

Wind and Solar Curtailment March 31, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

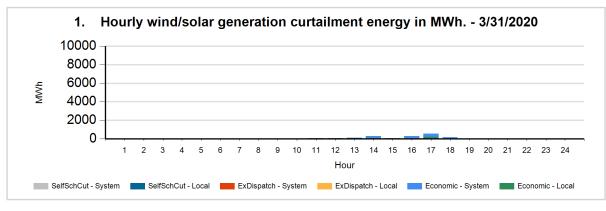
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

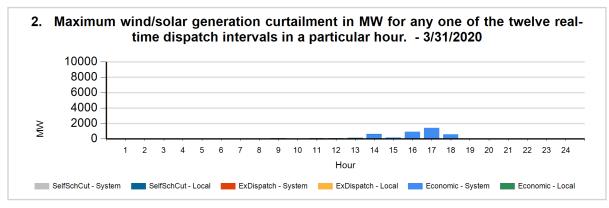
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

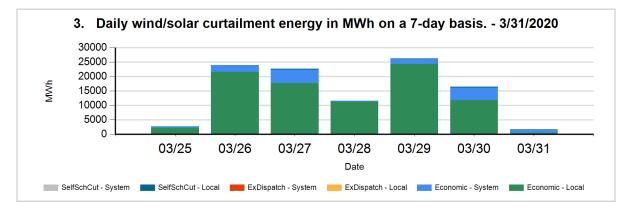
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>



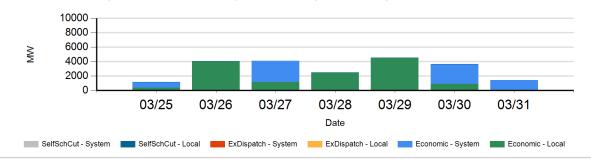
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





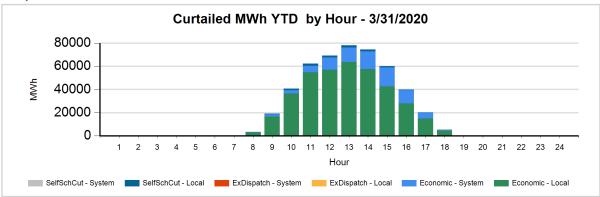


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 3/31/2020

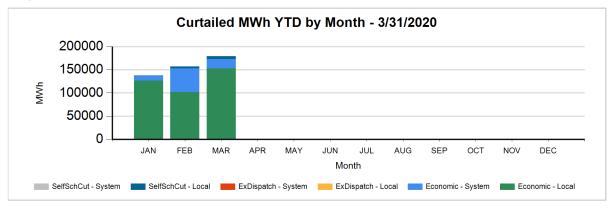




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/31/2020
LocalEconomic	380,919
LocalSelfSchCut	10,877
SystemEconomic	82,346
TOTAL	474,141



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/31	8	Economic	Local	SOLR	6	
03/31	8	Economic	System	SOLR	8	37
03/31	9	Economic	Local	SOLR	15	3
03/31	9	Economic	System	SOLR	8	29
03/31	9	SelfSchCut	Local	SOLR	23	37
03/31	10	Economic	Local	SOLR	13	10
03/31	10	Economic	System	SOLR	0	
03/31	10	SelfSchCut	Local	SOLR	21	46
03/31	11	Economic	Local	SOLR	15	20
03/31	11	SelfSchCut	Local	SOLR	55	55
03/31	12	Economic	Local	SOLR	25	27
03/31	12	SelfSchCut	Local	SOLR	57	58
03/31	13	Economic	Local	SOLR	40	56
03/31	13	SelfSchCut	Local	SOLR	48	48
03/31	14	Economic	Local	SOLR	67	25
03/31	14	Economic	System	SOLR	173	584
03/31	14	Economic	System	WIND	4	7
03/31	14	SelfSchCut	Local	SOLR	15	14
03/31	15	Economic	Local	SOLR	48	31
03/31	15	Economic	System	SOLR	12	142
03/31	15	Economic	System	WIND	0	4
03/31	15	SelfSchCut	Local	SOLR	21	
03/31	16	Economic	Local	SOLR	29	17
03/31	16	Economic	System	SOLR	232	895
03/31	16	Economic	System	WIND	5	6
03/31	16	SelfSchCut	Local	SOLR	4	
03/31	17	Economic	Local	SOLR	215	20
03/31	17	Economic	Local	WIND	2	
03/31	17	Economic	System	SOLR	344	1381
03/31	17	Economic	System	WIND	4	21
03/31	18	Economic	Local	SOLR	1	



03/31	18	Economic	System	SOLR	151	587
03/31	18	Economic	System	WIND	3	5
03/31	19	Economic	Local	SOLR	1	15

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.