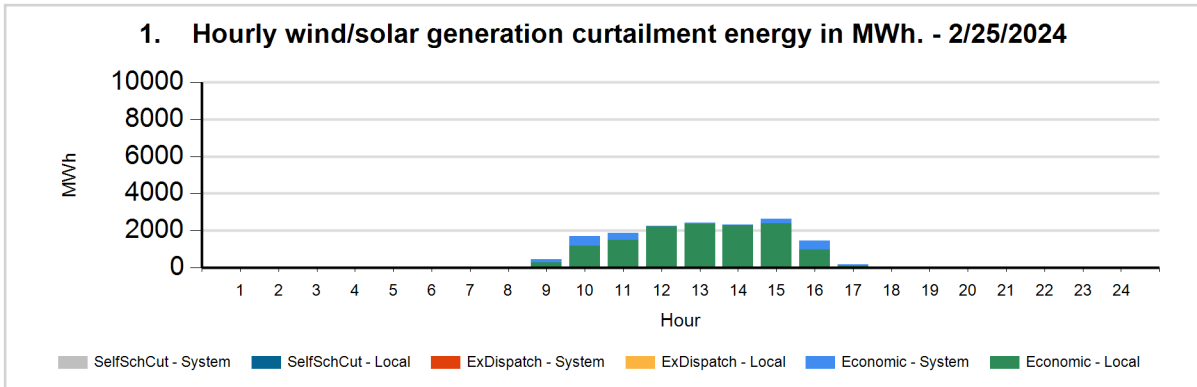
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

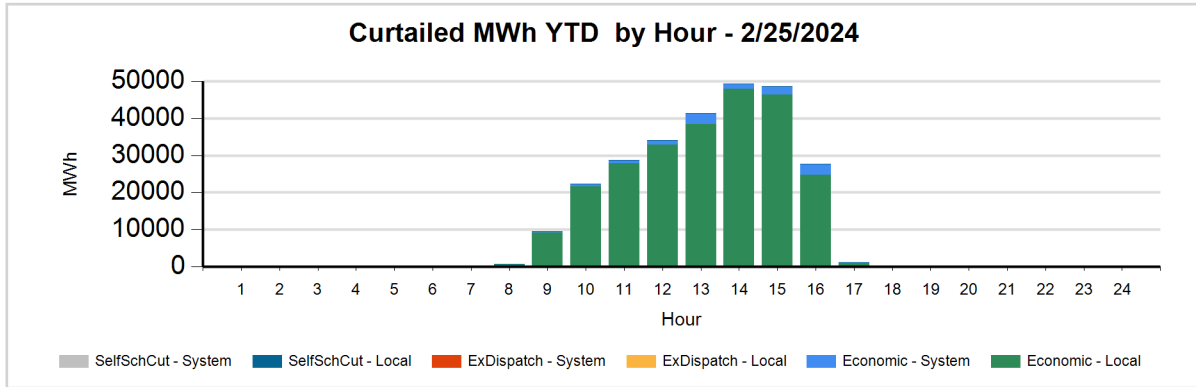
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

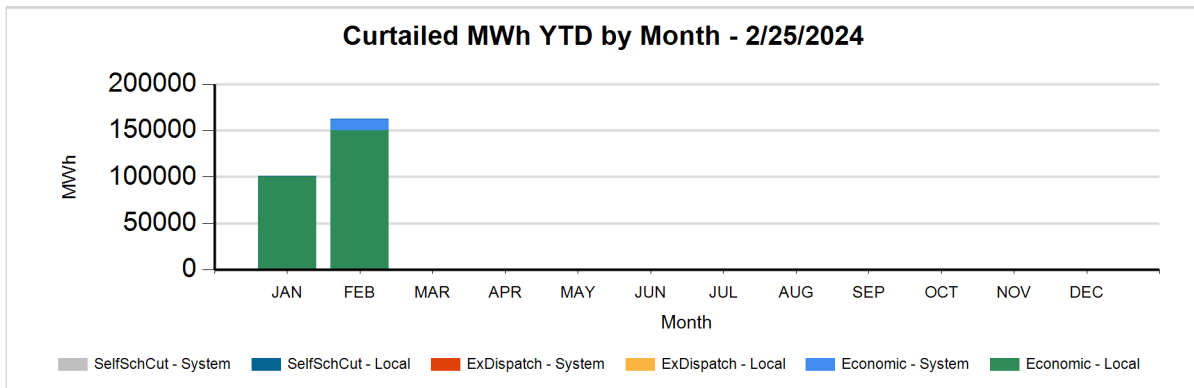
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/25/2024
LocalEconomic	250,662
LocalSelfSchCut	192
SystemEconomic	12,731
TOTAL	263,586

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/25	8	Economic	Local	SOLR	3	27
02/25	8	Economic	System	SOLR	25	118
02/25	8	Economic	System	WIND	1	2
02/25	9	Economic	Local	SOLR	261	481
02/25	9	Economic	System	SOLR	200	922
02/25	9	Economic	System	WIND	1	3
02/25	10	Economic	Local	SOLR	1173	1946
02/25	10	Economic	Local	WIND	5	5
02/25	10	Economic	System	SOLR	517	
02/25	10	Economic	System	WIND	2	
02/25	11	Economic	Local	SOLR	1458	2246
02/25	11	Economic	Local	WIND	23	57
02/25	11	Economic	System	SOLR	375	2
02/25	11	Economic	System	WIND	11	5
02/25	12	Economic	Local	SOLR	2164	2312
02/25	12	Economic	Local	WIND	80	101
02/25	12	Economic	System	SOLR	1	1
02/25	12	Economic	System	WIND	2	
02/25	13	Economic	Local	SOLR	2224	2435
02/25	13	Economic	Local	WIND	142	182
02/25	13	Economic	System	SOLR	56	2
02/25	13	Economic	System	WIND	14	13
02/25	14	Economic	Local	SOLR	2108	2484
02/25	14	Economic	Local	WIND	190	167
02/25	14	Economic	System	SOLR	1	1
02/25	14	Economic	System	WIND	6	11
02/25	15	Economic	Local	SOLR	2151	2633
02/25	15	Economic	Local	WIND	251	245
02/25	15	Economic	System	SOLR	179	1
02/25	15	Economic	System	WIND	43	2
02/25	16	Economic	Local	SOLR	894	2013

02/25	16	Economic	Local	WIND	86	216
02/25	16	Economic	System	SOLR	298	2
02/25	16	Economic	System	WIND	155	4
02/25	17	Economic	Local	SOLR	67	247
02/25	17	Economic	Local	WIND	16	
02/25	17	Economic	System	SOLR	44	103
02/25	17	Economic	System	WIND	50	187

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.