

## Wind and Solar Curtailment May 10, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

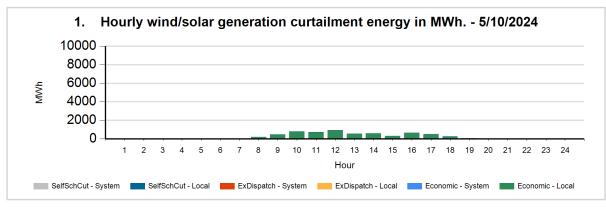
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

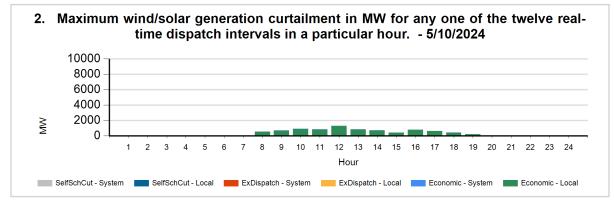
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

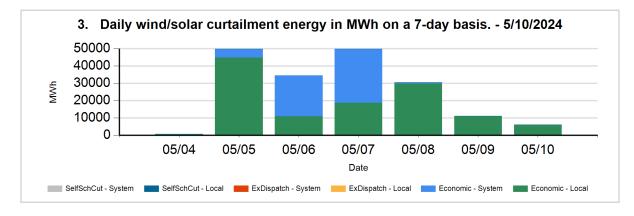
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>

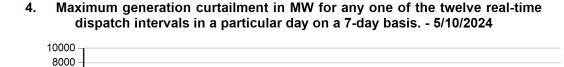


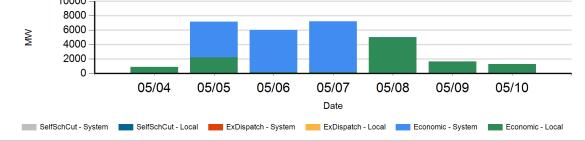
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





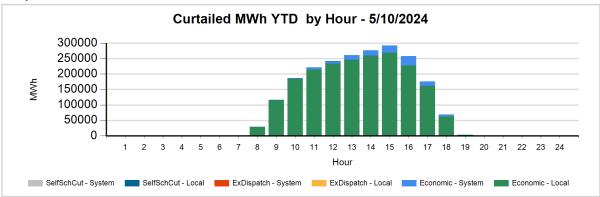




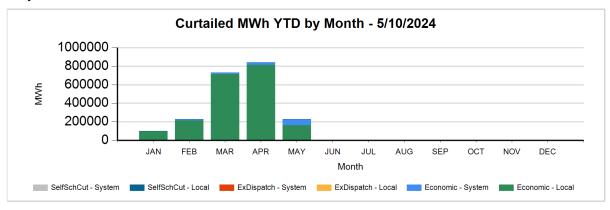




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/10/2024
LocalEconomic	2,004,009
LocalSelfSchCut	1,371
SystemEconomic	123,756
TOTAL	2,129,136



Data used to produce hourly chart



DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/10	8	Economic	Local	SOLR	203	533
05/10	8	Economic	System	SOLR	17	
05/10	9	Economic	Local	SOLR	457	670
05/10	9	Economic	Local	WIND	1	3
05/10	9	Economic	System	SOLR	10	14
05/10	10	Economic	Local	SOLR	739	839
05/10	10	Economic	Local	WIND	12	39
05/10	10	Economic	System	SOLR	25	14
05/10	10	SelfSchCut	Local	SOLR	1	
05/10	11	Economic	Local	SOLR	678	794
05/10	11	Economic	Local	WIND	11	14
05/10	11	Economic	System	SOLR	30	
05/10	11	SelfSchCut	Local	SOLR	5	6
05/10	12	Economic	Local	SOLR	902	1260
05/10	12	Economic	Local	WIND	16	31
05/10	12	SelfSchCut	Local	SOLR	5	
05/10	13	Economic	Local	SOLR	531	801
05/10	13	Economic	Local	WIND	4	
05/10	13	SelfSchCut	Local	SOLR	9	8
05/10	14	Economic	Local	SOLR	568	709
05/10	14	Economic	System	SOLR	4	
05/10	14	SelfSchCut	Local	SOLR	6	8
05/10	15	Economic	Local	SOLR	318	409
05/10	16	Economic	Local	SOLR	644	775
05/10	16	Economic	Local	WIND	1	1
05/10	16	SelfSchCut	Local	SOLR	0	
05/10	17	Economic	Local	SOLR	499	640
05/10	17	Economic	System	SOLR	14	
05/10	18	Economic	Local	SOLR	282	421
05/10	18	Economic	System	SOLR	7	
05/10	18	SelfSchCut	Local	SOLR	0	2
05/10	19	Economic	Local	SOLR	80	199
05/10	22	Economic	Local	WIND	3	6



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.