

Wind and Solar Curtailment May 17, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

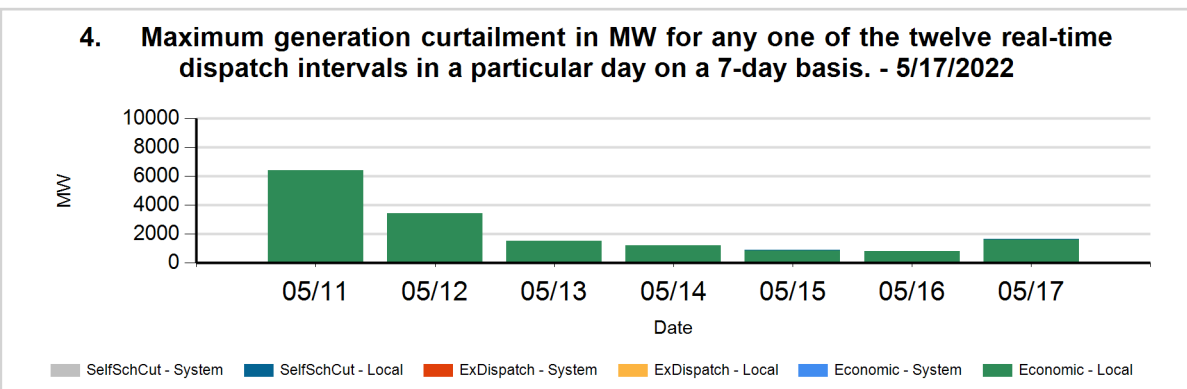
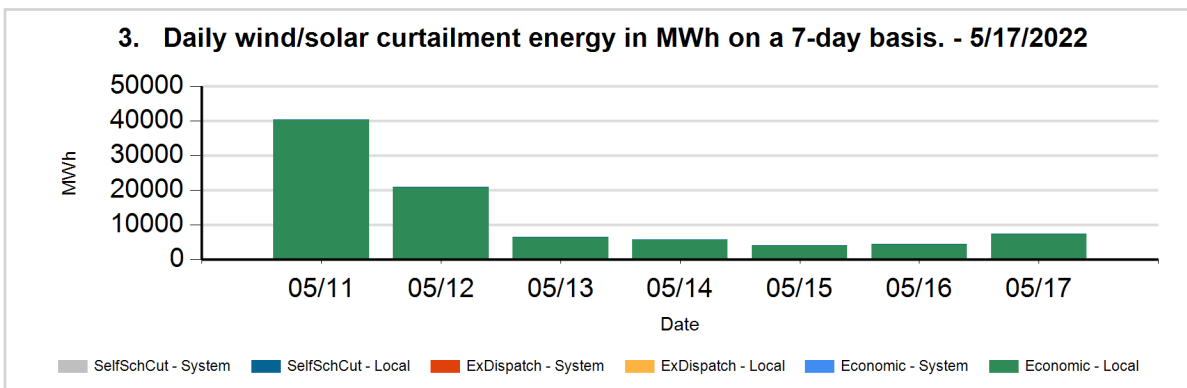
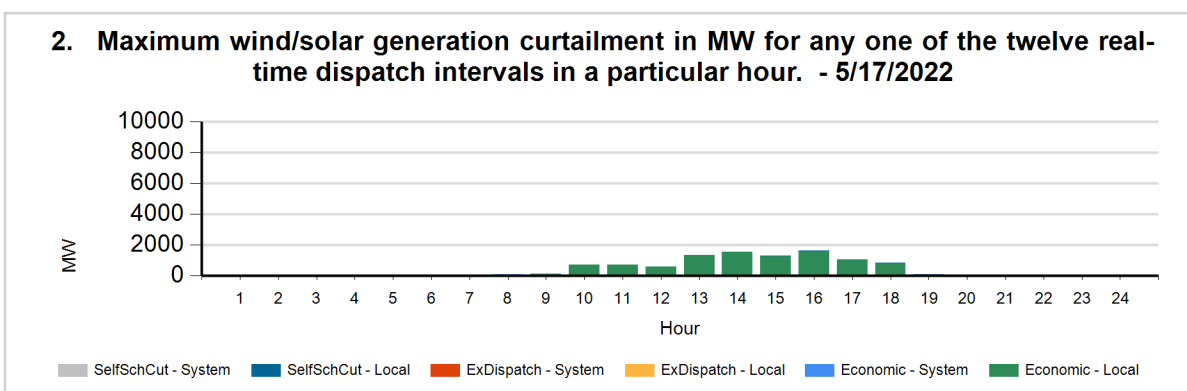
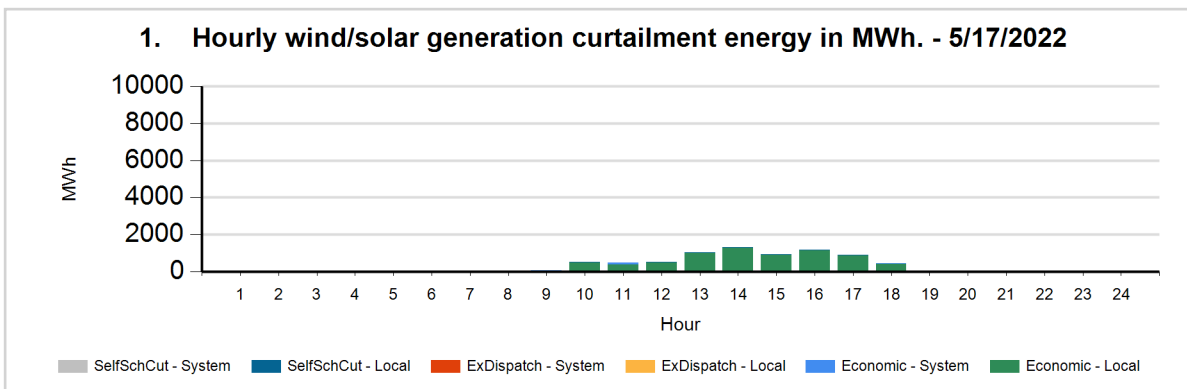
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

