

## Wind and Solar Curtailment March 26, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

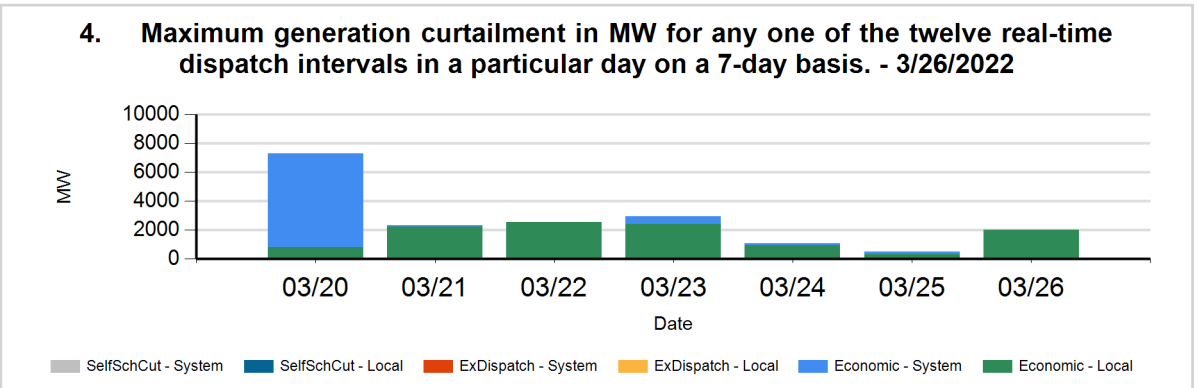
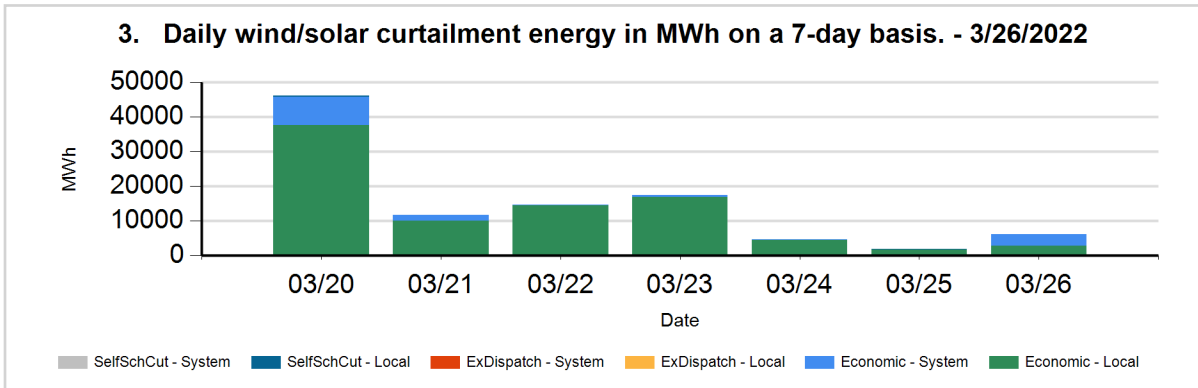
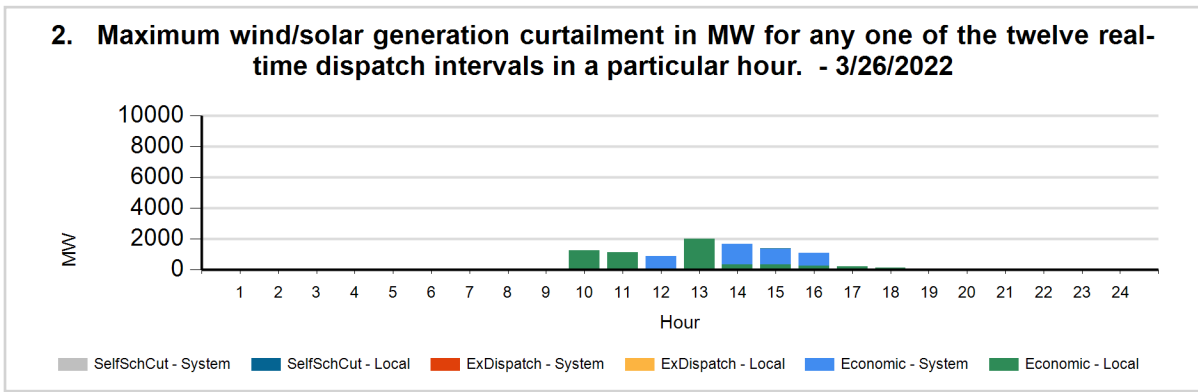
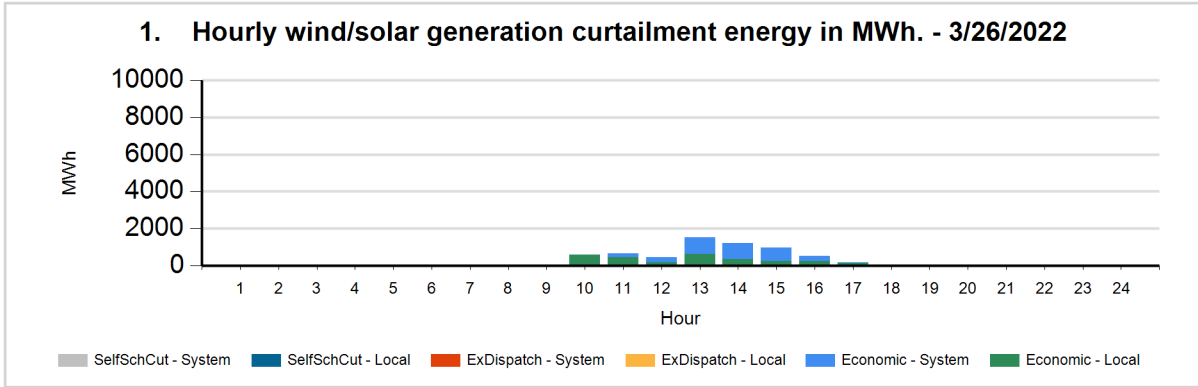
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

