

Wind and Solar Curtailment May 24, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

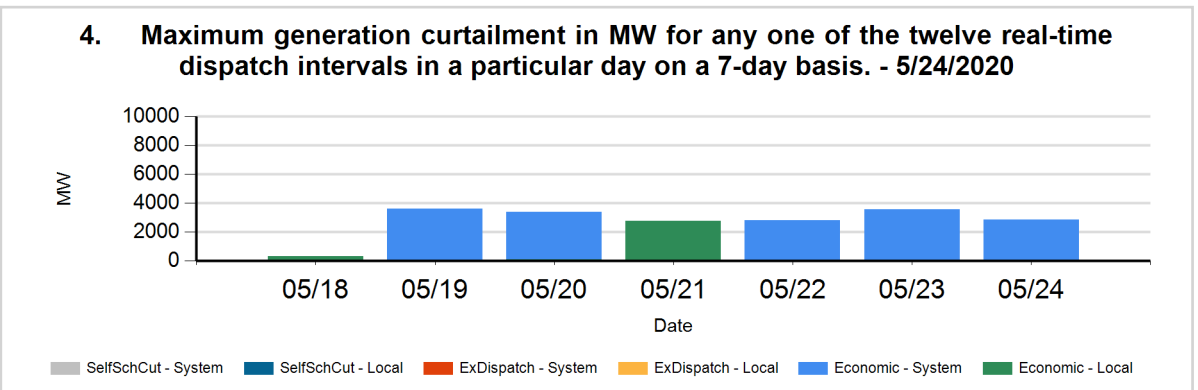
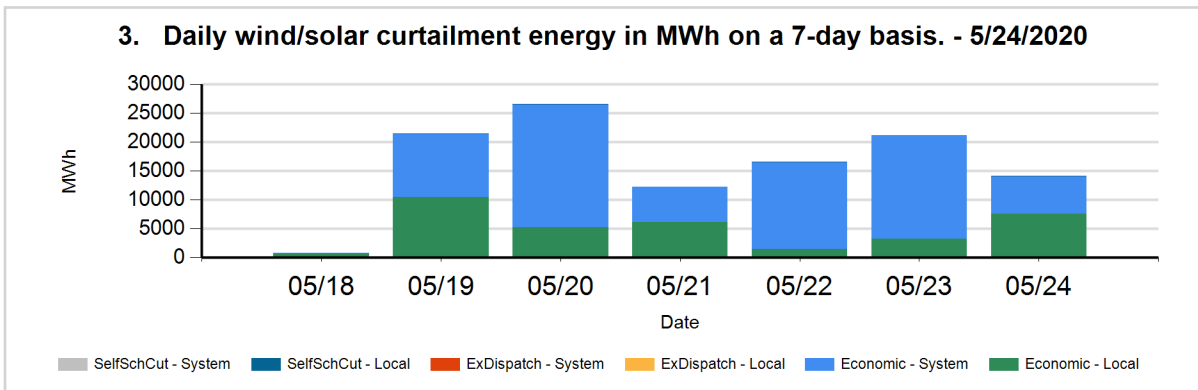
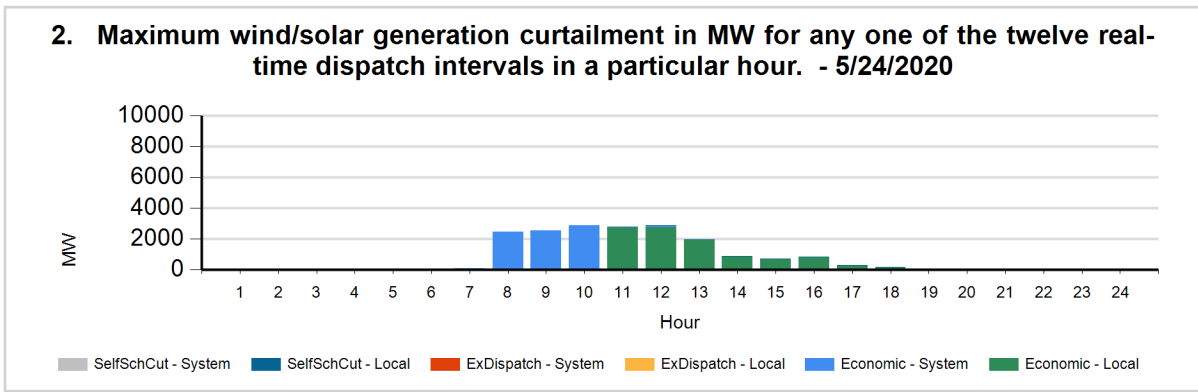
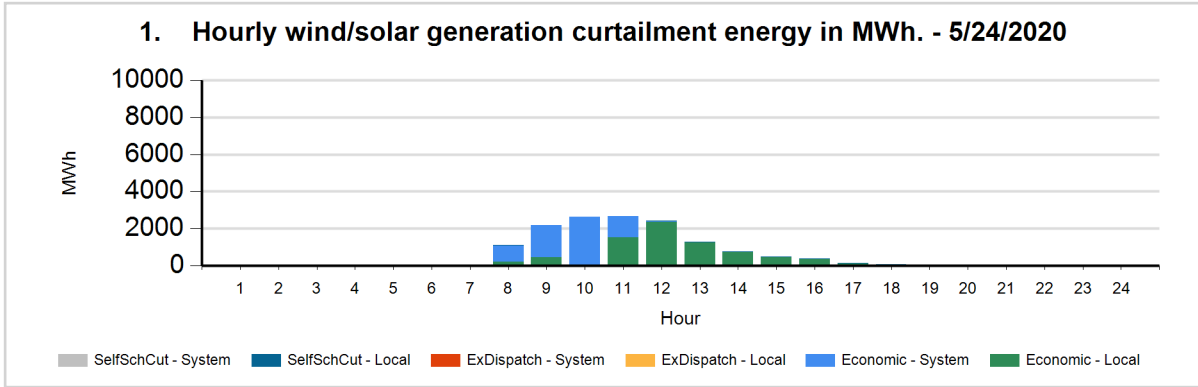
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

