

Wind and Solar Curtailment March 23, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

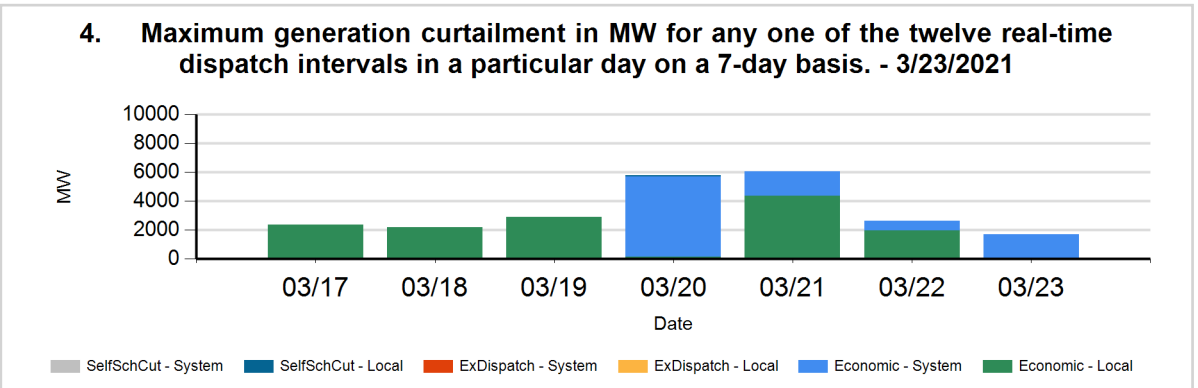
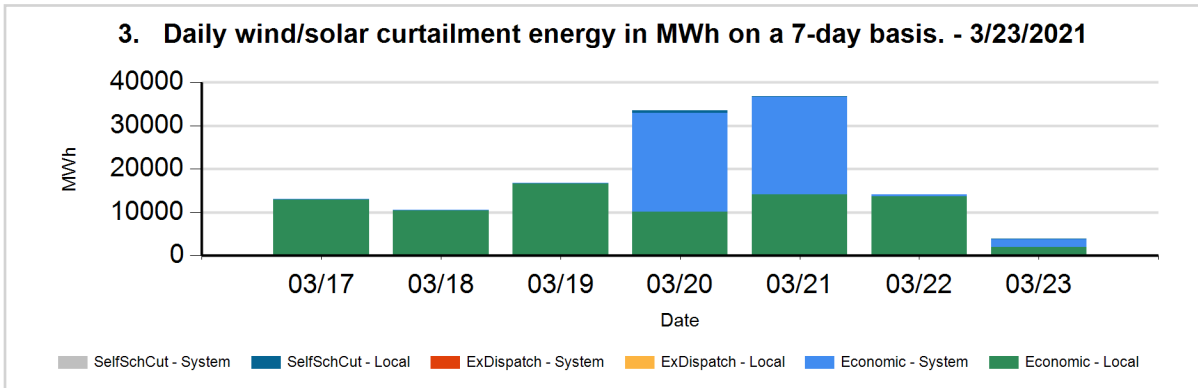
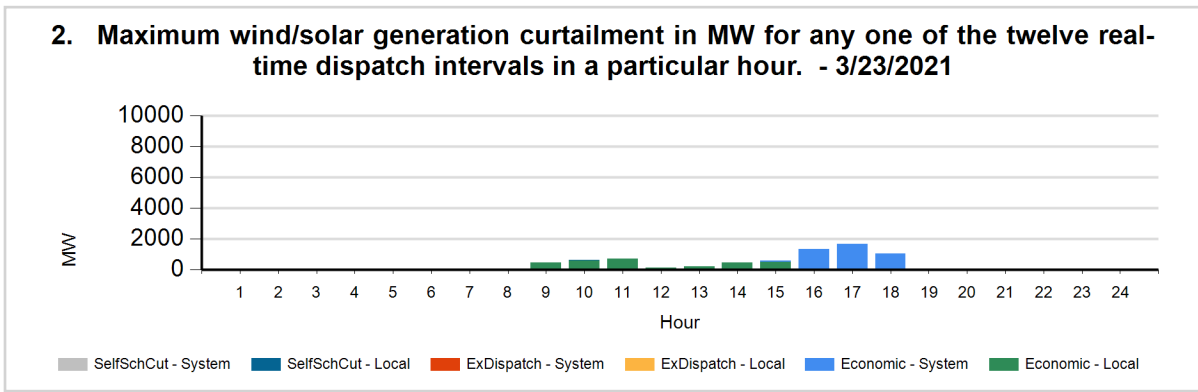
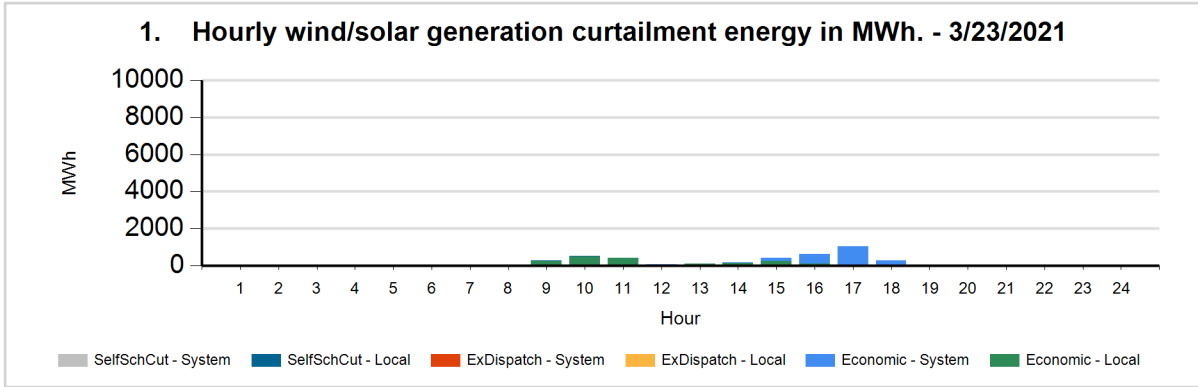
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

