

Wind and Solar Curtailment March 14, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

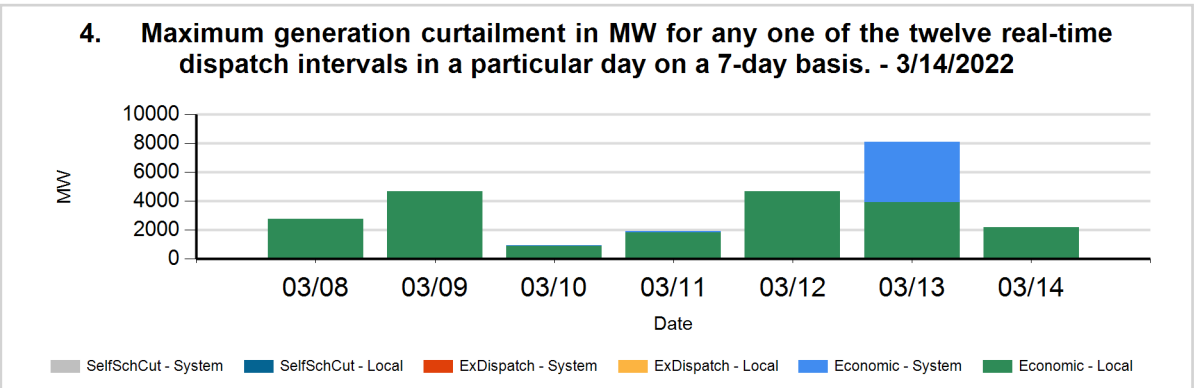
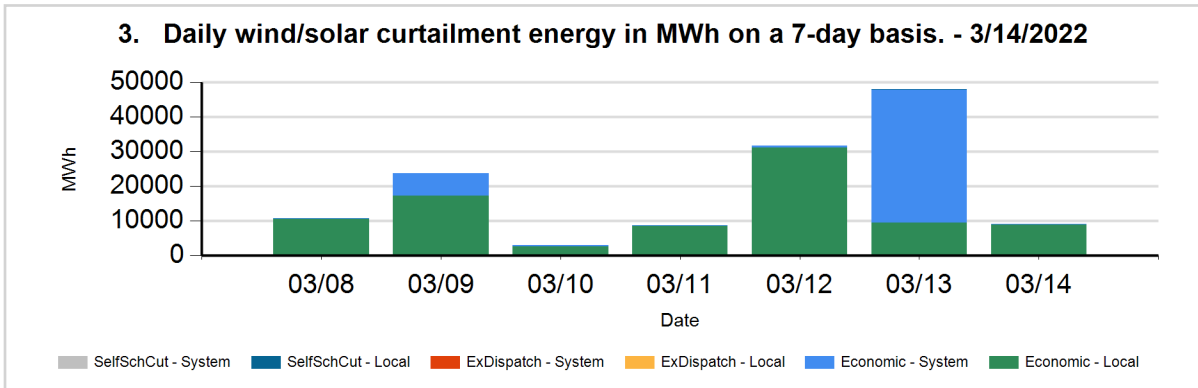
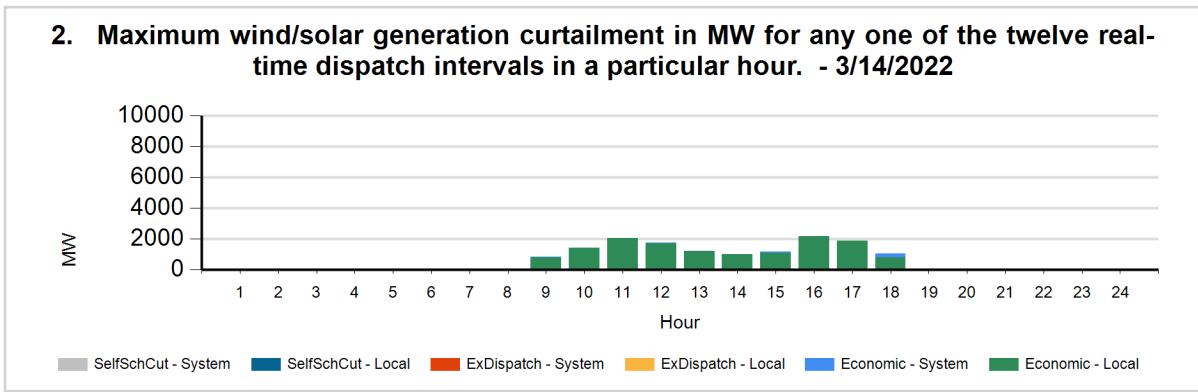
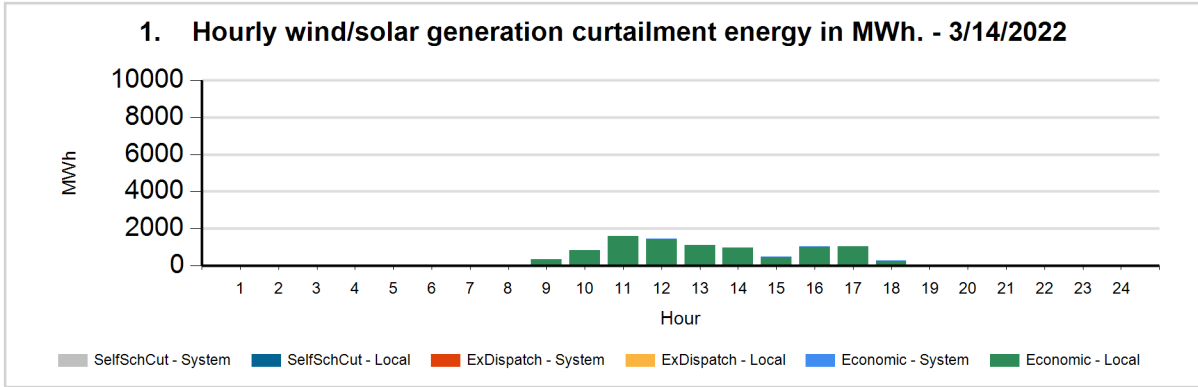
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