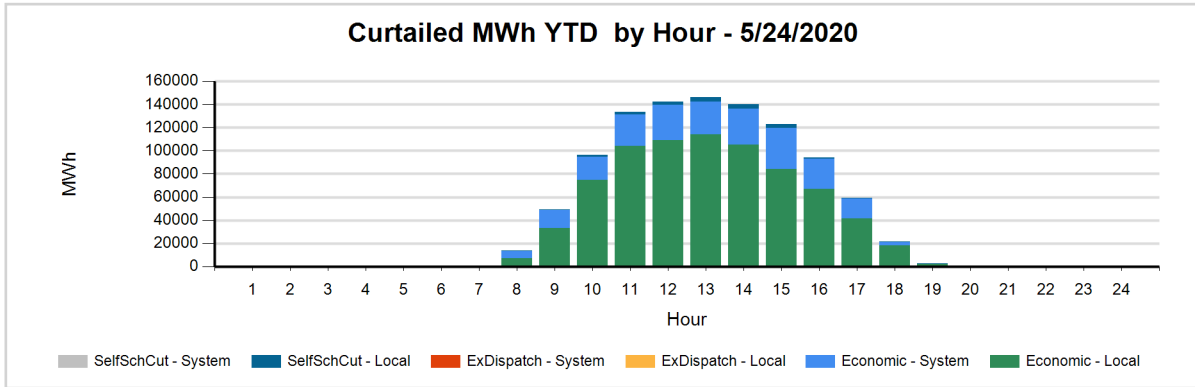
⁴For more information on oversupply conditions, please see:

