

Wind and Solar Curtailment March 30, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

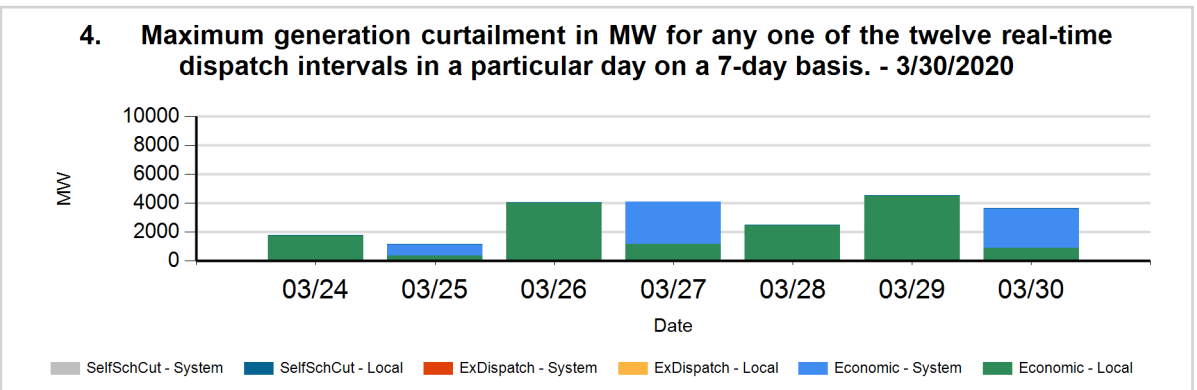
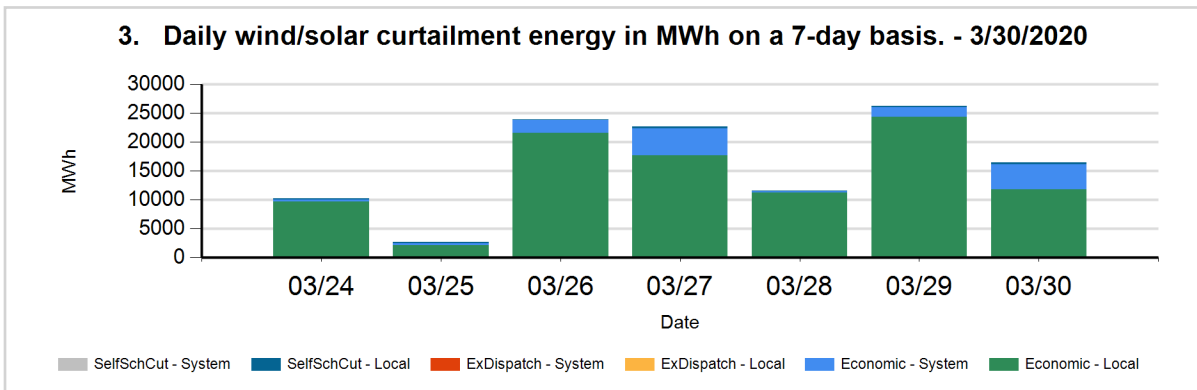
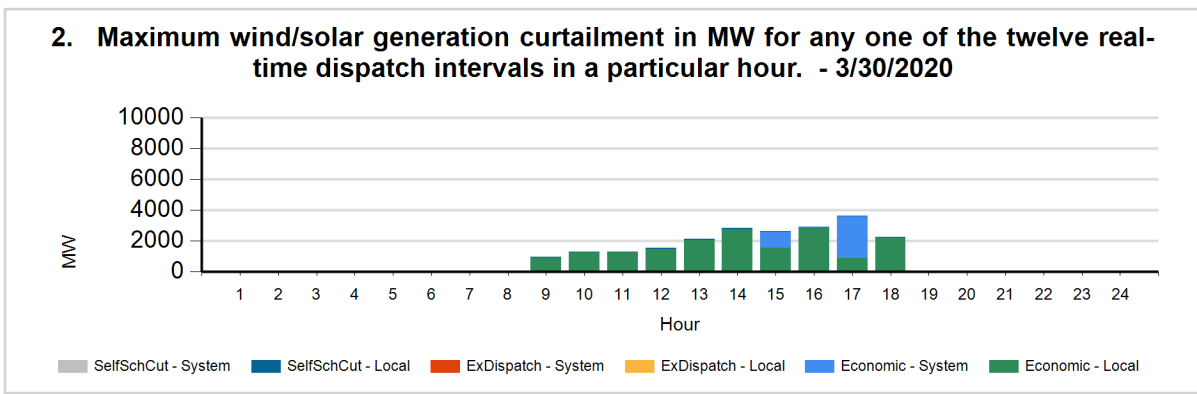
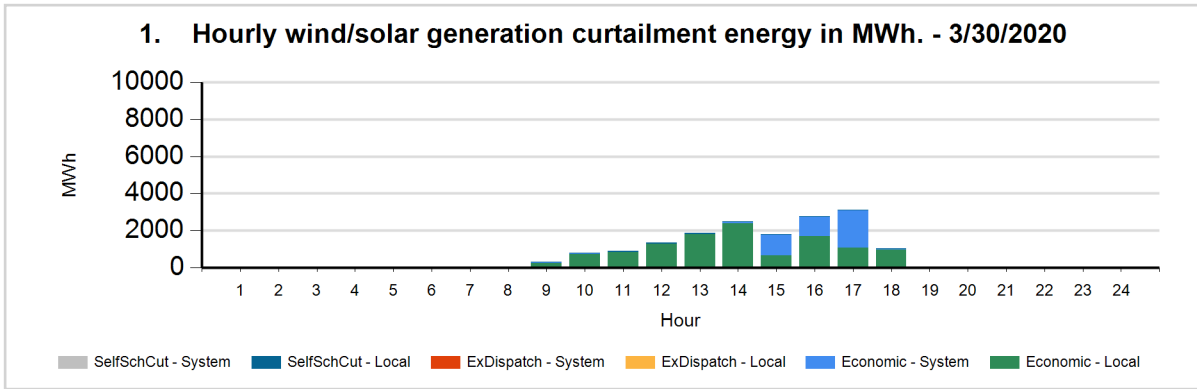
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