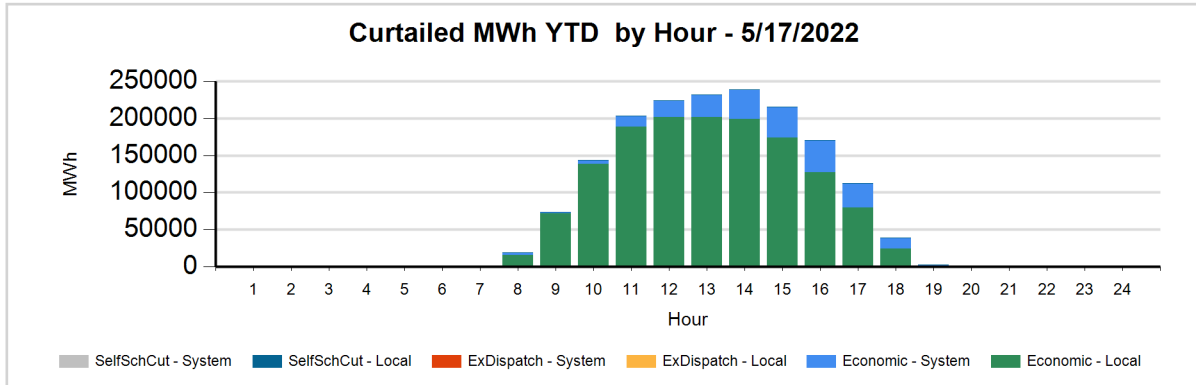
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

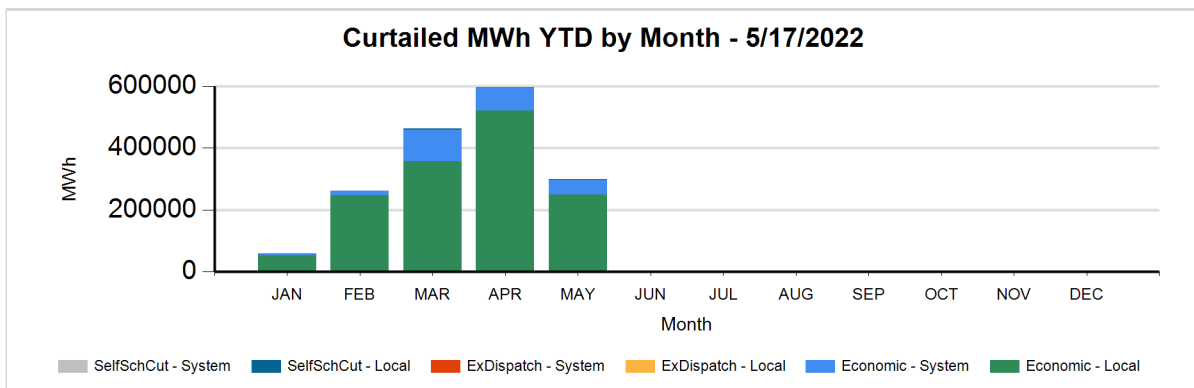
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/17/2022
LocalEconomic	1,423,882
LocalSelfSchCut	4,685
SystemEconomic	249,455
TOTAL	1,678,022

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/17	1	Economic	Local	WIND	2	3
05/17	7	Economic	Local	SOLR	3	17
05/17	7	Economic	System	SOLR	2	
05/17	8	Economic	Local	SOLR	20	53
05/17	8	Economic	System	WIND	0	5
05/17	9	Economic	Local	SOLR	79	110
05/17	9	Economic	System	SOLR	1	
05/17	9	Economic	System	WIND	0	2
05/17	10	Economic	Local	SOLR	505	696
05/17	10	Economic	System	SOLR	1	
05/17	10	SelfSchCut	Local	SOLR	1	
05/17	11	Economic	Local	SOLR	377	718
05/17	11	Economic	System	SOLR	97	
05/17	12	Economic	Local	SOLR	509	585
05/17	12	Economic	System	SOLR	4	
05/17	12	SelfSchCut	Local	SOLR	4	
05/17	13	Economic	Local	SOLR	1048	1312
05/17	13	SelfSchCut	Local	SOLR	2	
05/17	14	Economic	Local	SOLR	1315	1536
05/17	14	Economic	Local	WIND	2	
05/17	14	Economic	System	SOLR	2	
05/17	14	SelfSchCut	Local	SOLR	3	
05/17	15	Economic	Local	SOLR	940	1260
05/17	15	SelfSchCut	Local	SOLR	5	15
05/17	16	Economic	Local	SOLR	1155	1629
05/17	16	Economic	Local	WIND	8	
05/17	16	SelfSchCut	Local	SOLR	5	11
05/17	17	Economic	Local	SOLR	876	1012
05/17	17	Economic	Local	WIND	11	
05/17	17	Economic	System	SOLR	3	
05/17	17	Economic	System	WIND	21	

05/17	17	SelfSchCut	Local	SOLR	1	7
05/17	18	Economic	Local	SOLR	422	804
05/17	18	Economic	System	SOLR	20	7
05/17	18	SelfSchCut	Local	SOLR	0	1
05/17	19	Economic	Local	SOLR	7	34
05/17	19	Economic	System	SOLR	8	48
05/17	19	SelfSchCut	Local	SOLR	2	8

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.