https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

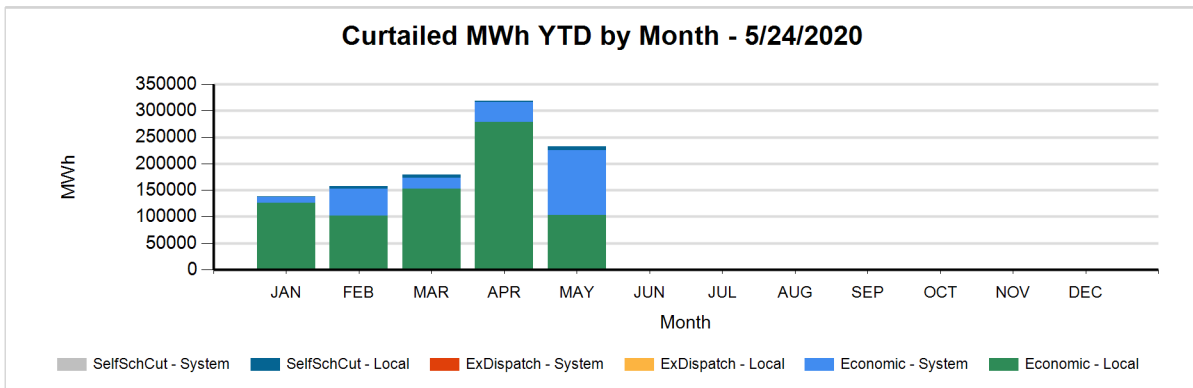
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/24/2020
LocalEconomic	762,953
LocalSelfSchCut	19,676
SystemEconomic	242,081
TOTAL	1,024,711

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/24	6	Economic	System	SOLR	1	15
05/24	7	Economic	Local	SOLR	11	19
05/24	7	Economic	System	SOLR	15	70
05/24	7	SelfSchCut	Local	SOLR	5	
05/24	8	Economic	Local	SOLR	196	
05/24	8	Economic	Local	WIND	2	
05/24	8	Economic	System	SOLR	898	2421
05/24	8	Economic	System	WIND	16	23
05/24	8	SelfSchCut	Local	SOLR	5	
05/24	9	Economic	Local	SOLR	438	9
05/24	9	Economic	Local	WIND	4	
05/24	9	Economic	System	SOLR	1704	2508
05/24	9	Economic	System	WIND	16	7
05/24	10	Economic	Local	SOLR	30	25
05/24	10	Economic	System	SOLR	2584	2828
05/24	10	Economic	System	WIND	7	5
05/24	11	Economic	Local	SOLR	1530	2732
05/24	11	Economic	System	SOLR	1134	72
05/24	11	Economic	System	WIND	5	5
05/24	12	Economic	Local	SOLR	2365	2744
05/24	12	Economic	System	SOLR	61	101
05/24	12	Economic	System	WIND	6	5
05/24	12	SelfSchCut	Local	SOLR	3	4
05/24	13	Economic	Local	SOLR	1258	1899
05/24	13	Economic	System	SOLR	3	34
05/24	13	Economic	System	WIND	1	6
05/24	13	SelfSchCut	Local	SOLR	23	8
05/24	14	Economic	Local	SOLR	721	838
05/24	14	SelfSchCut	Local	SOLR	25	29
05/24	15	Economic	Local	SOLR	459	701
05/24	15	SelfSchCut	Local	SOLR	21	20

05/24	16	Economic	Local	SOLR	349	816
05/24	16	SelfSchCut	Local	SOLR	20	20
05/24	17	Economic	Local	SOLR	120	274
05/24	17	SelfSchCut	Local	SOLR	20	20
05/24	18	Economic	Local	SOLR	34	137
05/24	18	SelfSchCut	Local	SOLR	20	20
05/24	19	Economic	Local	SOLR	8	26
05/24	19	SelfSchCut	Local	SOLR	20	20
05/24	20	SelfSchCut	Local	SOLR	5	14

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.