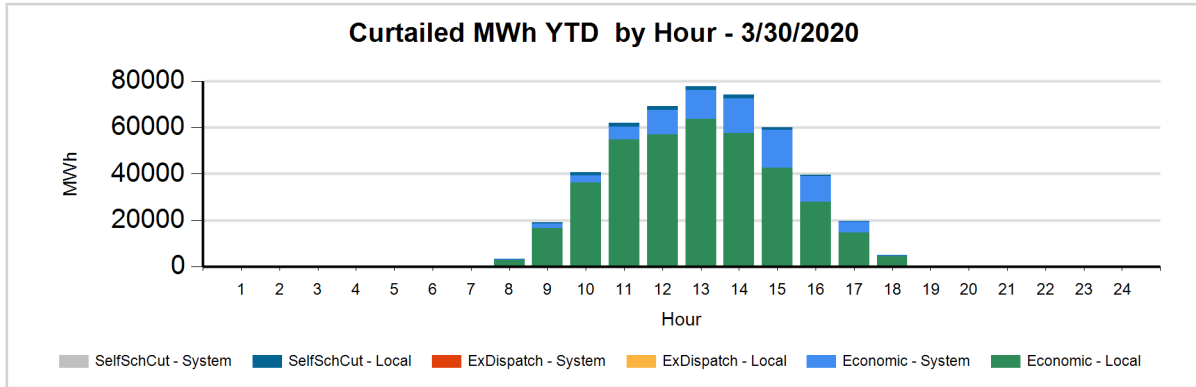
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

