

Wind and Solar Curtailment May 13, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

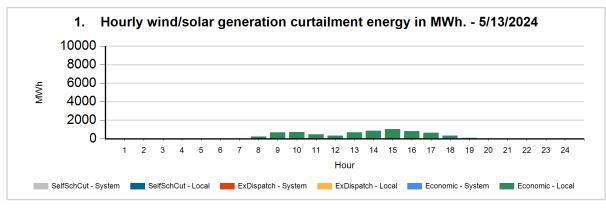
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

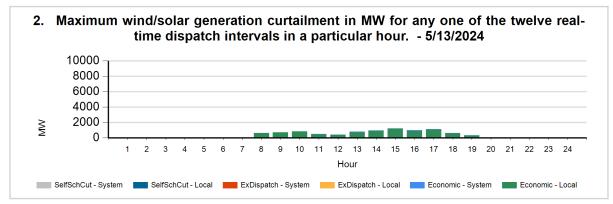
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

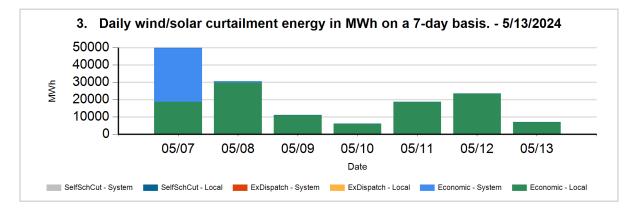
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>



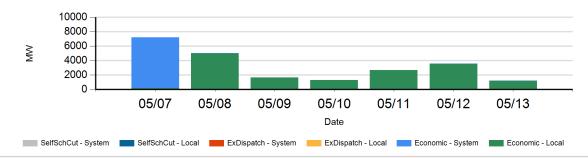
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





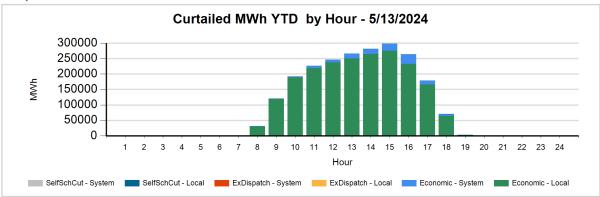


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 5/13/2024

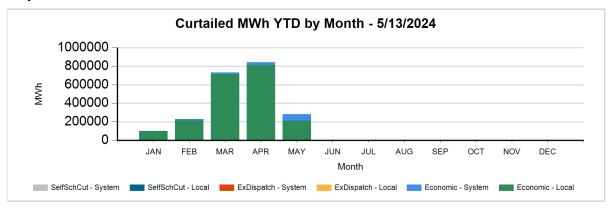




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/13/2024
LocalEconomic	2,052,965
LocalSelfSchCut	1,423
SystemEconomic	124,064
TOTAL	2,178,451



Data used to produce hourly chart



AILED MW	CURTAILED MWH CU	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
623	254	SOLR	Local	Economic		05/13
722	674	SOLR	Local	Economic	9	05/13
810	735	SOLR	Local	Economic	10	05/13
498	453	SOLR	Local	Economic	11	05/13
4	15	SOLR	System	Economic	11	05/13
413	354	SOLR	Local	Economic	12	05/13
4	4	SOLR	System	Economic	12	05/13
	0	SOLR	Local	SelfSchCut	12	05/13
761	697	SOLR	Local	Economic	13	05/13
4	4	SOLR	System	Economic	13	05/13
8	3	SOLR	Local	SelfSchCut	13	05/13
959	841	SOLR	Local	Economic	14	05/13
	4	SOLR	System	Economic	14	05/13
	4	SOLR	Local	SelfSchCut	14	05/13
1194	1018	SOLR	Local	Economic	15	05/13
4	4	SOLR	System	Economic	15	05/13
8	6	SOLR	Local	SelfSchCut	15	05/13
868	776	SOLR	Local	Economic	16	05/13
	53	SOLR	System	Economic	16	05/13
	5	WIND	System	Economic	16	05/13
1092	643	SOLR	Local	Economic	17	05/13
4	4	SOLR	System	Economic	17	05/13
10	10	WIND	System	Economic	17	05/13
596	346	SOLR	Local	Economic	18	05/13
3	3	SOLR	System	Economic	18	05/13
10	10	WIND	System	Economic	18	05/13
294	88	SOLR	Local	Economic	19	05/13
15	5	SOLR	System	Economic	19	05/13
10	7	WIND	System	Economic	19	05/13
8	1	SOLR	Local	Economic	20	05/13
	0	WIND	System	Economic	20	05/13
7	4	WIND	System	Economic	21	05/13
5	4	WIND	System	Economic	22	05/13



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.