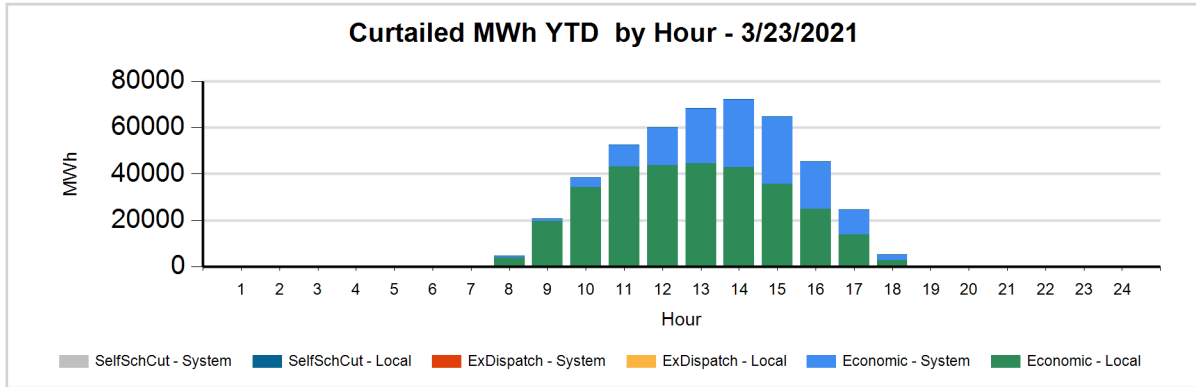
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

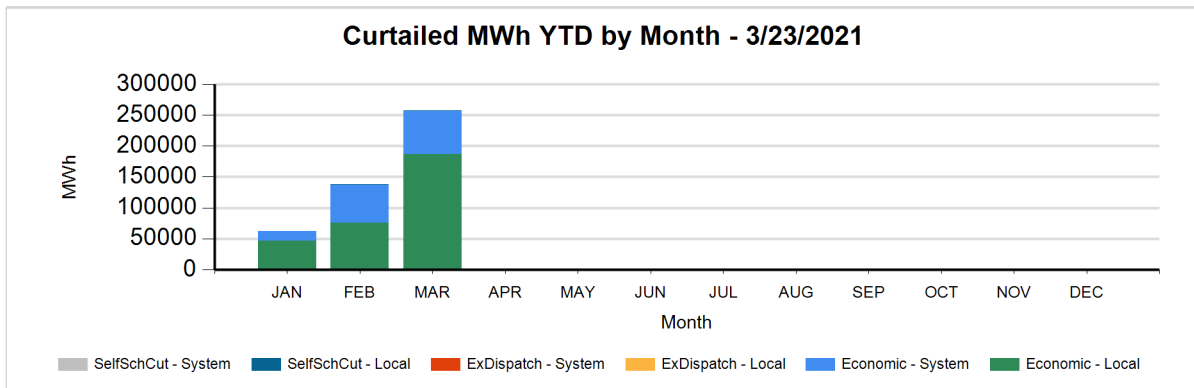
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/23/2021
LocalEconomic	309,893
LocalSelfSchCut	1,437
SystemEconomic	146,241
TOTAL	457,571

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/23	8	Economic	Local	SOLR	3	17
03/23	8	Economic	Local	WIND	2	12
03/23	9	Economic	Local	SOLR	205	385
03/23	9	Economic	Local	WIND	57	53
03/23	9	Economic	System	SOLR	0	
03/23	9	SelfSchCut	Local	WIND	3	
03/23	10	Economic	Local	SOLR	437	497
03/23	10	Economic	Local	WIND	65	65
03/23	10	SelfSchCut	Local	WIND	15	62
03/23	11	Economic	Local	SOLR	351	632
03/23	11	Economic	Local	WIND	51	52
03/23	12	Economic	Local	SOLR	54	68
03/23	12	Economic	Local	WIND	5	42
03/23	12	Economic	System	SOLR	1	
03/23	13	Economic	Local	SOLR	99	173
03/23	13	Economic	Local	WIND	17	37
03/23	13	Economic	System	SOLR	0	
03/23	14	Economic	Local	SOLR	142	430
03/23	14	Economic	Local	WIND	15	34
03/23	14	Economic	System	SOLR	17	
03/23	14	Economic	System	WIND	2	
03/23	15	Economic	Local	SOLR	161	395
03/23	15	Economic	Local	WIND	64	99
03/23	15	Economic	System	SOLR	46	
03/23	15	Economic	System	WIND	130	86
03/23	16	Economic	Local	SOLR	53	31
03/23	16	Economic	Local	WIND	35	
03/23	16	Economic	System	SOLR	326	991
03/23	16	Economic	System	WIND	213	311
03/23	17	Economic	Local	SOLR	36	36
03/23	17	Economic	Local	WIND	4	

03/23	17	Economic	System	SOLR	702	1331
03/23	17	Economic	System	WIND	290	313
03/23	18	Economic	Local	SOLR	4	
03/23	18	Economic	Local	WIND	0	
03/23	18	Economic	System	SOLR	199	774
03/23	18	Economic	System	WIND	85	252

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.