

Wind and Solar Curtailment May 12, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

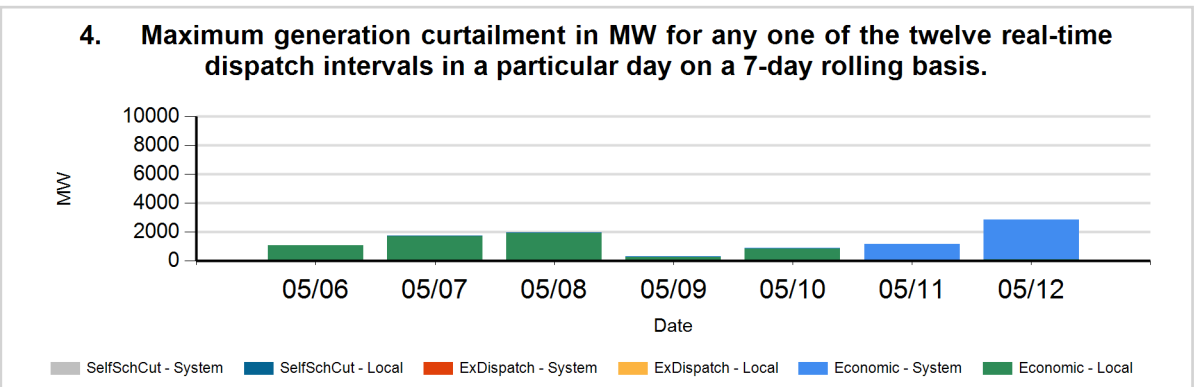
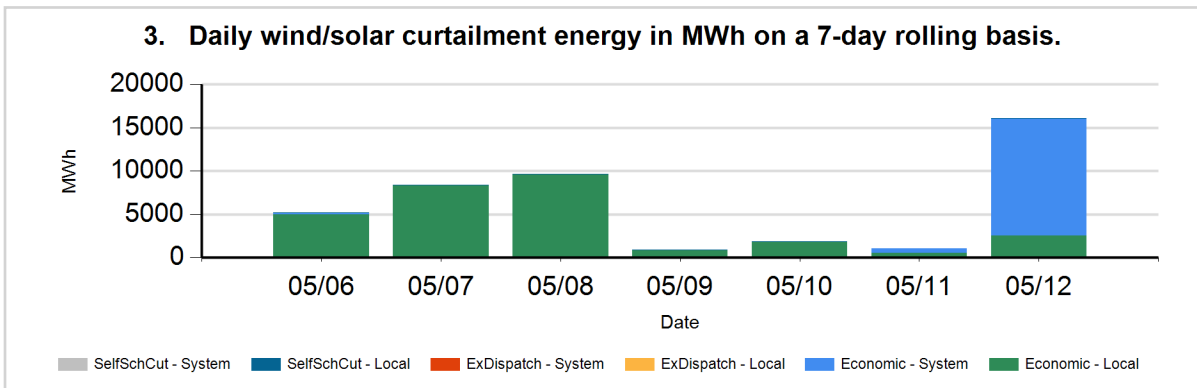
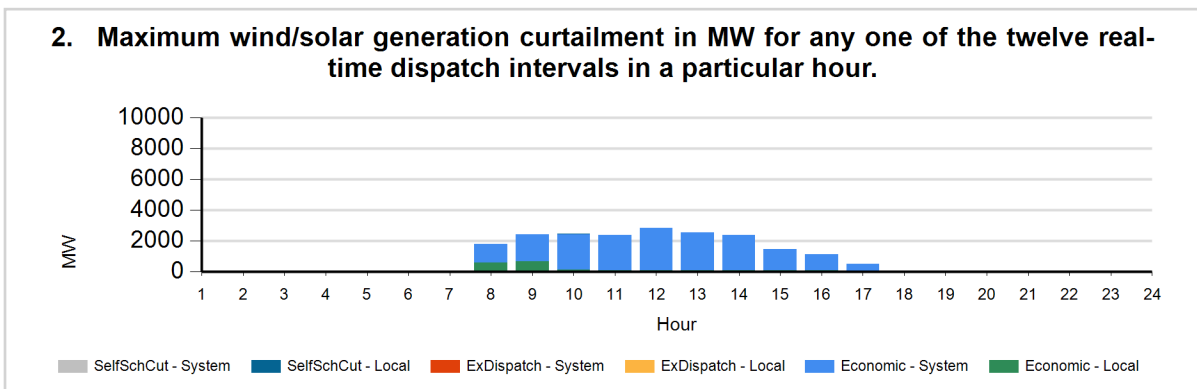
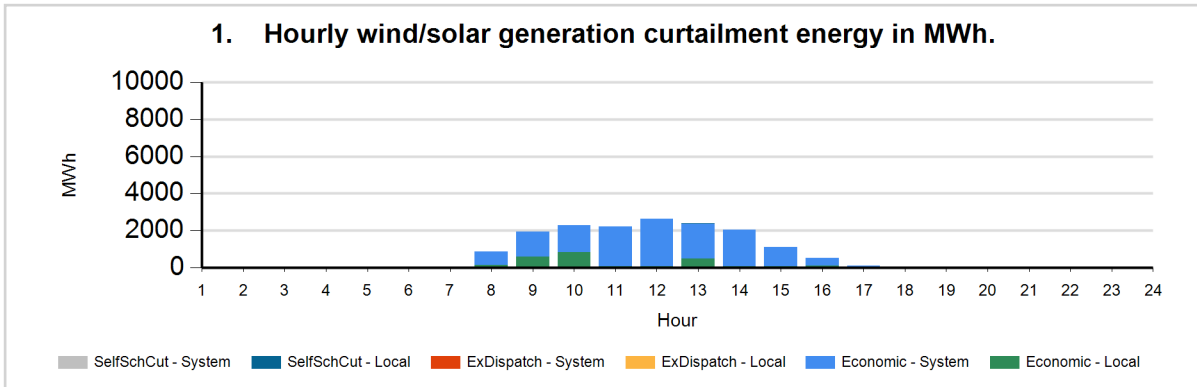
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