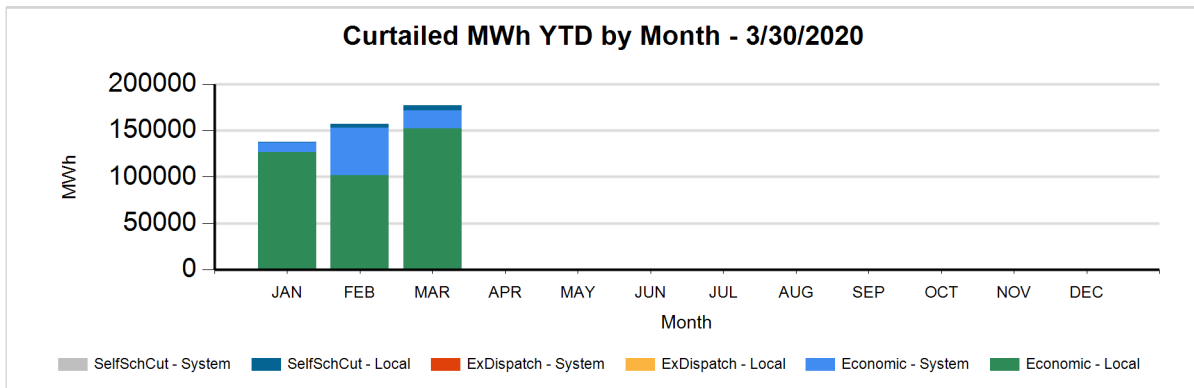
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/30/2020
LocalEconomic	380,440
LocalSelfSchCut	10,632
SystemEconomic	81,402
TOTAL	472,474

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/30	8	Economic	Local	SOLR	11	
03/30	8	Economic	System	SOLR	7	41
03/30	9	Economic	Local	SOLR	258	921
03/30	9	Economic	Local	WIND	1	9
03/30	9	Economic	System	SOLR	10	
03/30	9	SelfSchCut	Local	SOLR	31	26
03/30	10	Economic	Local	SOLR	766	1255
03/30	10	Economic	Local	WIND	7	9
03/30	10	Economic	System	WIND	1	
03/30	10	SelfSchCut	Local	SOLR	19	7
03/30	11	Economic	Local	SOLR	842	1227
03/30	11	Economic	Local	WIND	1	3
03/30	11	SelfSchCut	Local	SOLR	54	62
03/30	12	Economic	Local	SOLR	1262	1463
03/30	12	Economic	Local	WIND	0	
03/30	12	SelfSchCut	Local	SOLR	67	66
03/30	13	Economic	Local	SOLR	1800	2038
03/30	13	Economic	Local	WIND	4	8
03/30	13	SelfSchCut	Local	SOLR	67	67
03/30	14	Economic	Local	SOLR	2384	2754
03/30	14	Economic	Local	WIND	9	14
03/30	14	Economic	System	SOLR	51	
03/30	14	SelfSchCut	Local	SOLR	53	71
03/30	15	Economic	Local	SOLR	646	1513
03/30	15	Economic	Local	WIND	3	7
03/30	15	Economic	System	SOLR	1131	1093
03/30	15	Economic	System	WIND	6	5
03/30	15	SelfSchCut	Local	SOLR	12	14
03/30	16	Economic	Local	SOLR	1702	2892
03/30	16	Economic	Local	WIND	6	7
03/30	16	Economic	System	SOLR	1052	30

03/30	16	Economic	System	WIND	6	6
03/30	16	SelfSchCut	Local	SOLR	6	
03/30	17	Economic	Local	SOLR	1050	872
03/30	17	Economic	Local	WIND	1	
03/30	17	Economic	System	SOLR	1946	2634
03/30	17	Economic	System	WIND	106	126
03/30	17	SelfSchCut	Local	SOLR	9	9
03/30	18	Economic	Local	SOLR	1009	2215
03/30	18	Economic	Local	WIND	6	10
03/30	18	Economic	System	SOLR	2	
03/30	18	SelfSchCut	Local	SOLR	17	26

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.