

Wind and Solar Curtailment July 18, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

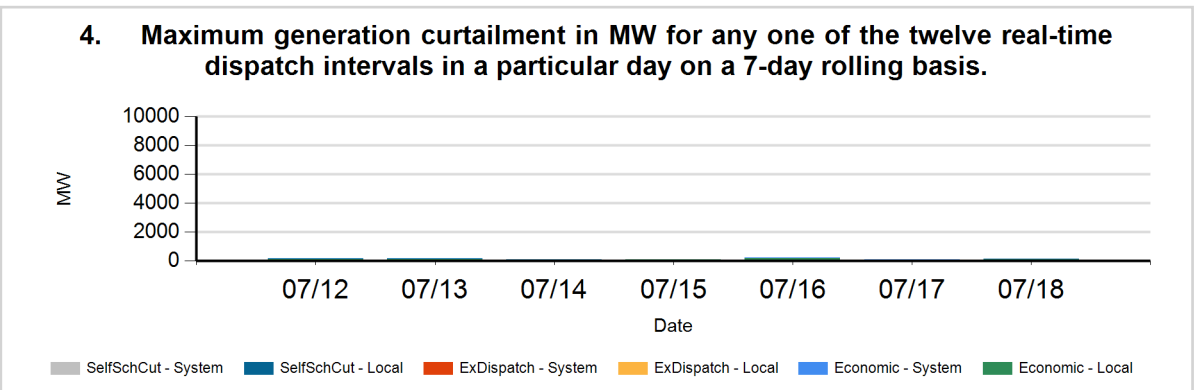
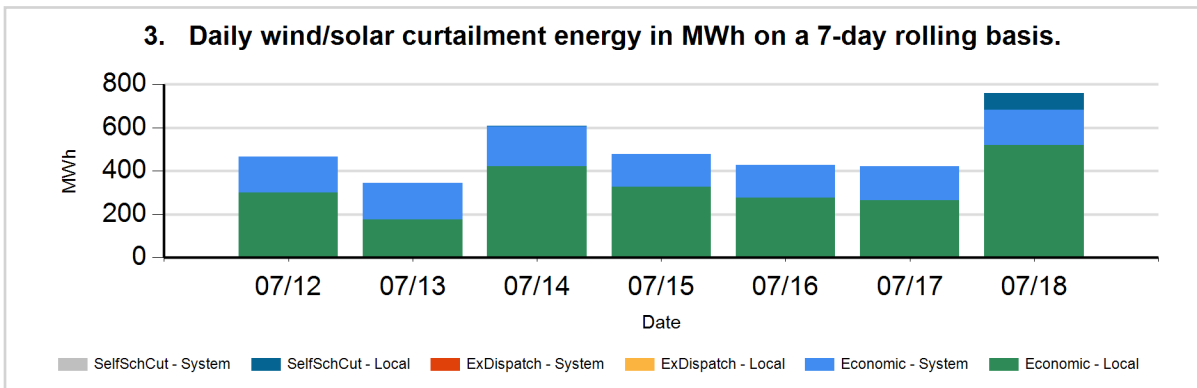
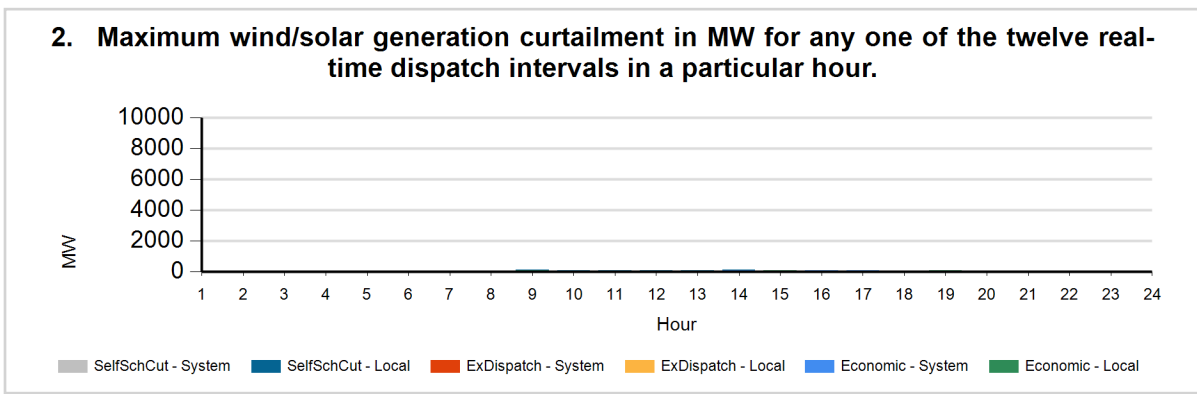
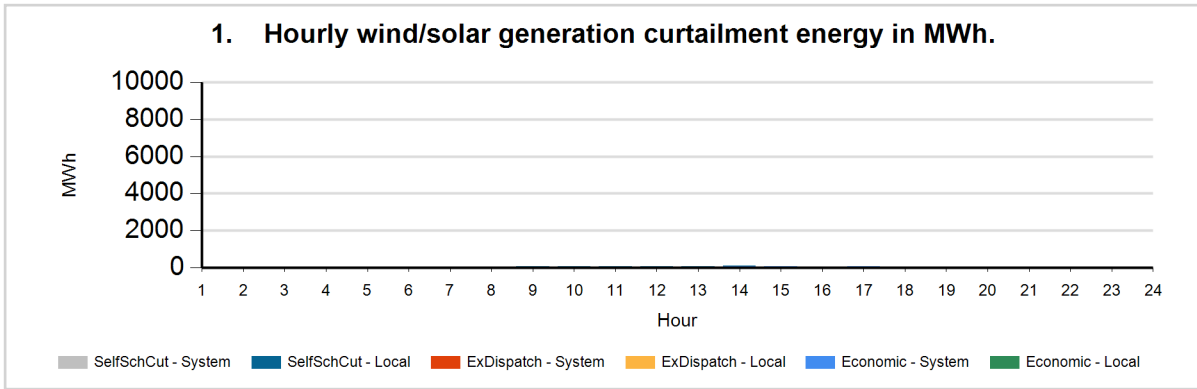
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