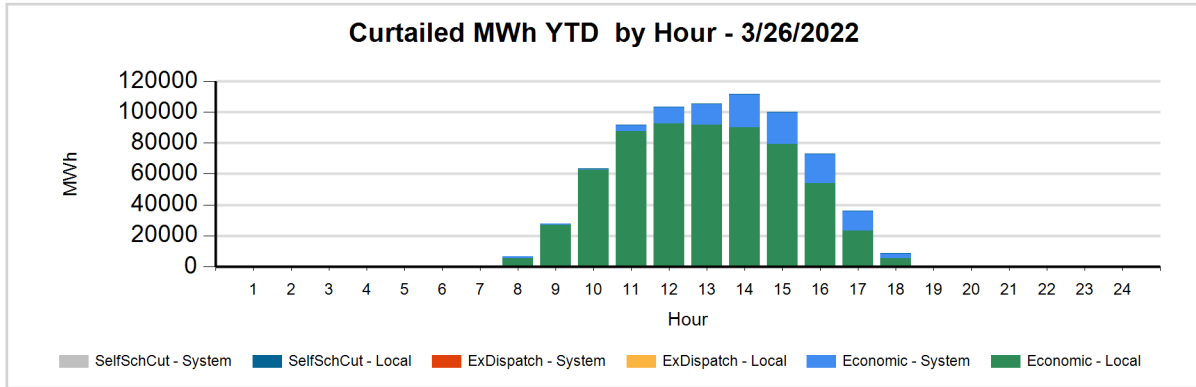
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

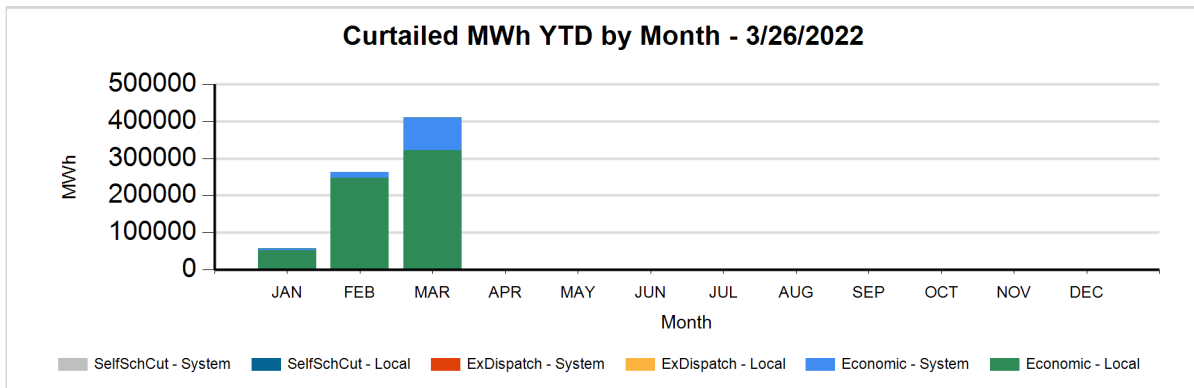
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/26/2022
LocalEconomic	619,931
LocalSelfSchCut	3,173
SystemEconomic	107,286
TOTAL	730,389

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/26	8	Economic	Local	SOLR	1	
03/26	8	Economic	System	SOLR	10	35
03/26	9	Economic	System	SOLR	6	29
03/26	10	Economic	Local	SOLR	581	1243
03/26	10	Economic	Local	WIND	1	
03/26	11	Economic	Local	SOLR	449	1103
03/26	11	Economic	Local	WIND	2	10
03/26	11	Economic	System	SOLR	181	
03/26	11	Economic	System	WIND	10	
03/26	12	Economic	Local	SOLR	158	
03/26	12	Economic	System	SOLR	292	827
03/26	12	Economic	System	WIND	9	28
03/26	13	Economic	Local	SOLR	613	1981
03/26	13	Economic	Local	WIND	9	27
03/26	13	Economic	System	SOLR	862	
03/26	13	Economic	System	WIND	20	
03/26	14	Economic	Local	SOLR	355	334
03/26	14	Economic	Local	WIND	2	
03/26	14	Economic	System	SOLR	825	1291
03/26	14	Economic	System	WIND	30	28
03/26	15	Economic	Local	SOLR	242	310
03/26	15	Economic	System	SOLR	677	1028
03/26	15	Economic	System	WIND	38	32
03/26	15	SelfSchCut	Local	SOLR	0	3
03/26	16	Economic	Local	SOLR	242	246
03/26	16	Economic	System	SOLR	259	772
03/26	16	Economic	System	WIND	17	47
03/26	17	Economic	Local	SOLR	159	207
03/26	17	Economic	System	SOLR	14	
03/26	18	Economic	Local	SOLR	23	105
03/26	18	Economic	System	SOLR	0	
03/26	19	Economic	System	SOLR	8	46

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).