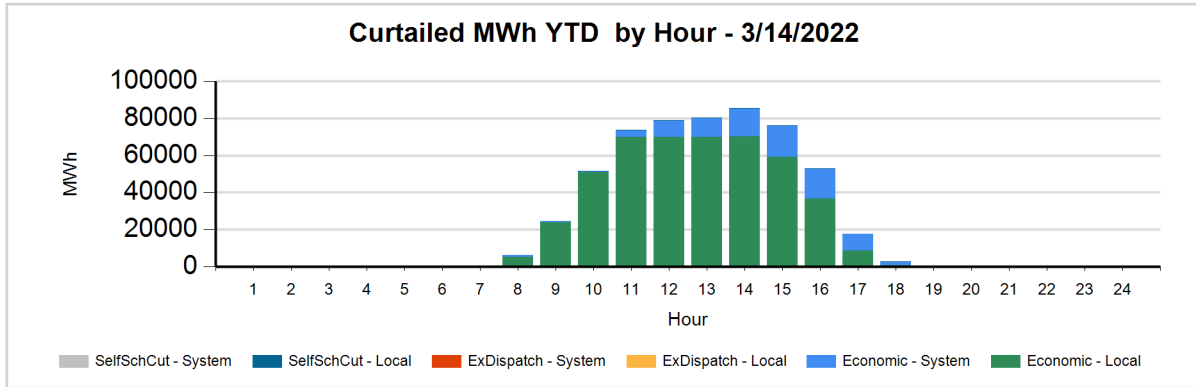
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

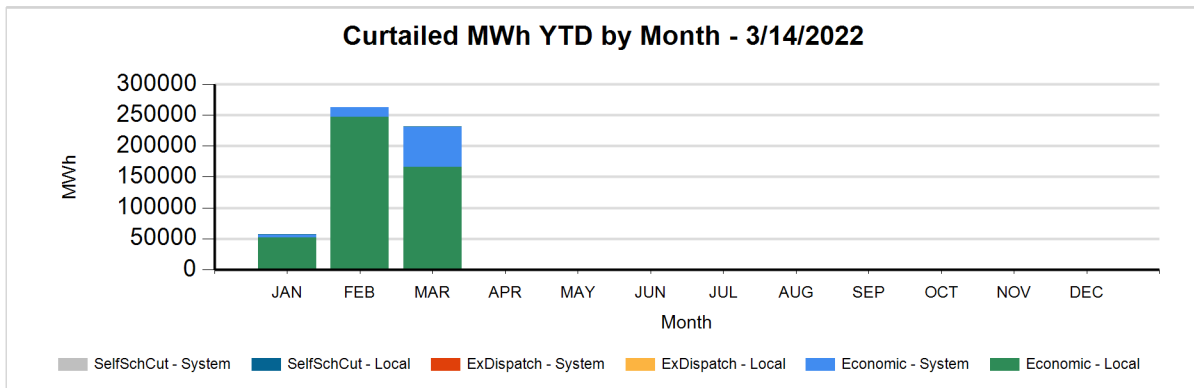
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/14/2022
LocalEconomic	464,901
LocalSelfSchCut	65
SystemEconomic	85,608
TOTAL	550,573

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/14	8	Economic	System	SOLR	4	47
03/14	9	Economic	Local	SOLR	348	804
03/14	9	Economic	Local	WIND	3	10
03/14	9	Economic	System	SOLR	6	26
03/14	10	Economic	Local	SOLR	813	1403
03/14	10	Economic	Local	WIND	15	19
03/14	11	Economic	Local	SOLR	1557	1989
03/14	11	Economic	Local	WIND	47	61
03/14	12	Economic	Local	SOLR	1371	1728
03/14	12	Economic	Local	WIND	58	33
03/14	12	Economic	System	SOLR	21	6
03/14	13	Economic	Local	SOLR	1071	1182
03/14	13	Economic	Local	WIND	23	30
03/14	14	Economic	Local	SOLR	910	954
03/14	14	Economic	Local	WIND	38	58
03/14	15	Economic	Local	SOLR	475	1058
03/14	15	Economic	Local	WIND	15	23
03/14	15	Economic	System	SOLR	6	75
03/14	16	Economic	Local	SOLR	1011	2146
03/14	16	Economic	Local	WIND	6	14
03/14	16	Economic	System	SOLR	5	
03/14	17	Economic	Local	SOLR	1031	1875
03/14	17	Economic	Local	WIND	11	5
03/14	18	Economic	Local	SOLR	228	789
03/14	18	Economic	Local	WIND	2	6
03/14	18	Economic	System	SOLR	41	242

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.



California ISO