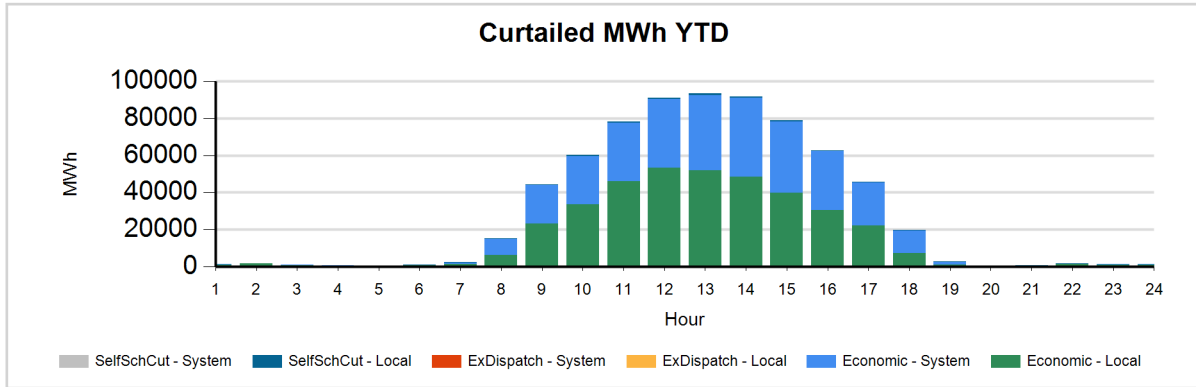
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

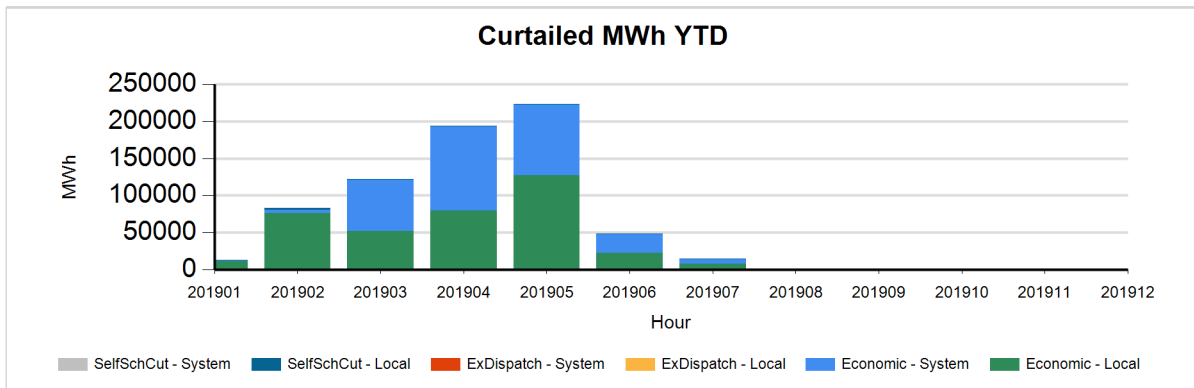
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	375,977
LocalSelfSchCut	5,841
SystemEconomic	315,768
TOTAL	697,585

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
07/18	7	Economic	System	SOLR	20	47
07/18	8	Economic	System	SOLR	8	33
07/18	9	Economic	Local	SOLR	46	102
07/18	9	SelfSchCut	Local	SOLR	14	21
07/18	10	Economic	Local	SOLR	40	29
07/18	10	Economic	System	SOLR	9	22
07/18	10	SelfSchCut	Local	SOLR	20	30
07/18	11	Economic	Local	SOLR	46	56
07/18	11	SelfSchCut	Local	SOLR	10	11
07/18	12	Economic	Local	SOLR	59	77
07/18	12	SelfSchCut	Local	SOLR	6	7
07/18	13	Economic	Local	SOLR	43	38
07/18	13	Economic	System	SOLR	17	23
07/18	13	SelfSchCut	Local	SOLR	15	22
07/18	14	Economic	Local	SOLR	67	60
07/18	14	Economic	System	SOLR	15	23
07/18	14	SelfSchCut	Local	SOLR	14	20
07/18	15	Economic	Local	SOLR	48	74
07/18	16	Economic	Local	SOLR	23	37
07/18	16	Economic	System	SOLR	20	22
07/18	17	Economic	Local	SOLR	60	48
07/18	17	Economic	System	SOLR	3	21
07/18	18	Economic	Local	SOLR	25	28
07/18	18	Economic	System	SOLR	14	19
07/18	19	Economic	Local	SOLR	39	94
07/18	20	Economic	Local	SOLR	2	20
07/18	21	Economic	Local	SOLR	2	21

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.



California ISO