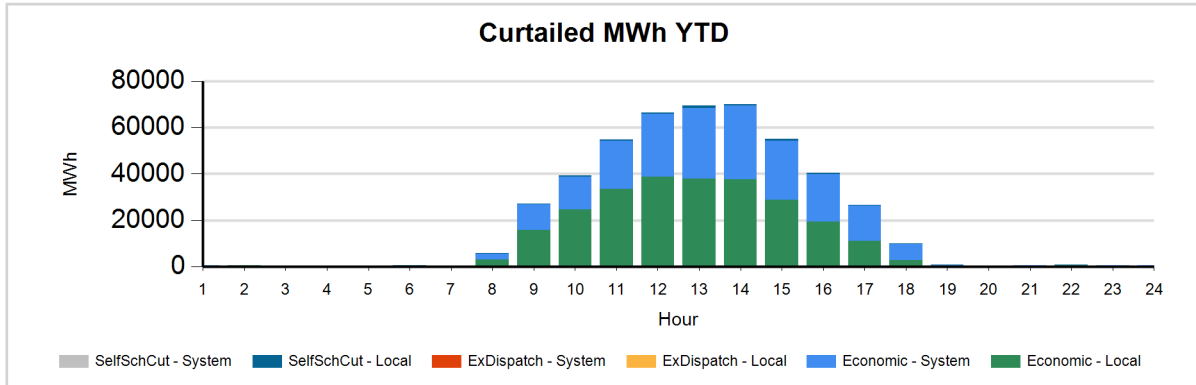
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

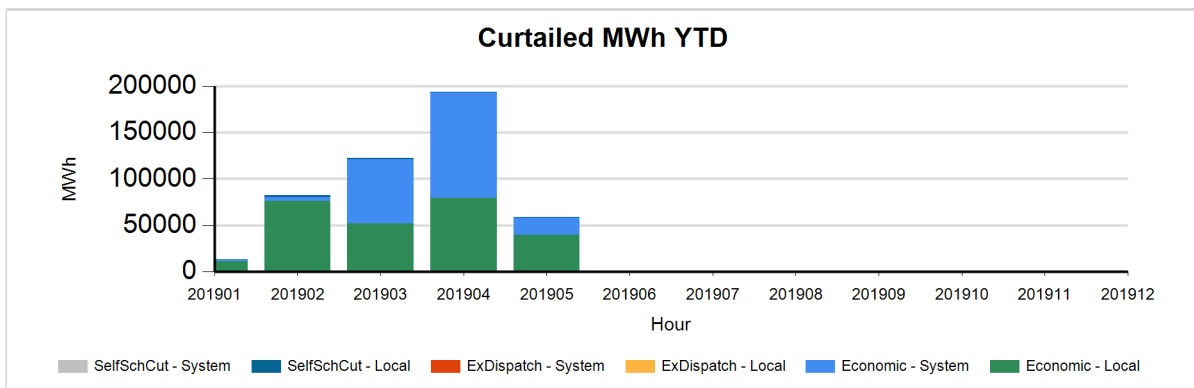
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	257,847
LocalSelfSchCut	5,530
SystemEconomic	207,090
TOTAL	470,467

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/12	8	Economic	Local	SOLR	147	568
05/12	8	Economic	System	SOLR	682	1195
05/12	8	Economic	System	WIND	24	32
05/12	9	Economic	Local	SOLR	576	650
05/12	9	Economic	System	SOLR	1323	1663
05/12	9	Economic	System	WIND	43	83
05/12	10	Economic	Local	SOLR	825	110
05/12	10	Economic	System	SOLR	1444	2322
05/12	10	Economic	System	WIND	19	23
05/12	10	SelfSchCut	Local	SOLR	0	1
05/12	11	Economic	Local	SOLR	62	62
05/12	11	Economic	System	SOLR	2130	2280
05/12	11	Economic	System	WIND	23	24
05/12	12	Economic	Local	SOLR	81	80
05/12	12	Economic	System	SOLR	2506	2744
05/12	12	Economic	System	WIND	24	24
05/12	13	Economic	Local	SOLR	477	92
05/12	13	Economic	System	SOLR	1891	2438
05/12	13	Economic	System	WIND	19	24
05/12	14	Economic	Local	SOLR	78	80
05/12	14	Economic	System	SOLR	1935	2287
05/12	14	Economic	System	WIND	23	22
05/12	15	Economic	Local	SOLR	75	80
05/12	15	Economic	System	SOLR	1002	1352
05/12	15	Economic	System	WIND	20	21
05/12	16	Economic	Local	SOLR	86	72
05/12	16	Economic	System	SOLR	412	1049
05/12	16	Economic	System	WIND	2	2
05/12	17	Economic	Local	SOLR	40	38
05/12	17	Economic	System	SOLR	72	437
05/12	17	Economic	System	WIND	1	3

05/12	18	Economic	Local	SOLR	23	40
05/12	19	Economic	Local	SOLR	4	12
05/12	20	Economic	System	SOLR	1	4

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.