

Wind and Solar Curtailment May 30, 2017

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

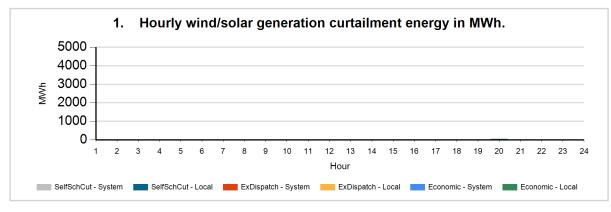
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

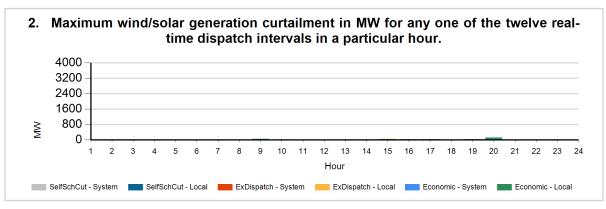
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

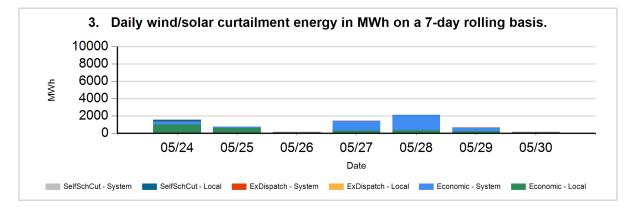
⁴For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>



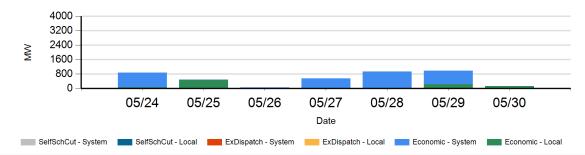
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.





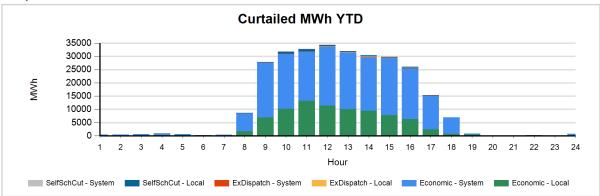


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day rolling basis.

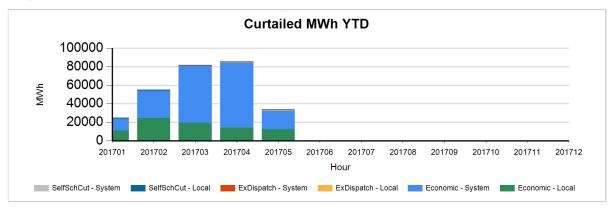




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	81,579
LocalExDispatch	1,191
LocalSelfSchCut	3,608
SystemEconomic	194,467
SystemExDispatch	332
SystemSelfSchCut	820
TOTAL	281,997



Data used to produce hourly chart

AILED MW	CURTAILED MWH	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
1	0	SOLR	System	6 Economic	6	05/30
46	23	WIND	Local	9 Economic	9	05/30
	0	SOLR	Local	0 Economic	10	05/30
18	2	WIND	Local	0 Economic	10	05/30
	1	SOLR	System	0 Economic	10	05/30
	0	SOLR	System	0 ExDispatch	10	05/30
	1	SOLR	Local	1 Economic	11	05/30
7	1	WIND	Local	1 Economic	11	05/30
1	1	SOLR	Local	1 ExDispatch	11	05/30
	1	SOLR	System	1 ExDispatch	11	05/30
7	4	SOLR	Local	2 Economic	12	05/30
5	5	SOLR	Local	2 ExDispatch	12	05/30
1	0	SOLR	Local	3 Economic	13	05/30
6	5	SOLR	Local	3 ExDispatch	13	05/30
	1	SOLR	System	3 ExDispatch	13	05/30
1	0	SOLR	Local	4 Economic	14	05/30
4	3	SOLR	Local	4 ExDispatch	14	05/30
	1	SOLR	System	4 ExDispatch	14	05/30
40	8	SOLR	Local	5 Economic	15	05/30
	2	WIND	Local	5 Economic	15	05/30
	3	SOLR	System	5 Economic	15	05/30
1	1	SOLR	Local	5 ExDispatch	15	05/30
	0	SOLR	System	5 ExDispatch	15	05/30
	2	WIND	Local	6 Economic	16	05/30
27	4	SOLR	System	6 Economic	16	05/30
	0	SOLR	System	6 ExDispatch	16	05/30
	1	SOLR	Local	7 Economic	17	05/30
38	9	WIND	Local	7 Economic	17	05/30
	1	SOLR	System	7 Economic	17	05/30
	0	SOLR	Local	7 ExDispatch	17	05/30
0	0	SOLR	System	7 ExDispatch	17	05/30



05/30	18	Economic	Local	SOLR	0	2
05/30	18	Economic	System	SOLR	0	
05/30	19	Economic	Local	SOLR	0	
05/30	19	Economic	Local	WIND	13	38
05/30	19	Economic	System	SOLR	0	
05/30	20	Economic	Local	WIND	49	119

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.